



सेंद्रल ट्रान्समिशन युटिलिटी ऑफ इंडिया लिमिटेड  
(पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड के स्वामित्व में)  
(भारत सरकार का उद्यम)

**CENTRAL TRANSMISSION UTILITY OF INDIA LTD.**  
(A wholly owned subsidiary of Power Grid Corporation of India Limited)  
(A Government of India Enterprise)

संदर्भ/Ref: CTU/PMG/48<sup>th</sup> JCC-WR/MoM

दिनांक/Date: 09.09.2025

वितरण सूची के अनुसार/ As per Distribution List

विषय: पश्चिमी क्षेत्र में विद्युत उत्पादन एवं ISTS पारेषण परियोजनाओं के लिए 48<sup>वीं</sup> संयुक्त समन्वय समिति की बैठक – बैठक के कार्यवृत्त/ 48<sup>th</sup> Joint Co-ordination Committee Meeting for Generation Projects in Western Region – Minutes of Meeting

महोदय/महोदया/ Sir/ Madam,

संयुक्त समन्वय समिति की 48<sup>वीं</sup> बैठक 27 जून, 2025 को वीडियो कॉन्फ्रेंस के माध्यम से उत्पादन और ISTS पारेषण परियोजनाओं की स्थिति की समीक्षा करने के लिए आयोजित की गई थी। इस संबंध में उत्पादन प्रोजेक्ट्स और संबंधित ISTS पारेषण प्रणाली की प्रगति का संकेत देते हुए बैठक के कार्यवृत्त संलग्न है। उक्त कार्यवृत्त सी.टी.यू. की वेबसाइट ([www.ctuil.in](http://www.ctuil.in) >> ISTS Planning and Coordination >> Joint Coordination Committee Meetings >> Western Region) पर भी उपलब्ध है।

The 48<sup>th</sup> meeting of Joint Co-ordination Committee was held on 27<sup>th</sup> June 2025 through Video Conference to review the status of upcoming generation & transmission projects in the Western Region. In this regard, please find enclosed the Minutes of Meeting indicating the progress of generation projects and associated ISTS transmission system. The same is also available on CTU website ([www.ctuil.in](http://www.ctuil.in) >> ISTS Planning and Coordination >> Joint Coordination Committee Meetings >> Western Region).

धन्यवाद/ Thanking you,

भवदीय / Yours faithfully,

(रामचन्द्र) / (Ramchandra)

वरिष्ठ महाप्रबंधक/ Sr. General Manager

**प्रतिलिपि/ Copy to (for kind information please):**

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<b>Chief Engineer-I/C (PSPM)</b> Central Electricity Authority, Sewa Bhawan, R K Puram, New Delhi – 110066	<b>Director (Solar)</b> Solar Energy Corporation of India Ltd. D-3, 1st Floor, A-wing, Religare Building, District Centre, Saket, New Delhi-110017

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<p>39. Shri Krishnendra Rajpoot, Director <b>Bhojraj Developers Pvt. Ltd.</b> 11-12, Meena Colony, Belaka, Alwar, Rajasthan 301001, India Email: <a href="mailto:bdpl4700@gmail.com">bdpl4700@gmail.com</a>; <a href="mailto:tarbiyacorporate@gmail.com">tarbiyacorporate@gmail.com</a></p>	<p>40. Shri Pushvinder Singh Kohli, Director <b>Asnen Solar Pvt. Ltd.</b> <b>Skadar Solar Pvt. Ltd.</b> 5th Floor, North Tower, M3M Tee Point, Sector-65, Golf Course Extension Road Gurgaon- 122018 Email: <a href="mailto:pushvinder.singh@ibvogt.com">pushvinder.singh@ibvogt.com</a>; <a href="mailto:asnensolar@ibvogt.com">asnensolar@ibvogt.com</a>; <a href="mailto:skadarsolar@ibvogt.com">skadarsolar@ibvogt.com</a></p>
<p>41. Shri Kuruppanparambil, CEO <b>Ganeko One Energy Pvt. Ltd.</b> <b>Ganeko Two Energy Private Limited</b> First Floor, D-2 Southern Park Building, Saket, New Delhi- 110017 Email: <a href="mailto:sajay.kv@solarpack.es">sajay.kv@solarpack.es</a>; <a href="mailto:ayush.jain@solarpack.es">ayush.jain@solarpack.es</a></p>	<p>42. Shri Akshat Nagpal, AGM <b>Acme Sun Power Pvt. Ltd.</b> <b>Acme Cleantech Solutions Private Limited</b> Plot No. 152, Sector-44, Gurugram, Haryana 122002 Email: <a href="mailto:akshat.nagpal@acme.in">akshat.nagpal@acme.in</a>; <a href="mailto:yogesh@acme.in">yogesh@acme.in</a>;</p>

	<a href="mailto:rajesh.sodhi@acme.in">rajesh.sodhi@acme.in</a>
43. Sh. Pritpal Singh, DGM BD <b>JSW Neo Energy Ltd.</b> JSW Centre, Bandra Kurla Complex, Bandra East, Maharashtra Email: <a href="mailto:pritpal.singh@jsw.in">pritpal.singh@jsw.in</a> <a href="mailto:abhay.yagnik@jsw.in">abhay.yagnik@jsw.in</a>	44. Shri Alok Garg, DGM <b>Jindal Power Limited</b> Plot No.2, Tower-B, 3 <sup>rd</sup> Floor, Sec-32, Gurgaon-122001 Email: <a href="mailto:alok.garg@jindalpower.com">alok.garg@jindalpower.com</a> ; <a href="mailto:Shalabh.tandon@jindalpower.com">Shalabh.tandon@jindalpower.com</a>
45. Shri Kura Ravi Kumar Additional GM (PE Electrical) <b>NTPC Ltd.</b> NTPC Bhawan, Scope Complex 7 Institutional Area, Lodhi Road, Delhi Email: <a href="mailto:kuraravikumar@ntpc.co.in">kuraravikumar@ntpc.co.in</a> ; <a href="mailto:abhishekkhanna@ntpc.co.in">abhishekkhanna@ntpc.co.in</a>	46. Shri Hemank Sindhu, Director <b>Adyant Power Private Limited</b> Plot no-51 & 52, M-Powered Building Phase-IV, Udyog Vihar, Near Atlas Chowk Email: <a href="mailto:hemank@live.in">hemank@live.in</a> <a href="mailto:shubham.roy@dattainfra.com">shubham.roy@dattainfra.com</a>
47. Shri Harshit Gupta Head Regulatory Affairs <b>Hexa Climate Solutions Private Limited</b> 14th Floor, Vatika Business Park, Sohna Road, Gurugram, Haryana-122018 Email: <a href="mailto:harshit.gupta@hexaclimate.com">harshit.gupta@hexaclimate.com</a> <a href="mailto:saurabh.pandey@hexaclimate.com">saurabh.pandey@hexaclimate.com</a>	48. Shri Adrit Palchoudhury, Vice President <b>Purvah Green Power Private Limited</b> 2a Lord Sinha Road First Floor Middleton Row Kolkata- 700071 Email: <a href="mailto:adrit.palchoudhury@rpsq.in">adrit.palchoudhury@rpsq.in</a> <a href="mailto:sushanta.basumatary@rpsq.in">sushanta.basumatary@rpsq.in</a>
49. Shri Mohammad Farrukh Aamir, Head - Compliance & Regulatory <b>Bhojraj Renewables Energy Pvt. Ltd.</b>  6 <sup>th</sup> Floor, MGF Corporate Park, Saket, New Delhi 110017  Email: <a href="mailto:farrukh.aamir@rpsq.in">farrukh.aamir@rpsq.in</a> ; <a href="mailto:sandeep.kashyap@rpsq.in">sandeep.kashyap@rpsq.in</a>	

### B) Bulk Consumer/Distribution licensee in Western Region

1. Shri Mukesh Rathod AVP <b>Reliance Industries Ltd.</b> <b>Reliance New Solar Energy Limited</b> <b>Reliance Chemicals and Materials Ltd.</b> PO Motikhavadi, Meghpar Padana, Gagva, Jamnagar-361140, Gujarat Email: <a href="mailto:Mukesh.rathod@ril.com">Mukesh.rathod@ril.com</a> ; <a href="mailto:Ashok3.singh@ril.com">Ashok3.singh@ril.com</a> ; <a href="mailto:Vaidyanathan.N@ril.com">Vaidyanathan.N@ril.com</a> ; <a href="mailto:Prashanth.Kudva@ril.com">Prashanth.Kudva@ril.com</a> ; <a href="mailto:abhishek67.pandey@ril.com">abhishek67.pandey@ril.com</a> ;	2. Sh. Subir Kumar Head Central Electrical <b>Arcelormittal Nippon Steel India Ltd.</b> 27km, Surat-Hazira Road, Hazira Surat- 394270, Gujarat, India Email: <a href="mailto:Hrishikesh.kamat@amns.in">Hrishikesh.kamat@amns.in</a> <a href="mailto:Subir.kumar@amns.in">Subir.kumar@amns.in</a> ; <a href="mailto:Ronak.shah@amns.in">Ronak.shah@amns.in</a> <a href="mailto:Vishal.soni@arcelormittal.com">Vishal.soni@arcelormittal.com</a> ; <a href="mailto:Pankaj.chourasia@amns.in">Pankaj.chourasia@amns.in</a> ;
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<p>3. Shri S Senthil Nath Joint President <b>Hindalco Industries Ltd.,</b> Mahan Aluminium- NH75- E Singrauli- Sidhi Road Bargawan, M.P. <a href="mailto:senthil.nath@adityabirla.com">senthil.nath@adityabirla.com</a>; <a href="mailto:babul.prasad@adityabirla.com">babul.prasad@adityabirla.com</a>;</p>	<p>4. Shri Atul Pandhare Sr. VP, Business Excellence <b>Welspun Living Limited (formerly Welspun India Ltd.)</b> <b>Welspun Corp Limited</b> Survey No.650 &amp; 652, Village Versamedi, Taluka Anjar, District- Kutch-320110 <a href="mailto:Atul_pandhare@welspun.com">Atul_pandhare@welspun.com</a>; <a href="mailto:Vinay_vyas@welspun.com">Vinay_vyas@welspun.com</a>; <a href="mailto:Kamal_brahmbhatt@welspun.com">Kamal_brahmbhatt@welspun.com</a></p>
<p>5. Shri Mehul Rupera (Director)/ Sh. Krishnan AV (VP) <b>MPSEZ Utilities Limited/ Kutch Copper Ltd.</b> 3<sup>rd</sup>Floor, South Wing, Adani Corporate House, Shantigram, Nr. Vaishno Devi Circle, S G Highway, Khodiyar, Ahmedabad, Gujarat Email: <a href="mailto:mehul.rupera@adani.com">mehul.rupera@adani.com</a>; <a href="mailto:Sameer.ganju@adani.com">Sameer.ganju@adani.com</a>; <a href="mailto:Krishnan.av@adani.com">Krishnan.av@adani.com</a>; <a href="mailto:Mohan.natarajan@adani.com">Mohan.natarajan@adani.com</a>;</p>	<p>6. Shri Prodyut Kr Maji Director <b>Mundra Petrochem Ltd.</b> Commerce House-4, Prahladnagar, Beside Shell Petrol Pump, Ahmedabad, Gujarat 380015 <a href="mailto:Prodyut.maji@adani.com">Prodyut.maji@adani.com</a>; <a href="mailto:Mohit.srivastava@adani.com">Mohit.srivastava@adani.com</a> ;</p>
<p>7. Sh. Vishnu Khandelwal <b>Hindustan Zinc Limited</b> Manager-RE Power Business Yashad Bhawan, Udaipur, Rajasthan Email: <a href="mailto:Vishnu.khandelwal@vedanta.co.in">Vishnu.khandelwal@vedanta.co.in</a> <a href="mailto:palak.khandelwal@vedanta.co.in">palak.khandelwal@vedanta.co.in</a></p>	

### C) Transmission Service Providers (TBCB Licensees):

<p>1. Project Incharge, <b>Powergrid Neemuch Transmission System Limited,</b> <b>Khavda RE Transmission Limited,</b> <b>Khavda II-B Transmission Limited,</b> <b>Khavda II-C Transmission Limited,</b> <b>KPS2 Transmission Limited,</b> <b>KPS3 Transmission Limited,</b> <b>Raipur Pool Dhamtari Transmission Ltd.,</b> <b>Dharamjaigarh Transmission Ltd.</b> <b>Vataman Transmission Limited.</b> <b>Khavda IV E2 Power Transmission Ltd.</b> <b>South Olpad Transmission Limited</b> <b>Jam Khambaliya Transmission Limited</b> <b>Khavda PS1 and 3 Transmission Limited</b> <b>Khavda V-A Power Transmission Limited</b> C/o Executive Director (TBCB), Power Grid Corporation of India Ltd. Saudamini, Plot no.2, Sector-29, Gurugram-122001 Email: <a href="mailto:ppandey@powergrid.in">ppandey@powergrid.in</a>; <a href="mailto:arvind.khare@powergrid.in">arvind.khare@powergrid.in</a>; <a href="mailto:srsharma@powergrid.in">srsharma@powergrid.in</a>; <a href="mailto:dk Gupta 1@powergrid.in">dk Gupta 1@powergrid.in</a>;</p>	<p>2. Shri Aditya Kislay Vice President–Projects, <b>Bhopal Dhule Transmission Company Limited</b> <b>Kallam Transmission Ltd.,</b> <b>Dhule Power Transmission Limited</b> <b>Ishanagar Power Transmission Limited</b> <b>Kallam Transco Limited.</b> Unit No. 101, 1<sup>st</sup> Floor, Windsor Village, Kolekalyan Off CST Road, Vidyanagari Marg, Santacruz (East), Mumbai – 400 098, Maharashtra. Email: <a href="mailto:Suman.sah@indigrid.com">Suman.sah@indigrid.com</a>; <a href="mailto:aditya.kislay@indigrid.com">aditya.kislay@indigrid.com</a>; <a href="mailto:vivek.karthikeyan1@indigrid.com">vivek.karthikeyan1@indigrid.com</a></p>
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<p><a href="mailto:vrajesh@powergrid.in">vrajesh@powergrid.in</a>;  <a href="mailto:r.k.dash@powergrid.in">r.k.dash@powergrid.in</a>;  <a href="mailto:udayprakash@powergrid.in">udayprakash@powergrid.in</a>;  <a href="mailto:r.r.yadav@powergrid.in">r.r.yadav@powergrid.in</a>;  <a href="mailto:cdkishore@powergrid.in">cdkishore@powergrid.in</a></p>	
<p>3. Shri Balaji Sivan,  Director- Policy &amp; Regulatory Affairs,  <b>Mumbai Urja Marg Limited</b>  <b>Goa-Tamnar Transmission Project Ltd.</b>  <b>Khavda IV C Power Transmission Limited</b>  (subsidiary of Sterlite Power Transmission Ltd.)  DLF Cyber Park, Tower-B, 9<sup>th</sup> Floor,  Udyog Vihar Phase-III, Sector-20,  Gurugram-122008  Email: <a href="mailto:balaji.sivan@sterlite.com">balaji.sivan@sterlite.com</a></p>	<p>4. Project In-charge  <b>Khavda Bhuj Transmission Ltd.</b>  <b>Khavda II-A Transmission Ltd.</b>  <b>Halvad Transmission Limited</b>  <b>WRSS XXI(A) Transco Ltd.</b>  <b>Khavda IV A Power Transmission Limited</b>  <b>Jamnagar Transmission Limited</b>  <b>Navinal Transmission Limited</b>  <b>Pune-III Transmission Limited</b>  (subsidiary of Adani Energy Solutions Ltd.)  Adani Corporate House,  Shantigram, S.G. Highway,  Ahmedabad, Gujarat, India-382421  <a href="mailto:Bhavesh.Kundalia@adani.com">Bhavesh.Kundalia@adani.com</a>  <a href="mailto:Vivek.Singla@adani.com">Vivek.Singla@adani.com</a>  <a href="mailto:Praveen.tamak@adani.com">Praveen.tamak@adani.com</a>  <a href="mailto:Ishwar.dubey@adani.com">Ishwar.dubey@adani.com</a>  <a href="mailto:sanjay.johari@adani.com">sanjay.johari@adani.com</a>;  <a href="mailto:Rahul.Mathur@adani.com">Rahul.Mathur@adani.com</a></p>
<p>5. Sh. Raghu Kumar M  Vice President  <b>KPS1 Transmission Limited</b>  Megha Engineering &amp; Infrastructure Ltd.,  2nd Floor, Niryat Bhawan,  Rao Tularam Marg, Vasant Vihar,  Opposite Army Hospital &amp; Referral,  New Delhi-110057.  Email: <a href="mailto:raghukumar.m@meilgroup.com">raghukumar.m@meilgroup.com</a>;  <a href="mailto:radhakrishna.v@meilgroup.com">radhakrishna.v@meilgroup.com</a></p>	<p>6. Shri Ashutosh Garg,  Vice President,  <b>Rajgarh Transmission Limited (A subsidiary of G R Infracore Limited)</b>  <b>Pachora Power Transmission Limited</b>  2nd Floor, Novus Tower, Plot No.-18,  Sector-18, Gurugram-122015, Haryana.  Email: <a href="mailto:ashutosh.g@grinfra.com">ashutosh.g@grinfra.com</a>;  <a href="mailto:rajgarhtransmission@grinfra.com">rajgarhtransmission@grinfra.com</a>;  <a href="mailto:naveen.kumar@grinfra.com">naveen.kumar@grinfra.com</a>;</p>
<p>7. Shri Chetan Bundela  <b>Torrent Power Grid Ltd.</b>  'SAMANVAY', 600, Topovan, Ambawadi,  Ahmedabad, Gujarat  Email: <a href="mailto:chetanbundela@torrentpower.com">chetanbundela@torrentpower.com</a></p>	<p>8. Shri Naveen Munjal,  Director Business Development &amp; Commercial  <b>Karera Power Transmission Ltd.</b>  (a subsidiary of Apraava Energy Pvt. Ltd.)  7th Floor, Fulcrum, Sahar Road,  Andheri (East), Mumbai-99  Email: <a href="mailto:naveen.munjal@apraava.com">naveen.munjal@apraava.com</a>;  <a href="mailto:sumit.sinha@apraava.com">sumit.sinha@apraava.com</a>;  <a href="mailto:wasim.alam@apraava.com">wasim.alam@apraava.com</a>;  <a href="mailto:gopalakrishnan.ramanujam@apraava.com">gopalakrishnan.ramanujam@apraava.com</a>;  <a href="mailto:unmesh.raut@apraava.com">unmesh.raut@apraava.com</a>  <a href="mailto:brajesh.kumar@apraava.com">brajesh.kumar@apraava.com</a>  <a href="mailto:sharique.afzal@apraava.com">sharique.afzal@apraava.com</a>  <a href="mailto:anil.sah@apraava.com">anil.sah@apraava.com</a></p>

**D) Central Government Owned Transmission Company/ State Utility:**

<p>1. Executive Director (PMD)  <b>Powergrid Corporation of India Limited</b>  Plot No.2, Near, IFFCO Chowk, Sector 29,  Saudamini, Haryana 122001  Email <a href="mailto:akhileshpathak@powergrid.in">akhileshpathak@powergrid.in</a></p>	<p>2. Executive Director (WR-I)  <b>Powergrid Corporation of India Ltd.</b>    Uppalwadi Sampriti Nagar,  Sahayog Nagar, Angulimal Nagar,  Nagpur, Maharashtra 440026  Email: <a href="mailto:subbu@powergrid.in">subbu@powergrid.in</a></p>
<p>3. Executive Director (WR-II)  <b>Power Grid Corporation of India Ltd.</b>    Plot No. 54, Beside Riya-Revti Resort,  390008, Sama-Savli Rd, opp. Ambe  Vidhyalaya, Chanakyapuri Society,  Kasturba Nagar, New Sama, Vadodara,  Gujarat- 391740    Email: <a href="mailto:rajesh.kumar2@powergrid.in">rajesh.kumar2@powergrid.in</a></p>	<p>4. Shri. Manoj Verma, EE  <b>Chhattisgarh State Power  Transmission Company Ltd.</b>  O/o ED(PC&amp;RA)  CSPTCL, Raipur  Email: <a href="mailto:m.verma@cspc.co.in">m.verma@cspc.co.in</a></p>
<p>5. Director (Operation)  <b>Maharashtra State Electricity  Transmission Co. Ltd.,</b>  4th Floor, "Prakashganga:", Plot No.C-19,  E-block, Bandra-Kurla Complex,  Bandra (East), Mumbai-40005  Email: <a href="mailto:dirop@mahatransco.in">dirop@mahatransco.in</a>;  <a href="mailto:cestu@mahatransco.in">cestu@mahatransco.in</a></p>	<p>6. Executive Engineer (CC)  STU Section,  O/o CE(Planning &amp; Design)  <b>MPPTCL</b>, Jabalpur  Email: <a href="mailto:ce.pnd@mptransco.nic.in">ce.pnd@mptransco.nic.in</a>  <a href="mailto:stu.mp@mptransco.nic.in">stu.mp@mptransco.nic.in</a>;</p>
<p>7. Deepak Patel  Deputy Engineer  <b>STU, GETCO</b>  Email: <a href="mailto:stu.getco@gebmail.com">stu.getco@gebmail.com</a>;  <a href="mailto:acerc.getco@gebmail.com">acerc.getco@gebmail.com</a>;</p>	

## **Minutes of 48<sup>th</sup> Joint Coordination Committee meeting with Generation & ISTS Transmission Developers for upcoming Generation & Transmission projects in Western Region (WR) held on 27.06.2025 through video conferencing.**

1. CTUIL welcomed all the participants for this JCC meeting with Generation & Transmission Developers for their upcoming projects in WR. List of participants is attached in **Annexure-I**.
2. It was informed that 47<sup>th</sup> JCC Meeting of Western Region was held on 28.03.2025 through video conference and the minutes of the meeting were circulated vide letter Ref: CTU/CMG/47<sup>th</sup> JCC-WR/MoM dtd 31.05.2025. As no comments have been received, the minutes were confirmed as circulated.
3. Further, it was informed by CTU that status of different Transmission schemes, which are under bidding stage by BPCs (i.e., RECPDCL & PFCCL), is mentioned in Bidding Calendar uploaded on CTUIL website under the tab: ISTS Planning and Coordination->> Bidding Calendar.
4. CTUIL requested Generators to update their Generation progress on CTU Monitoring portal on monthly basis by 5th day of every month and also 7 days prior to every JCC meeting. Further, Generators were also requested to coordinate with TSP regularly for updated schedule of transmission projects.
5. It was informed that SCOD of generation project as per REIA/Distribution Licensee/ authorized agency on behalf of distribution licensee, as applicable, to be filled mandatorily in the CTU Monitoring portal henceforth. In case of any extension or delayed commissioning permitted by respective REIAs/Distribution Licensees/ authorized agency on behalf of distribution licensee, the same must be informed by concerned Grantee to CTUIL with supporting documents within 7 days. In case of non- receipt of supporting documents, revised SCOD date shall not be considered. Further, to achieve project completion within SCOD, RE generators were requested to provide the timelines for critical milestones of their respective project to CTU by 15th Aug'2025.
6. Generators and TSPs (Transmission Service Providers) were requested to adhere to their respective SCOD schedule for timely completion of the project & corrective actions to be taken by Generators and TSPs for any anticipated delays. They were also requested to send the COD certificates within 7 days to CTU after declaration of the same.
7. Entities covered under Regulation 4.1 and clause (iii) of Regulation 17.1 of CERC (Connectivity and GNA to the ISTS) Regulations, 2022 shall furnish one-time GNA charge for Rs. one lakh per MW for the quantum of GNA one month prior to the start date of GNA.
8. Connectivity/GNA Grantees (RE Developers / RPPDs) are required to achieve COD as per Regulation 24.6 of CERC Connectivity & GNA Regulations, 2022 (as amended from time to time), failing which Connectivity is liable for revocation in terms of above Regulation.

9. Status of commissioning schedule informed by generation projects developers and transmission developers during the meeting are as follows:

**A1. Status of RE Generation Projects:**

Status has been updated based on the online status uploaded by the applicants on the CTU project monitoring portal and as updated by Generation developers during the meeting. The detailed status as uploaded by applicants on the CTU project monitoring portal is attached as **Annexure-II**.

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	<b>Bhuj PS</b>						
1	NTPC Renewable Energy Limited (NTPC REL)  Connectivity Appl No.- 0230700003: 150MW- Under Regulation 37.3	150MW (LoA or PPA)	<b>Generation Schedule:</b> 50MW- 05.11.2023; (Commissioned)  Status informed through email dated  90MW- 09.04.2025 (Commissioned) 10MW-31.05.2025	<b>Not Attended</b> Generation Schedule: 50MW- 05.11.2023; 90MW- 09.04.2025 10MW-31.07.2025  <b>Dedicated Transmission Line</b> · Interconnection of NTPC REL to IGESL. · NTPC REL shall share connectivity system provided with stage-II connectivity granted to IGESL vide intimation no. C/CTU/W/CON/03	<b>Connectivity System:</b> 150MW: NTPC REL shall share Bay 205 & 208 with IGESL  <b>Connectivity system under GNA:</b> · Establishment of 2x1500MVA, 765/400kV Lakadia PS. · LILO of Bachau-EPGL 400kV D/c (triple) line at Lakadia PS. · Bhuj PS-Lakadia PS 765kV D/c line. · Lakadia-	<b>Start date of Connectivity under GNA: 28.02.2024</b>  <b>Operationalization date: 28.02.2024</b>	CTUIL vide letter dated 29.02.2024 has made effective 150MW GNA granted to NTPC-REL at Bhuj-PS w.e.f. 28.02.2024. M/s NTPC-REL shall be liable to bear all commercial and operational liabilities including mismatch in commissioning of generation project as per applicable CERC Regulations & directions issued from time to time.

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				90 dtd. 31.03.2017-Commissioned	Vadodara 765kV D/c line.		
2	NTPC Renewable Energy Limited  Connectivity Appl-2200000218	155	Status as per Mar'25 meeting. Generation: 155MW: 28.06.2025	<b>Generation:</b> Ph-1: 155MW:28-02-2026	<b>DTL:</b> Bay No. 206 at Bhuj PS shall be implemented under ISTS. - 01.04.2025 (Bay charged on 11.02.2025, POWERGRID is filling petition in CERC for DOCO of the bay as 01.04.2025)  ATS: Nil	<b>Start date of Connectivity under GNA:</b> 28.06.2025	The applicant is liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of the generation project from the date of its operationalization.
				<b>DTL:</b> 31.05.2025NTPC REL shall share the Dedicated Transmission System for Connectivity granted to Ayana Renewable Power Four Private Limited (ARP4PL) for Hybrid RE project of 100MW against Connectivity appl. no. 2200000239 as	<b>CTS:</b> Existing	<b>Likely Operationalization date:</b> 155MW connectivity of NTPC REL will be effective 2 Days after receipt of DOCO of bay at ISTS end.	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				given below:ARP4PL – Bhuj PS 220kV S/c line along with associated line bay at generating station (under the scope of applicant)Foundati ons: 23/23Tower erections: 23/23Stringing (ckm): 5/5			
3	Ayana Renewable Power Four Private Limited (ARP4PL) Connectivity Appl- 2200000239	100 (Hybrid)	Status as informed during meeting and  Generation: 37.5MW (Solar): 15.04.2025  92.8MW (Wind): 30.06.2025	<b>Not Attended</b>  Generation: Ph-1: 37.5MW:15-04-2025 Ph-2: 62.5MW:30-06-2025  <b>DTL:</b> ARP4PL – Bhuj PS 220kV S/c line along with	<b>DTL:</b> Bay at ISTS substation shall be implemented as a part of ISTS (No. 206). - 01.04.2025 (Bay charged on 11.02.2025, POWERGRID is filling petition in CERC for DOCO of the bay as 01.04.2025)  ATS: Nil  <b>Augmentation (other than ATS):</b> Existing	<b>Start date of Connectivity under GNA:</b> 31.03.2025  [with the availability of the Common Transmission System Augmentation for Connectivity under GNA].  <b>Likely Operationalization date:</b> 100MW connectivity of ARP4PL	NTPC REL shall share bay no. 206 allocated to M/s Ayana Renewable Power Four Pvt. Ltd. (ARP4PL) against application no. 2200000239 for 100MW.

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				associated line bay at generating station (under the scope of applicant) DTL awarded. Work in progress.	Transmission System	will be effective 2 Days after receipt of DOCO of bay at ISTS end.	
4	NTPC Renewable Energy Limited (NTPC REL) Connectivity Appl- 2200000566 10 MW	10 MW (Wind NTPC)	<b>Generation Schedule:</b> 10MW: 31.05.2025	<b>Generation Schedule:</b> Ph-1: 10MW:25-06-2025	<b>DTL:</b> - Bay at ISTS substation shall be implemented as a part of ISTS (No. 206). - 01.04.2025 (Bay charged on 11.02.2025, POWERGRID is filling petition in CERC for DOCO of the bay as 01.04.2025)  ATS: Nil	<b>Start date of Connectivity under GNA:</b> 16.04.2026  [with the availability of the Common Transmission System Augmentation for Connectivity under GNA].	
				<b>DTL:</b> 31.05.2025 NTPC REL shall share bay no. 206 allocated to M/s ARP4PL against appl no. 22000000239.  ARP4PL – Bhuj PS 220kV S/c line	<b>Augmentation (other than ATS):</b> Installation of 1x500MVA, 400/220kV 9th ICT at Bhuj PS (Awarded to POWERGRID vide CTU letter dated 02.01.2024 with Implementation	<b>Likely Operationalization date:</b> 10MW- 16.04.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				along with associated line bay at generating station. DTL awarded. Work in progress. No. of foundation: 23/23 No. of tower erections:23/23 Stringing (ckm): 5/5	timeframe of 18 months) - 31.10.2025		
5	Ayana Renewable Power Four Private Limited (ARP4PL) Connectivity Appl- 2200000240	150	Status as per Mar'25 meeting. <b>Generation:</b> 150MW: 30.06.2025	<b>Not Attended</b>  <b>Generation:</b> Ph-1: 150MW:30-06-2025  <b>DTL:</b> ARP4PL – Bhuj PS 220kV S/c line along with associated line bay at generating station (under the scope of applicant). Bay at ISTS substation shall be implemented by applicant (Bay No. 207) - Tower erection completed and stringing is in progress.	<b>DTL:</b> Nil  <b>Augmentation (other than ATS):</b> Existing Transmission System	<b>Start date of Connectivity under GNA:</b> 31.12.2024  Operationalization date: 31.12.2024	CTU vide letter dated 17.12.2024 has made effective the Connectivity for 150MW w.e.f. 31.12.2024. M/s ARP4PL shall be liable to bear all commercial and operational liabilities as per applicable CERC Regulations & directions issued from time to time. Further, Ayana Renewable Power Four Private Limited has approached CERC, seeking inter-alia an extension of the start

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
6	NLC India Limited  Connectivity Appl- 2200000386	200MW (Solar)	Status as updated during Mar'25 meeting <b>Generation:</b> 200MW: 30.10.2025	<b>Generation:</b> Ph-1: 200MW:31-12-2025  <b>DTL:</b> NLCIL-Bhuj PS 220kV line along with associated bays at the generating end and Bay (222) at Bhuj PS.  EPC contact awarded. Survey to be started shortly.	<b>DTL:</b> Nil  <b>ATS:</b> Nil  <b>CTS:</b> Establishment of 1x500MVA 400/220kV ICT (9th) at Bhuj I PS - 31.10.2025	<b>Start date of Connectivity under GNA:</b> 01.07.2025  <b>Likely Operationalization date:</b> 31.10.2025	date of connectivity as per the Intimation of final grant of Connectivity dated 19.01.2024 and quashing of the invoices dated 07.02.2025 and 03.03.2025 issued by CTUIL.  Land: Approximately 100% of the land is finalized and registration for approximate 250 Acres of Land is under progress & expected to be completed in Apr'25. Engineering activities completed, and EPC Order placed on Kosol Energy Pvt Ltd for EPC.
7	Seven Renewable Power Private Limited  Connectivity Appl- 2200000317	50MW (Wind)	Not Attended <b>Generation:</b> 50MW:	<b>Not Attended</b>  <b>Generation:</b> 50MW:	<b>DTL:</b> • Bay at ISTS substation shall be implemented under ISTS. (No. 206) - Charged on 11.02.2025. DOCO proposed from	<b>Start date of Connectivity under GNA:</b> 30.06.2025 [With the availability of Common Transmission System Augmentation	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
					01.04.2025 in CERC petition.  ATS: Nil	for Connectivity under GNA].  <b>Likely Operationalization date: 31.10.2025</b>	
				<b>DTL:</b> SRPPL shall share the Dedicated Transmission System for Connectivity being granted to Ayana Renewable Power Four Private Limited (ARP4PL) for Hybrid RE project of 100MW (Connectivity appl. no. 2200000239) as given below: • ARP4PL – Bhuj PS 220kV S/c line (on D/c towers) along with associated line bay at generating station	<b>CTS:</b> Augmentation of transformation capacity at Bhuj-I PS by 1x500MVA, 400/220kV ICT (9th) along with associated bays- 31.10.2025		
8	PURVAH GREEN POWER PRIVATE LIMITED	99 MW [Wind] (Land BG Route)	<b>Generation Schedule:</b>	<b>Generation Schedule:</b> Ph-1: 99MW:19-11-2026	<b>Connectivity System:</b> <b>DTL:</b> Nil <b>ATS:</b> Nil	<b>Start date of Connectivity under GNA:</b> 19.11.2026	EPC contract for line and line bays shall be awarded after

SI. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	Connectivity Appl. No.- 2200000658			<p><b>Dedicated Transmission Line:</b> M/s PGPPL shall share the DTL for Connectivity granted to M/s NVWEPL against application No. 2200000331) as given below:</p> <ul style="list-style-type: none"> <li>• NVWEPL – Bhuj PS 220kV D/c line (high-capacity conductor enabling at least 774MW power transfer at nominal voltage) along with associated line bays at both ends.</li> </ul>	<p><b>CTS:</b> •Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (9th)</p> <ul style="list-style-type: none"> <li>• Khavda RE</li> <li>• Khavda II B</li> <li>• Khavda II C</li> <li>• Khavda II D</li> <li>• Khavda III A</li> <li>• Khavda III B</li> <li>• Khavda IV B</li> <li>• Khavda IV C</li> <li>• Khavda IV D: 19-11-2026</li> </ul>	<p><b>Likely Operationalization date:</b> 19.11.2026</p>	agreement with POWERGRID.
9	NLC INDIA LimitedConnectivity Appl. No.- 2200000729	100 MW[Solar](LOA or PPA – SECI)	<b>Generation Schedule:</b>	<p><b>Attended Generation Schedule:</b>Ph-1: 100MW:31-12-2025</p>	<p><b>Connectivity System:</b> DTL: Nil ATS: Nil</p>	<p><b>Start date of Connectivity under GNA:</b> 19.11.2026</p>	
				<p><b>Dedicated Transmission Line:</b> NLCIL in present application shall</p>	<p><b>Connectivity system under GNA:</b> •Augmentation of Transformation</p>	<p><b>Likely Operationalization date:</b> 19.11.2026</p>	

SI. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				share the DTL already granted to NLCIL for its SPP of 200MW against application no. 2200000386 as given below: •NLCIL – Bhuj PS 220kV S/c line along with associated bay at Generating station end. •Bay at Bhuj PS is being implemented by NLCIL.	capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (10th) with associated ICT bays •Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (9th) • Khavda RE • Khavda II B • Khavda II C • Khavda II D • Khavda III A • Khavda III B • Khavda IV B • Khavda IV C • Khavda IV D – 19.11.2026		
10	Oyster Green Hybrid One Private Limited  Connectivity Appl. No.- 2200000783	99 MW [Wind] (Land BG Route)	<b>Generation Schedule:</b>	<b>Generation Schedule:</b> Ph-1: 52.8MW:31-08-2025 Ph-2: 46.2MW:31-12-2025	<b>Connectivity System:</b> DTL: Nil ATS: Nil	<b>Start date of Connectivity under GNA:</b> 19.11.2026	
				<b>Dedicated Transmission Line:</b>	<b>Connectivity system under GNA:</b> •Augmentation of		

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				M/s OGH1PL shall share the DTL for Connectivity granted to M/s NVWEPL against application No. 2200000331) as given below: <ul style="list-style-type: none"> <li>• NVWEPL – Bhuj PS 220kV D/c line (high-capacity conductor enabling at least 500MW power transfer at nominal voltage) along with associated line bays at both ends.</li> </ul>	Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (10th) with associated ICT bays <ul style="list-style-type: none"> <li>•Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (9th)</li> <li>• Khavda RE</li> <li>• Khavda II B</li> <li>• Khavda II C</li> <li>• Khavda II D</li> <li>• Khavda III A</li> <li>• Khavda III B</li> <li>• Khavda IV B</li> <li>• Khavda IV C</li> <li>• Khavda IV D –</li> </ul> 19.11.2026		
11	NLC India Limited Connectivity Appl. No.- 2200000808	50 MW [Wind] (LOA or PPA – SECI)	<b>Generation Schedule:</b>	<b>Generation Schedule:</b> Ph-1: 50MW:31-12-2025	<b>Connectivity System:</b> DTL: Nil ATS: Nil	<b>Start date of Connectivity under GNA:</b> 19.11.2026	
				<b>Dedicated Transmission Line:</b>  NLCIL in present	<b>Connectivity system under GNA:</b> •Augmentation of Transformation	<b>Likely Operationalization date:</b> 19.11.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				<p>application shall share the DTL already granted to Nani Virani Wind Energy Pvt. Ltd. (NVWEPL) vide application no. 2200000331 [after transfer of 50MW connectivity from M/s Inox Green Energy Services Ltd. (IGESL; formerly Inox Wind Infrastructure Services Ltd. for its WPP against application no. 1200000559 to M/s Nani Virani Wind Energy Pvt. Ltd. (NVWEPL) vide CTU letter dated 08.02.2024] as given below:</p> <ul style="list-style-type: none"> <li>• NVWEPL – Bhuj PS 220kV D/c line (high capacity conductor enabling at least 500MW power transfer at nominal voltage)</li> </ul>	<p>capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (10th) with associated ICT bays</p> <ul style="list-style-type: none"> <li>•Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (9th)</li> <li>• Khavda RE</li> <li>• Khavda II B</li> <li>• Khavda II C</li> <li>• Khavda II D</li> <li>• Khavda III A</li> <li>• Khavda III B</li> <li>• Khavda IV B</li> <li>• Khavda IV C</li> <li>• Khavda IV D – 19.11.2026</li> </ul>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				along with associated line bays at both ends.			
12	Hexa Climate Solutions Private Limited  Connectivity Appl. No.- 2200000981	75.6 MW [Wind] (Land BG Route)	<b>Generation Schedule:</b>	<b>Generation Schedule:</b> Ph-1: 75.6MW:19-11-2026	<b>Connectivity System:</b> DTL: Nil ATS: Nil	<b>Start date of Connectivity under GNA:</b> 19.11.2026	
				<b>Dedicated Transmission Line:</b>  M/s HCSPL shall share the dedicated transmission system already granted to M/s Avikiran Solar India Pvt. Ltd. (AS IPL) for its WPP of 168MW against application no. 1200001423 • Avikiran Solar India Pvt. Ltd. – Bhuj PS 220kV S/c line (with minimum capacity of 300 MW) along with associated bays at Bhuj PS & generation	<b>Connectivity system under GNA:</b> <b>CTS:</b> •Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (10th) with associated ICT bays •Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (9th) <b>Khavda RE Zone:</b> <b>Khavda Ph-II Part-B:</b> <b>Khavda Ph-II Part-C:</b> <b>Khavda Ph-II Part-D:</b>	<b>Likely Operationalization date:</b> 19.11.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
		1733.6		switchyard. (under the scope of M/s ASIPL).	<b>Khavda Ph-III Part-A:</b> •Establishment of 765 kV Halvad switching station •LILO of Lakadia – Ahmedabad 765 kV D/c at Halvad <b>Khavda Ph-III Part-B:</b> <b>Khavda Ph-IV B:</b> <b>Khavda Ph-IV C:</b> <b>Khavda Ph-IV D:</b> 19.11.2026		
<b>Jam Khambhaliya SS</b>							
13	Avaada Energy Private Limited  Connectivity Appl-2200000142	50 MW	Status as updated during meeting <b>Generation:</b> 50MW: 30.09.2025	<b>Generation:</b> 50MW: 30.09.2025  <b>Dedicated Transmission Line:</b> 31.08.2025 AEPL – Jam Khambhaliya PS 220kV S/c line	<b>DTL:</b> 1 no. 220kV line bay (207) at Jam Khambhaliya PS has been implemented under ISTS as part of the pooling station - Existing Bay ATS: Nil  CTS: Nil	<b>Start date of Connectivity under GNA:</b> 30.09.2025  Likely Operationalization date: 30.09.2025	CAT- 1 agreement has been signed

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				(22.5km) along with associated bay at generation end Line package awarded. Survey completed. RoW being faced.  Construction: Tower Foundation:7/35 Tower Erection:0/35 Stringing:0/22.5			
14	NTPC Renewable Energy Limited  Connectivity Appl-2200000180  Connectivity Appl-2200000565	500 MW + 14 MW (Wind)	Status updated through mail.  <b>Generation:</b> 500MW: 30.09.2025  14MW:30.09.2025	<b>Generation:</b> For 500MW: Ph-1: 100MW:31-08-2025 Ph-2: 400MW:31-01-2026  For 14MW: Ph-1: 14MW:30-06-2026  <b>Dedicated Transmission Line:</b> 30.09.2025  NTPC REL – Jam Khambhaliya PS	<b>DTL:</b> 2 nos. 220kV bays (211 & 212) at Jam Khambhaliya PS (already existing, implemented under ISTS). - Existing  ATS: Nil  CTS: <b>500MW:</b> Existing  <b>14MW:</b> -Part A (Network Expansion scheme in Gujarat for drawl	<b>Start date of Connectivity under GNA:</b> 500 MW: 28.06.2025 14 MW: 14.10.2026 [With the availability of Common Transmission System Augmentation for Connectivity under GNA].  Likely Operationalization date: 500 MW: 28.06.2025  14 MW: 14.10.2026	CTUIL vide letter dated 26-06-2025 has made effective connectivity w.e.f. 28.06.2025. Generation is liable for transmission charges for 500MW from 28.06.2025.

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				<p>220kV D/c line along with associated bay at generation end.</p> <p>The 500MW wind power shall be pooled with two PSS-1 (250MW) and PSS-2 (250MW) at generation end and connected with two nos. ISTS bays at Jam Khambaliya ISTS with sharing D/c tower for some portion as detailed below:</p> <ul style="list-style-type: none"> <li>- 220kV S/c line on D/c tower from PSS-01 to Common point.</li> <li>- 220kV S/c line on D/c tower from PSS-02 to Common point.</li> <li>- 220kV D/c line on D/c tower from Common point to Jam Khambaliya PS.</li> </ul>	<p>of about 3.6 GW load under Phase-I in Jamnagar area</p> <p>-Part B (Augmentation of transformation capacity at Jam Khambaliya PS (GIS), being implemented under ISTS by POWERGRID under TBCB Route) - 14.10.2026</p>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				Construction: Tower Foundation:123/186 Tower Erection:54/186 Stringing:1.6/23			
15	Juniper Green Energy Private Limited  Connectivity Appl- 2200000190 (100MW)  2200000209 (200MW)	100MW + 200MW	Status as informed during meeting <b>Generation Schedule:</b> 100MW: 31.12.2025 200MW: 30.06.2026	<b>Generation Schedule:</b> 100MW: 31.12.2025 200MW: 30.06.2026	<b>DTL:</b> 1 no. 220kV bay (202) at Jam Khambhaliya PS (already existing, implemented under ISTS) - Existing ATS: Nil	<b>Start date of Connectivity under GNA:</b> 100MW: 31.12.2025 200MW: 30.06.2026	M/s Juniper Green Energy Pvt. Ltd. Informed that CAT-1 agreement signed for both. Con-TD1 applied for entire 300MW.  200MW: land acquired - 31/61 acres
				<b>Dedicated Transmission Line:</b> 31.09.2025 JGEPL – Jam Khambhaliya PS 220kV S/c (on D/c towers) line along with associated bay at generation end. Sec 68 obtained. Sec 164 received. PS Awarded.  Construction: Tower Foundation:176/181	<b>CTS:</b> Existing	<b>Likely Operationalization date:</b> 100MW: 31.12.2025 200MW: 30.06.2026	

SI. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				Tower Erection: 175/181 Stringing:42.7/49.6			
16	Juniper Green Energy Private Limited  2200000253 (100MW)  2200000379 (200 MW)	100MW + 200MW	Status updated through portal & Meeting.  <b>Generation Schedule:</b> 100MW: 30.06.2027 200MW: 30.06.2028	<b>Generation Schedule:</b> 100MW: 30.06.2027 200MW: 30.06.2028	<b>DTL:</b> 1 no. 220kV bay on New 220kV bus sec-II of Jam Khambaliya is being implemented under ISTS [under "Augmentation of transformation capacity at Jam Khambhaliya PS (GIS)" scheme by POWERGRID (TBCB route)]. 30.06.2027  <b>ATS:</b> Nil	<b>Start date of Connectivity under GNA:</b> 100MW: 30.06.2027 (subject to commissioning of 220kV line bay at JK PS being implemented under ISTS)  200MW: 30.06.2028 [With the availability of 220kV line by at Jam Khambhaliya PS end for termination of DTL and Common Transmission System Augmentation for Connectivity under GNA].	100MW: land acquired - 13/25 acres 200MW: land acquired - 25/50 acres
				<b>Dedicated Transmission Line:</b> 31.12.2026 JGEPL – Jam Khambhaliya PS (Bus Section-II) 220kV S/c line (on D/c tower) along	<b>CTS:</b> <b>100MW:</b> Existing  <b>200MW:</b> Part A (Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I	<b>Likely Operationalization date:</b> 100MW: 30.06.2027 200MW: 30.06.2028	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				with associated bay at generation end. Section 68 approval received. Construction: Tower Foundation:18/250 Tower Erection:0/250 Stringing: Nil	in Jamnagar area -Part B (Augmentation of transformation capacity at Jam Khambhaliya PS (GIS), being implemented under ISTS by POWERGRID under TBCB Route)- 14.10.2026		
17	Powerica Ltd.  Connectivity Appl-230700018	53MW	Status updated through portal. <b>Generation Schedule:</b> 53MW: 31.12.2025	<b>Generation Schedule:</b> 53MW: 31.08.2025	<b>DTL:</b> 1 no. 220kV line bay (203) at ISTS substation end (implemented under ISTS by JKTL) - Existing <b>ATS:</b> Nil	<b>Start date of Connectivity under GNA:</b> 31.12.2025	
				<b>Dedicated Transmission Line:</b> Powerica Ltd. shall share Dedicated Transmission System for Connectivity granted to Powerica Ltd. for its another WPP of 50.6MW (St-II application no.	<b>CTS:</b> Nil	<b>Likely Operationalization date:</b> 31.12.2025	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				1200001924) as given below:• Powerica Ltd. – Jam Khambhaliya PS 220kV S/c line (on D/c towers) along with associated line bays at generation end (under the scope of applicant) [Jam Khambhaliya (GIS) PS: Bay no. 203 (220kV GIS- Double Main Scheme)] - Commissioned(21.03.2022)			
18	Mounting Renewable Power Limited (MRPL)  Connectivity Appl No.- 2200000246 (250MW)	250MW (Wind: 161.7 MW + Solar: 88.3 MW)	Neither attended not provide status through portal or email.  <b>Generation Schedule:</b>  161.7 MW-  88.3 MW-	Attended <b>Generation Schedule:</b>  Ph-1: 66MW:31-12-2025 Ph-2: 184MW:31-03-2026	<b>DTL:</b>  1 No. 220kV Bay (216) on New 220 kV bus section-II of Jam Khambhaliya PS is being implemented under ISTS [under “Augmentation of transformation capacity at Jam Khambhaliya PS (GIS)” scheme by	<b>Start date of connectivity:</b> 14.10.2026  (With the availability of Common Transmission System Augmentation for Connectivity under GNA as well as 1 No. 220kV Bay on New 220 kV bus section-II of Jam Khambhaliya PS associated with M/s MRPL, which are being	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
					POWERGRID (TBCB route)]. - 15.07.2026  ATS: Nil	implemented under ISTS)	
				<b>DTL:</b>  MRPL– Jam Khambhaliya PS 220kV S/c line (on D/c tower) along with associated bay at MRPL end Construction: Tower Foundation:128/128 Tower Erection:96/128 Stringing:9.6/32	<b>Augmentation (Other than ATS):</b>  Part A (Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area, being implemented under ISTS by M/s AESL under TBCB Route): 14.10.2026  Part B (Augmentation of transformation capacity at Jam Khambhaliya PS (GIS), being implemented under ISTS by POWERGRID under TBCB Route)- 15.07.2026	<b>Likely Operationalization date:</b> 250MW: 14.10.2026	
19	ACME Sun Power Private Limited	400MW (Solar)	Status updated through portal.	<b>Generation Schedule:</b>	<b>DTL:</b> 1 no. 220kV Bay	<b>Start date of connectivity:</b>	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	(ACME SPPL)  Connectivity Appl. No.- 2200000263		<b>Generation Schedule:</b>  400MW: 14.10.2026	400MW: 14.10.2026	on New 220 kV bus section-II of Jam Khambhaliya PS is being implemented under ISTS [under "Augmentation of transformation capacity at Jam Khambhaliya PS (GIS)" scheme by POWERGRID (TBCB route)].- 15.07.2026  ATS: Nil	14.10.2026  (With the availability of Common Transmission System Augmentation for Connectivity under GNA as well as 1 No. 220kV Bay on New 220 kV bus section-II of Jam Khambhaliya PS associated with M/s ACME SPPL, which are being implemented under ISTS)	
				<b>DTL:</b> 30.09.2026 ACME SPPL – Jam Khambhaliya PS 220kV S/c line (on D/c tower) (refer Note-A) along with associated bay at generation end (10ckm) Construction: Tower Foundation:0/130 Tower Erection:0/130 Stringing:0/40	<b>CTS:</b> Part A (Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area, being implemented under ISTS by M/s AESL under TBCB Route): 14.10.2026  Part B (Augmentation of transformation capacity at Jam Khambhaliya PS	<b>Likely Operationalization date:</b> 400MW: 14.10.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
20	Avaada Energy Pvt. Ltd. (AEPL) Connectivity Appl. No.- 2200000556 (50MW)	50MW (Wind)	Status as informed during meeting.  <b>Generation Schedule:</b> 50MW: 30.09.2026	<b>Generation Schedule:</b> 50MW: 30.09.2027	(GIS), being implemented under ISTS by POWERGRID under TBCB Route). - 15.07.2026	<b>Start date of connectivity:</b> 50MW:14.10.2026 [With the availability of Common Transmission System Augmentation for Connectivity under GNA]	
				<b>Dedicated Transmission Line:</b> 31.08.2025  AEPL – Jam Khambhaliya PS 220kV S/c line (on D/c towers) along with associated bay at Generation end.  Construction: Tower Foundation:7/35 Tower	<b>CTS: Part A:</b> · Establishment of 2x 1500MVA, 765/400kV Jamnagar (GIS) PS · Halvad- Jamnagar 765kV D/c line · LILO of Jam Khambhaliya 400 kV D/c (triple snowbird) line at Jamnagar · Jamnagar – Jam	<b>Likely Operationalization date:</b> 50MW: 14.10.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				Erection:0/35 Stringing:0/22.5	<p>Khambhaliya 400kV D/c (Quad ACSR/AAAC/AL59 moose equivalent Line)</p> <ul style="list-style-type: none"> <li>· LILO of CGPL- Jetpur 400 kV D/c (triple snowbird) line at Jamnagar</li> <li>· LILO of both ckts of kalavad- Bhogat CGPL- Jetpur 400 kV D/c (Twin AI-59) at Jam Khambhaliya.</li> </ul> <p><b>Part B:</b></p> <ul style="list-style-type: none"> <li>· Augmentation of transformation capacity at Jam Khambhaliya PS(GIS) by 3X500MVA, 400/220kV ICT (5th, 6th &amp;7th)</li> </ul>		
21	<p>INDIANOIL NTPC GREEN ENERGY PRIVATE LIMITED</p> <p>(Connectivity Appl. No.- 2200000634)</p>	600MW (Solar)	<p>Neither attended not provide status through portal or email.</p> <p><b>Generation</b></p>	<p><b>Not Attended</b></p> <p><b>Generation Schedule:</b> 600MW:</p>	<p><b>DTL:</b> 2 nos. 220kV bays at Bhuj PS are being implemented under ISTS by POWERGRID under</p>	<p><b>Start date of connectivity:</b> 600MW 19.11.2026</p>	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
			<b>Schedule:</b> 600MW:		"Transmission scheme for providing connectivity to REGS at Bhuj PS" scheme - 31.10.2026  <b>ATL:</b> Nill		
				<b>Dedicated Transmission Line:</b> INGEPL – Bhuj PS 220kV D/c line along with associated bays at the generation end	<b>CTS:</b> Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (9)  Khavda Ph-II Part-B Khavda Ph-II Part-C Khavda Ph-II Part-D Khavda Ph-III Part-A Khavda Ph-III Part-B Khavda Ph-IV B Khavda Ph-IV C Khavda Ph-IV D - 19.11.2026	<b>Likely Operationalization date:</b> 19.11.2026	
22	Airpower Windfarms Private Ltd.	175 MW [Wind]	Neither attended not provide status	<b>Not attended Generation</b>	<b>DTL:</b> Bay at ISTS substation end is	<b>Start date of connectivity:</b>	

SI. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	(AWPL) Connectivity Appl. No.- 2200000261- 175MW;	+ 50MW [Solar] + 4MW [ESS]	through portal or email.  <b>Generation Schedule:</b> 50MW: 4MW:	<b>Schedule:</b> 50MW: 4MW:	existing as a part of ISTS.  <b>ATS:</b> Nil	14.10.2026 [With the availability of Common Transmission System Augmentation for Connectivity under GNA]	
	Connectivity Appl. No.- 2200001195- 50MW + 4MW			<b>Dedicated Transmission Line:</b> M/s AWPL has applied under Reg. 5.6 for sharing of terminal bay, switchyard and the DTL with M/s Torrent Power Ltd. (app. No. 1200003335) granted 115 MW connectivity at Jam Khambhaliya PS. . TPL – Jam Khambhaliya PS 220kV S/c line alongwith associated line bay at generating station	<b>CTS:</b> <b>Part A:</b> Network Expansion Scheme in Gujrat for drawl of about 3.6 GW load under Phase-I in Jamnagar area, being implemented under ISTS by M/s AESL under TBCB route:- Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS- Halvad – Jamnagar 765 kV D/c line- LILI of Jam Khambhaliya PS- Lakadia 400 kV D/c(Triple snowbird) line at Jamnagar- Jamnagar – Jam	<b>Likely Operationalization date:</b> 14.10.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
					<p>Khambhaliya 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line- LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar.14.10.2026</p> <p><b>Part B:</b> (Augmentation at Jam Khambhaliya PS(GIS), being implemented under ISTS by POWERGRID under TBCB route)Augmentatio n of transformation capacity at Jam Khambhaliya PS (GIS) by 2x500MVA, 400/220kV ICTs (5th &amp; 6th) (terminated on New 220 kV bus section-II) along with associated</p>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
23	AVAADA ENERGY PRIVATE LIMITED Connectivity Appl. No.- 2200000445	100 [Wind] (Land BG Route)	<b>Generation Schedule:</b>	<b>Generation Schedule:</b> Ph-1: 100MW:30-09-2026	<b>Connectivity System:</b> DTL: 1 no. 220kV line bay at Jam Khambhaliya PS has been implemented under ISTS as part of the pooling station. - 15.07.2026  <b>ATS:</b> Nil	<b>Start date of Connectivity under GNA:</b> 14-10-2026	
				<b>Dedicated Transmission Line:</b> AEPL in present application shall share the DTL already identified to AEPL in application no. 2200000142, which is detailed below:  •AEPL – Jam Khambhaliya PS 220kV S/c line along with associated bay at generation end	<b>Connectivity system under GNA:</b>  <b>CTS: Part-A</b> •Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS •Halvad – Jamnagar 765 kV D/c line •LILO of Jam Khambhaliya PS – Lakadia 400 kV D/c (triple snowbird)	<b>Likely Operationalization date:</b> 14-10-2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				<p>(Under scope of M/s AEPL)</p> <ul style="list-style-type: none"> <li>•1 no. 220kV line bay at Jam Khambhaliya PS has been implemented under ISTS as part of the pooling station.</li> </ul> <p>Construction: Tower Foundation:7/35 Tower Erection:0/35 Stringing:0/22.5</p>	<p>line at Jamnagar</p> <ul style="list-style-type: none"> <li>•Jamnagar – Jam Khambhaliya 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line</li> <li>•LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar</li> <li>•LILO of both ckts of Kalavad – Bhogat 400kV D/c line (Twin AL-59) at Jam Khambhaliya PS -14.10.2026</li> </ul> <p><b>Part-B</b></p> <ul style="list-style-type: none"> <li>•Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 3x500MVA, 400/220kV ICT (5th, 6th &amp; 7th) -14.10.2026</li> </ul>		
24	POWERICA LIMITED Connectivity Appl.	50 [Wind] (Land BG)	<b>Generation Schedule</b>	<b>Generation Schedule:</b> 50MW:14.10.2026	<b>DTL:</b> 1 no. 220kV line bay (203) at ISTS substation end (implemented	<b>Start date of Connectivity under GNA:</b> 14.10.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	No.- 2200000473				under ISTS by JKTL. - Existing  ATS: Nil		
				<b>Dedicated Transmission Line:</b> POWERICA Limited in present application shall share the DTL already identified to POWERICA Limited in application no. 1200001924, which is detailed below: <ul style="list-style-type: none"> <li>• POWERICA Limited – Jam Khambhaliya PS 220kV S/c line (on D/c towers) along with associated bay at generation end (Under scope of M/s POWERICA Limited) -Commissioned (21.03.2022)</li> </ul>	<b>Augmentation (other than ATS): Part-A</b> <ul style="list-style-type: none"> <li>• Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS</li> <li>• Halvad – Jamnagar 765 kV D/c line</li> <li>• LILO of Jam Khambhaliya PS – Lakadia 400 kV D/c (triple snowbird) line at Jamnagar</li> <li>• Jamnagar – Jam Khambhaliya 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line</li> <li>• LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar</li> <li>• LILO of both ckts of Kalavad –</li> </ul>	<b>Likely Operationalization date:</b> 14-10-2026	

SI. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
					Bhogat 400kV D/c line (Twin AL-59) at Jam Khambhaliya PS  <b>Part-B</b> • Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 3x500MVA, 400/220kV ICT (5th, 6th & 7th) -14.10.2026		
25	ABREL (RJ) PROJECTS LIMITED Connectivity Appl. No.- 2200000288	314 [Wind+Solar]	<b>Generation Schedule:</b>	<b>Not Attended Generation Schedule:</b> 400MW:	<b>DTL:</b> 1no. 220kV bay at Bhuj-II PS shall be implemented under ISTS.  <b>ATS:</b> Nil	<b>Start date of Connectivity under GNA:</b> 24-11-2026	
				<b>Dedicated Transmission Line:</b> • ABREL(RJ)PL – Bhuj-II PS 220kV S/c line along with associated bay at Generation end. (Under the scope of applicant).	<b>Augmentation (other than ATS):</b> •Augmentation of transformation capacity at Bhuj-II PS by 2x500MVA, 400/220kV ICT (5th& 6th) and by 1x1500MVA,	<b>Likely Operationalization date:</b> 24-11-2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
26	INDIANOIL NTPC GREEN ENERGY PRIVATE LIMITED Connectivity Appl. No.- 2200000503	147MW [Wind]	<b>Generation Schedule:</b>	<p><b>Generation Schedule:</b> Ph1:147MW:</p> <p><b>Dedicated Transmission Line:</b> INGEPL in present application shall share the DTL already identified to POWERICA Limited in application no. 1200001924, which is detailed below:</p> <ul style="list-style-type: none"> <li>• POWERICA Limited – Jam Khambhaliya PS 220kV S/c line (on D/c towers) along with associated</li> </ul>	<p><b>DTL:</b> 1 no. 220kV line bay (203) at Jam Khambhaliya PS has been implemented under ISTS as part of the pooling station. - Existing</p> <p>ATS: Nil</p> <p><b>CTS: Part-A</b></p> <ul style="list-style-type: none"> <li>• Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS</li> <li>• Halvad – Jamnagar 765 kV D/c line</li> <li>• LILO of Jam Khambhaliya PS – Lakadia 400 kV D/c (triple snowbird) line at Jamnagar</li> <li>• Jamnagar – Jam Khambhaliya 400 kV D/c (Quad ACSR/AAAC/AL59</li> </ul>	<p>765/400kV ICT (3rd): 24.11.2026</p> <p><b>Start date of Connectivity under GNA:</b> 14-10-2026</p> <p><b>Likely Operationalization date:</b> 14.10.2026</p>	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				bay at generation end (Under scope of M/s POWERICA Limited) -Commissioned (21.03.2022)	moose equivalent) line • LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar • LILO of both ckts of Kalavad – Bhogat 400kV D/c line (Twin AL-59) at Jam Khambhaliya PS - 14.10.2026 <b>Part-B</b> • Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 3x500MVA, 400/220kV ICT (5th, 6th & 7th) - 14.10.2026		
		<b>2321.71</b>					
	<b>Bhuj-II SS</b>						
27	NTPC Renewable Energy Limited (NTPC REL) Connectivity Appl No.- 2200000076 (300MW)	300MW(Bid Route) (Solar) +150MW (Wind)+200MW (Wind)	Status updated through mail. 47th JCCStatus as updated vide emailGeneration:Solar:150MW - 30.03.2025150MW	<b>Attended</b> Generati on:For 300MW:Ph-1: 300MW:31-03-2026For 150MW:Ph-1: 150MW:31-03-2026For 200MW:	<b>Connectivity System:</b> 220kV line bay at Bhuj-II PS (existing)  ATS: Nil	<b>Start date of Connectivity</b> 300MW: 07.06.2024 150MW: 16.05.2025 200MW: 29.03.2025	CTUIL vide letter dated 06.06.2024 has made effective 300MW Connectivity under GNA granted to NTPC-REL at

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	2200000084 (150MW) 2200000154 (200MW)		- 28.06.2025 Wind:150MW:28.06.2025 200MW:28.06.2025	Ph-1: 100MW:31-08-2025 Ph-2: 100MW:30-11-2025			Bhuj-II PS w.e.f. 07.06.2024.  CTU vide letter dated 25.03.2025 has made effective the Connectivity for 200MW w.e.f. 29.03.2025.  CTU vide letter dated 25.03.2025 has made effective the Connectivity for 150MW w.e.f. 16.05.2025.  M/s NTPC-REL shall be liable to bear all commercial and operational liabilities including mismatch in commissioning of generation project as applicable CERC Regulations & directions issued from time to time.
				<b>Dedicated Transmission Line:</b> 01/03/2025 NTPC REL-Bhuj-II PS 220kV S/c line (on D/c tower) along with 220kV line bay at generation end. Construction: Tower Foundation:18/18 Tower Erection:18/18 Stringing:7/7	<b>Augmentation (other than ATS):</b> Nil	Operationalization date: 300MW: 07.06.2024 150MW: 16.05.2025 200MW: 29.03.2025	
28	Acme Cleantech Solutions Private Limited Connectivity Appl.	350MW [Solar] (LOA or PPA)		<b>Generation Schedule:</b> Ph-1: 350MW:18-12-2026	<b>Connectivity System:</b> DTL: 220kV line bay at Bhuj-II PS is	<b>Start date of Connectivity:</b> 18.12.2026	ACME sent letter to CTUIL on 24.06.2025 for

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	No.- 2200000382				under implementation by POWERGRID Bhuj Transmission Ltd. under "Provision of ICT Augmentation & Bus Reactor at Bhuj-II PS". - 18.12.2026  ATS: Nil		withdrawal of the Connectivity. Based on the request of Acme Cleantech, CTU vide letter dated 28.07.2025 revoked the final grant of 350MW Connectivity of M/s ACME Cleantech Solutions Pvt. Ltd. (ACSPL) at Bhuj-II PS.
				<b>Dedicated Transmission Line:</b>  ACSPL – Bhuj-II PS (Bus Section-II) 220kV S/c line (on D/c towers) along with 220kV line bay at generation end (Under the scope of M/s ACSPL).	<b>CTS:</b> Augmentation of transformation capacity at Bhuj-II PS by 4x500MVA, 400/220kV ICT (5th, 6th, 7th & 8th) and by 2x1500MVA, 765/400kV ICT (3rd & 4th) - 18.12.2026		
29	Acme Cleantech Solutions Private Limited  Connectivity Appl. No.- 2200000431	50MW [Wind] (LOA or PPA – SJVN)	<b>Generation Schedule:</b>	<b>Generation Schedule:</b> Ph-1: 50MW:18-12-2026	<b>Connectivity System:</b> DTL: 220kV line bay at Bhuj-II PS shall be implemented under ISTS  <b>ATS:</b> Nil	<b>Start date of Connectivity:</b> 18.12.2026	ACME sent letter to CTUIL on 24.06.2025 for withdrawal of the Connectivity. Based on the request of Acme Cleantech, CTU vide letter dated

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				<b>Dedicated Transmission Line:</b>  •ACSPL – Bhuj-II PS 220kV S/c line (on D/c tower) along with 220kV line bay at generation end (Under the scope of applicant).	<b>CTS:</b> Augmentation of transformation capacity at Bhuj-II PS by 4x500MVA, 400/220kV ICT (5th, 6th, 7th & 8th) and by 2x1500MVA, 765/400kV ICT (3rd & 4th). - 18.12.2026	<b>Operationalization date:</b> NA	28.07.2025 revoked the final grant of 50MW Connectivity of M/s ACME Cleantech Solutions Pvt. Ltd. (ACSPL) at Bhuj-II PS.
30	Avaada Energy Private Limited Connectivity Appl. No.- 2200000444	100MW [Wind] (LOA or PPA - )	<b>Generation Schedule:</b>	<b>Generation Schedule:</b> Ph-1: 100MW:18-12-2026	<b>Connectivity System:</b>  <b>DTL:</b> 220kV line bay at Bhuj-II PS shall be implemented under ISTS <b>ATS:</b> Nil	<b>Start date of Connectivity:</b> 18.12.2026	PPA signed with SECI for 300MW.
				<b>Dedicated Transmission Line:</b>  •AEPL - Bhuj II PS (Section-II) 220kV S/c line along with associated bays at generation end (under the scope of applicant).	<b>CTS:</b> Augmentation of transformation capacity at Bhuj-II PS by 4x500MVA, 400/220kV ICT (5th, 6th, 7th & 8th) and by 2x1500MVA, 765/400kV ICT	<b>Operationalization date:</b> 18.12.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				Construction: Stringing:/20	(3rd & 4th). - 18.12.2026		
31	Acme Cleantech Solutions Private Limited Connectivity Appl. No.- 2200000497	100MW [Wind] (LOA or PPA- NTPC)	<b>Generation Schedule:</b>	<b>Generation Schedule:</b> Ph-1: 100MW:18-12-2026	<b>Connectivity System:</b> DTL: 220kV line bay at Bhuj-II PS shall be implemented under ISTS  <b>ATS:</b> Nil	<b>Start date of Connectivity:</b> 18.12.2026	ACME sent letter to CTUIL on 24.06.2025 for withdrawal of the Connectivity. Based on the request of Acme Cleantech, CTU vide letter dated 28.07.2025 revoked the final grant of 100MW Connectivity of M/s ACME Cleantech Solutions Pvt. Ltd. (ACSPL) at Bhuj-II PS.
				<b>Dedicated Transmission Line:</b> M/s ACME shall share the Dedicated Transmission System proposed for M/s ACME for its 50MW WPP against application No. 2200000431 as given below: •ACSPL – Bhuj-II PS 220kV S/c line (on D/c tower) along with 220kV line bay at generation end.	<b>CTS:</b> Augmentation of transformation capacity at Bhuj-II PS by 4x500MVA, 400/220kV ICT (5th, 6th, 7th & 8th) and by 2x1500MVA, 765/400kV ICT (3rd & 4th). - 18.12.2026	<b>Operationalization date:</b> NA	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
32	Avaada Energy Private Limited Connectivity Appl. No.- 2200000537	200MW [Solar] (LOA or PPA – SECI)	<b>Generation Schedule:</b>	<b>Generation Schedule:</b> Ph-1: 200MW:18-12-2026	<b>Connectivity System:</b> <b>DTL:</b> 1 No. 220kV bay at Bhuj-II (Sec-II) PS under ISTS  <b>ATS:</b> Nil	<b>Start date of Connectivity:</b> 18.12.2026	
				<b>Dedicated Transmission Line:</b> M/s AEPL shall share the Dedicated Transmission System proposed for M/s AEPL for its 100MW SPP against application No. 2200000444 as given below: • AEPL - Bhuj II PS (Section-II) 220kV S/c line along with associated bays at generation end.  Construction: Stinging: 0/20	<b>CTS:</b> Augmentation of transformation capacity at Bhuj-II PS by 4x500MVA, 400/220kV ICT (5th, 6th, 7th, 8th & 9th) and by 2x1500MVA, 765/400kV ICT (3rd & 4th). - 18.12.2026	<b>Operationalization date:</b> 18.12.2026	
33	Adani Green Energy Thirty-Two Limited Connectivity Appl.	260.5MW [Wind] (Land Route)	<b>Generation Schedule:</b>	<b>Generation Schedule:</b> Ph-1: 260.5MW:31-03-2026	<b>Connectivity System:</b> <b>DTL:</b> 1 no. 220kV line bay at Bhuj-II	<b>Start date of Connectivity as per intimation:</b> 18-12-2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	No.- 2200000514				PS  ATS: Nil		
				<b>Dedicated Transmission System:</b> •AGE32L – Bhuj-II PS 220kV S/c line (on D/c tower) along with associated bays at generation end Survey Completed. Section 68 obtained.	<b>CTS:</b> Augmentation of transformation capacity at Bhuj-II PS by 4x500MVA, 400/220kV ICT (5th, 6th, 7th, 8th & 9th) and by 2x1500MVA, 765/400kV ICT (3rd & 4th).- 18.12.2026	<b>Likely Operationalization date:</b> 18.12.2026	
34	Adani Green Energy Thirty-Two Limited Connectivity Appl. No.- 2200000545	115 MW [Wind] (Land BG Route)	<b>Generation Schedule:</b>	<b>Generation Schedule:</b> Ph-1: 115MW:31-03-2026	<b>Connectivity System:</b> DTL:1 no. 220kV line bay at Bhuj-II PS  ATS: Nil	<b>Start date of Connectivity as per intimation:</b> 18-12-2026	
				<b>Dedicated Transmission System:</b> •ARE8L – Bhuj-II PS 220kV S/c line (on D/c tower) along with associated bays at generation end Survey Completed.	<b>CTS:</b> Augmentation of transformation capacity at Bhuj-II PS by 4x500MVA, 400/220kV ICT (5th, 6th, 7th, 8th & 9th) and by 2x1500MVA, 765/400kV ICT	<b>Likely Operationalization date:</b> 18.12.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
		<b>2125.5</b>			Section 68 obtained.	(3rd & 4th).- 18.12.2026	
	<b>Rajgarh SS</b>						
35	Spring Vayu Vidyut Pvt. Ltd. (SVVPL)Connectivity Appl. No.- 1200003345 (55.44MW);(Under Regulation 37.2)1200003510 (50.4MW);(Under Regulation 37.2)0331300005(50.4MW)(Under Regulation 37.2)2200000028 (42MW)	55.44+ 50.4 + 50.4MW+42MW	<b>Generation Schedule:</b> Ph1:55.4 4MW- 15.06.2025;Ph2:50.4MW- 31.03.2025;Ph3:50.4MW- 30.06.2025Ph4: 42MW- 31.12.2025	<b>Generation Schedule:</b> Ph-1: 55.44MW:31-12-2025Ph-1: 50.4MW:31-03-2026Ph-1: 50.4MW:30-07-2027Ph-1: 42MW:31-12-2025 <b>Dedicated Transmission System:</b> SVVPL – Rajgarh 220kV S/c line along with associated line bays at both ends: Tower Foundation: 101/101 Tower erection: 98/101 Strinigng: 29/30.5km	<b>Connectivity System:</b>  <b>ATS:</b> Nil  <b>CTS:</b> Existing Transmission System	<b>Start date of Connectivity as per intimation:</b> 55.44MW- 15.06.2025; 50.4MW- 31.03.2025; 50.4MW- 30.06.2025; 42MW- 31.12.2025  <b>Likely Operationalization date:</b> 55.44MW- 15.06.2025; 50.4MW- 31.03.2025; 50.4MW- 30.06.2025; 42MW- 31.12.2025	CTU vide letter dated 25.03.2025 has made effective the Connectivity for 50.4MW w.e.f. 31.03.2025.  CTUIL vide letter dated 12.06.2025 has made effective connectivity of 55.44MW w.e.f. 15.06.2025.  CTUIL vide letter dated 26.06.2025 has made effective connectivity of 50.4MW w.e.f. 30.06.2025.  Petition no. 616/MP/2025 under adjudication before the Central Commission.

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
36	<p>Sprng Vayu Vidyut Pvt. Ltd. (SVVPL) Connectivity Appl. No.- 2200000022</p> <p>Connectivity Appl. No.- 0331300007</p> <p>Connectivity Appl. No.- 2200000340</p> <p>Connectivity Appl. No.- 2200000819</p>	<p>100MW</p> <p>100.8MW (Wind)</p> <p>82 MW (Wind)</p> <p>16.8 MW (Wind)</p>	<p><b>Generation Schedule:</b></p> <p>100MW: 31.12.2025</p> <p>100.8MW- 31.12.2026</p> <p>82 MW: 30.06.2027</p> <p>16.8 MW- 30.06.2028</p>	<p><b>Generation Schedule:</b></p> <p>100MW: 31.12.2025</p> <p>100.8MW- 31.12.2026</p> <p>82 MW: 30.06.2027</p> <p>16.8 MW- 30.06.2028</p>	<p><b>DTL:</b> 220kV GIS line bay at Rajgarh 400/220kV (PG) S/s (on extended bus) for RE interconnection.</p> <p>- Charged on 05-12-2024</p> <p><b>ATS:</b></p> <ul style="list-style-type: none"> <li>· 220kV bus extension (GIS) of Rajgarh (PG) 400/220 kV S/s along with 220kV Bus Coupler Bay for extended bus.</li> <li>· 220kV bus sectionalizer bay (GIS) between existing &amp; extended 220 kV bus of Rajgarh S/s.</li> </ul> <p><b>-Charged on 01.12.2024</b></p> <ul style="list-style-type: none"> <li>· 1x500MVA, 400/220kV ICT (3rd) at Rajgarh S/s (on the sectionalized</li> </ul>	<p><b>Start date of Connectivity as per intimation:</b></p> <p>100MW-31.12.2026</p> <p>100.8MW-31.12.2026</p> <p>82 MW: 30.06.2027</p> <p>16.8MW: 30.06.2028</p> <p>(with the availability of Common Transmission System Augmentation for Connectivity under GNA)</p>	<p>For 100MW: PSS land identified, Land acquisition completed.</p>

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
					220kV bus) along with associated bays at both ends – 15.11.2025		
				<p><b>Dedicated Transmission System:</b> SVVPL – Rajgarh 220kV S/c line along with associated line bays at both ends: Tower Foundation: 101/101 Tower erection: 98/101 Strinigng: 29/30.5km</p>	<p><b>CTS:</b> 100MW+100.8MW: Nil  82MW + 16.8MW: 1. 1x500MVA, 400/220kV ICT (4th) at Rajgarh S/s (on the sectionalized 220kV bus) along with associated bays at both ends (400kV AIS &amp; 220kV GIS)- 14.02.2026  2. 220kV bus extension (GIS) of Rajgarh (PG) 400/220 kV S/s along with 220kV Bus Coupler Bay for extended bus (under the scope of ISTS) 3. 220kV bus sectionalizer bay</p>	<p><b>Likely Operationalization date:</b> 100MW: 31.12.2026 100.8MW: 31.12.2026 82 MW: 30.06.2027 16.8 MW: 30.06.2028</p>	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
					(GIS) between existing & extended 220 kV bus of Rajgarh S/s. (under the scope of ISTS).- <b>Charged on 01.12.2024</b>		
37	Sprng Akshaya Urja Private Limited (SAUPL)  Connectivity Appl. No.- 2200000039	100MW	<b>Generation Schedule:</b> 100MW: 30.06.2025	<b>Generation Schedule:</b> Ph-1: 100MW:26-12-2025  <b>Dedicated Transmission System:</b> SVVPL – Rajgarh 220kV S/c line along with associated line bays at both ends: Tower Foundation: 101/101 Tower erection: 98/101 Strinigng: 29/30.5km  "210 MVA erected at site & 100 MVA under manufacturing 90% construction completed at Switchyard"	<b>ATS:</b> Nil  <b>CTS:</b> Existing Transmission System	<b>Start date of Connectivity as per intimation:</b> 30.06.2025  <b>Likely Operationalization date:</b> 100MW- 30.06.2025	PPA signed with Northern Railway SCOD extension received under PPA till 26.12.2025.  CTU vide letter dated 26.06.2025 has made effective the Connectivity for 100 MW w.e.f. 30.06.2025

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
38	Veh Jayin Renewables Private Limited (VJRPL) Connectivity Appl No.- 0231300002 (151.8MW);  (Under Regulation 37.2)	151.8 (L&FC)	<b>Generation Schedule:</b> Ph1:50MW-30.11.2025; Ph2:50MW-17.12.2025; Ph3:51.8MW-30.12.2025;	<b>Generation Schedule:</b> Ph-1: 50MW:30-11-2025 Ph-2: 50MW:31-12-2025 Ph-3: 51.8MW:31-01-2026	<b>DTL:</b> 220kV GIS line bay at Rajgarh 400/220kV (PG) S/s (on extended bus) for RE interconnection- Charged on 01.12.2024  <b>ATS:</b> · 220kV bus extension (GIS) of Rajgarh 400/220kV (PG) S/s along with 220kV Bus Coupler Bay for extended bus. · 220KV bus sectionalizer bay (GIS) between existing & extended 220kV bus of Rajgarh S/s. <b>- Charged on 01.12.2024</b> · 1x500MVA, 400/220kV ICT (3rd) at Rajgarh S/s (on the sectionalized 220kV bus) along	<b>Start date of Connectivity:</b> 15.11.2025 (With the commissioning of ATS)	Entire Land acquired.

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
					with associated bays at both ends (400kV AIS & 220kV GIS) -15.11.2025		
				<p><b>Dedicated Transmission System:</b> VJRPL – Rajgarh (PG) 220kV S/c line (on D/c tower) along with associated line bays at both ends (12.3km) - 20.10.2025</p> <p>Sec 68 obtained. Survey completed. Sec164- gazette notification completed. Construction: Tower Foundation:10/48 Tower Erection:1/48 Stringing:0/12.3</p>	<b>CTS:</b> Nil	<b>Likely Operationalization date:</b> 15.11.2025	
39	Veh Wind Energy Private Ltd. (Connectivity: 0231300004 - 75MW)	75MW (Hybrid)	<b>Generation Schedule:</b> 75 MW-30.11.2025	<b>Generation Schedule:</b> Ph-1: 75MW:31-01-2026	<b>DTL:</b> 220kV GIS line bay at Rajgarh SS 220kV (PG) S/s (on extended bus) for	<b>Start date of Connectivity made effective:</b> 75MW: 15.11.2025	55/70 land acquired

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
					<p>RE interconnection- Charged on 01.12.2024</p> <p><b>ATS:</b>                      1. 220kV bus extension (GIS) of Rajgarh (PG) 400/220 kV S/s along with 220kV Bus Coupler Bay for extended bus (under the scope of ISTS)                      2. 220kV bus sectionalizer bay (GIS) between existing &amp; extended 220 kV bus of Rajgarh S/s. (under the scope of ISTS)                      - Charged on 01.12.2024                      3. 1x500MVA, 400/220kV ICT (3rd) at Rajgarh S/s (on the sectionalized 220kV bus) along with associated</p>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
					bays at both ends (400kV AIS & 220kV GIS)- 15.11.2025		
				<b>Dedicated Transmission Line:</b> VJRPL- Rajgarh SS 220kV S/c line (on D/c tower) along with associated bay at Generator end. (sharing DTL identified to Veh Jayin in appl no. 0231300002) 20.10.2025Sec 68 obtained.Survey completed.Sec164-gazette notification completed.Foundation completed: 4/48 nos.Tower Erection completed: 0/48 nos.Stringing(cKm) : 0/12.3	<b>CTS:</b> Existing Transmission System	<b>Likely operationalization date:</b> 15.11.2025	
40	Sprng Akshaya Urja Private Limited (SAUPL)  Connectivity Appl.	67.2MW [Wind] (Ladn route)	<b>Generation Schedule:</b>	<b>Generation Schedule:</b> Ph-1: 67.2MW:31-10-2025	<b>DTL:</b> 220kV GIS line bay (217) at Rajgarh 400/220kV (PG) S/s (on extended	<b>Start date of Connectivity made effective:</b> 31.12.2026	PPA signed with Northern Railway

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
No.- 2200000133					bus) for RE interconnection		
				<p><b>Dedicated transmission Line:</b></p> <p>SAUPL in present application shall share the same DTL provided to SVVPL in application no. 2200000022 (for 100MW) at Rajgarh SS (on extended bus), which is detailed below:</p> <ul style="list-style-type: none"> <li>•SVVPL – Rajgarh (PG) 220kV S/c line (on D/c tower) along with associated bay at Generator end.</li> </ul> <p>Tower Foundation: 101/101 Tower erection: 98/101 Stringing: 29/30.5km</p>	<p><b>CTS:</b></p> <p>1.1x500MVA, 400/220kV ICT (4th) at Rajgarh S/s (on the sectionalized 220kV bus) along with associated bays at both ends (400kV AIS &amp; 220kV GIS). 2.220kV bus extension (GIS) of Rajgarh (PG) 400/220 kV S/s along with 220kV Bus Coupler Bay for extended bus (under the scope of ISTS- already under implementation) 3.220kV bus sectionalizer bay (GIS) between existing &amp; extended 220 kV bus of Rajgarh S/s. (under the scope of ISTS- already</p>	<p><b>Likely operationalization date:</b> 31-12-2026</p>	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
		<b>824.64</b>					
	Radhanesda						
41	Sprng Power Earth Private Limited Connectivity Appl No.- 2200000247	250MW	Status updated on portal <b>Generation Schedule:</b> 250MW: 31.03.2026	<b>Generation Schedule:</b> Ph-1: 250MW:31-03-2026  <b>Dedicated Transmission System:</b> 28.03.2026 SPEPL – Radhanesda PS 220kV S/c line along with associated line bay at generating station  1 no. bay out of 2 nos. spare bays which were originally constructed for GPCL's Radhanesda solar park and remain unutilized till date shall be allocated to M/s SPEPL to ensure its	ATS: Nil  CTS: Existing Transmission System	Start date of Connectivity as per intimation: 30.06.2026  Likely Operationalization date: 100MW- 30.06.2026.	Sprng Power Earth Private Limited representative informed that PPA signed with SECI for 250MW. Land Acquired - 611/1000 acres

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
		<b>250MW</b>					
	<b>Pachora SS</b>						
42	Rewa Ultra Mega Solar Ltd. (Shajapur Solar Park)  Connectivity Appl. No.- 1200003155;  (Under Regulation 37.3)	450 (Non-Bid Route)	Not Attended Status updated through portal.  100MW: 09.01.2025 (Commissioned, as per Commissioning Certificates issued by RUMSL)  105MW: 11.03.2025 (Commissioned, as per Commissioning Certificates issued by RUMSL)  245MW: 30.04.2025	<b>Not Attended Generation schedule:</b>  Ph-1: 105MW: 11-03-2025  Ph-2: 220MW: 27-06-2025  Ph-3: 125MW: 30-06-2025 (Commissioned, as per Commissioning Certificates issued by RUMSL)  <b>Dedicated Transmission Line:</b> 07.01.2025 Shajapur Unit-6 (220MW) - Shajapur Unit-7 (105MW) 220kV S/c line along with	<b>Connectivity System:</b> Establishment of 400/220 kV, 1X500 MVA Pachora SEZ PP  Pachora SEZ PP - Bhopal (Sterlite) 400 kV D/c line (conductor with a minimum capacity of 2100 MVA/ckt at nominal voltage) - 02.04.2024  <b>Connectivity system under GNA:</b> * Establishment of 400/220kV, 3x500MVA Pachora SEZ PP; * Pachora SEZ PP – Bhopal (Sterlite)	<b>Start date of Connectivity under GNA:</b> 30.11.2022 or with the availability of transmission system, whichever is later.  <b>Operationalization date:</b> 12.04.2024	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				<p>associated bays at both ends. 7.64 km out of 7.64 kms completed</p> <p>Shajapur Unit- 7- Pachora SEZ PP 220kV S/c line (conductor with a minimum capacity of 325MW at nominal voltage) along with associated bays at generation end. Foundations and erection completed. 15.92 km out of 15.92 kms completed.</p> <p>Shajapur Unit- 8(125MW) - Pachora SEZ PP 220kV S/c line along with associated bay at generation end. (23.17km) Foundations completed:</p>	400kV D/c line (Quad/HTLS) - 02.04.2024		

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				283/283 nos. Tower erections: 283/283 nos. 66.82 km out of 66.82 kms completed			
43	Blue Leaf Energy Renewables Private Limited (BLERPL)  Connectivity Appl. No.- 2200000030	235MW	Not Attended Status as informed vide email dtd. 27.03.2025 <b>Generation:</b> 235MW: 30.06.2025	<b>Not Attended Generation:</b> 235 MW: 30.06.2025	<b>DTL:</b> 220kV bay at Pachora PS – 02.04.2024  ATS: Nil	<b>Start date of Connectivity under GNA:</b> 30.06.2025 (with the availability of Common Transmission System Augmentation for Connectivity under GNA)	CTU vide letter dated 26.06.2025 has made effective the Connectivity for 235 MW w.e.f. 30.06.2025
				<b>DTL:</b> 15.05.2025 BLERPL – Pachora PS 220kV S/c line along with associated bay at Generation end(~4.5km). Sec-68 obtained. Civil work to be started from 15.10.2024	<b>CTS:</b> · Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP · Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage) 02.04.2024	<b>Likely Operationalization date:</b> 30.06.2025	
44	Veh Saur Urja Private Limited (VSUPL)	163.2 MW	Status as updated during meeting <b>Generation:</b>	<b>Generation:</b> Ph-1: 81.9MW:31-08-2025	<b>DTL:</b> 220kV bay at Pachora PS- 02.04.2024	<b>Start date of Connectivity under GNA:</b>	The applicant shall be liable for payment of applicable

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	Connectivity Appl. No.- 2200000085		163.2MW: 30.06.2025	Ph-2: 81.3MW:30-09-2025	ATS: Nil	30.06.2025 (with the availability of Common Transmission System Augmentation for Connectivity under GNA)	transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.  CTU vide letter dated 26.06.2025 has made effective the Connectivity for 163.2 MW w.e.f. 30.06.2025
				<b>DTL:</b> 31.07.2025VSUPL – Pachora PS 220kV S/c line along with associated bay at Generation end. (13.72km). Survey completed.Sec-68 obtained.Civil work planned from Jan'25.Construction: Tower Foundation:49/60 Tower Erection:38/60 Stringing:5.01/15.6	<b>CTS:</b> · Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP – Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage) - 02.04.2024	<b>Likely Operationalization date:</b> 30.06.2025	
45	Avaada Energy Private Limited Connectivity No.: 2200000082-50MW)  Connectivity No.: 2200000267-250MW	50MW + 250MW (Solar)	Status as updated during meeting <b>Generation:</b> 50MW- 30.06.2026: 250MW: 31.12.2026	<b>Generation:</b> Ph-1: 50MW:31-12-2026  Ph-1: 250MW:31-12-2026	<b>DTL:</b> 220kV bay at Pachora PS is under implementation under ISTS as part of Rajgarh Ph II (1 GW) scheme – 14.02.2026	<b>Start date of Connectivity under GNA:</b> 31.12.2026 (as per request of AEPL with the availability of CTS Augmentation for Connectivity under GNA)	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
					ATS: Nil	250MW: 31.12.2026 [with the availability of the Common Transmission System Augmentation for Connectivity under GNA].	
				<b>DTL:</b> 30.04.2026 AEPL – Pachora PS 220kV S/c line (about 15km) along with associated bay at Generation end Survey under progress.	<b>CTS:</b> <b>50MW:</b> Rajgarh Ph-I scheme: • Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP  • Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)- 02.04.2024  <b>50MW+250MW:</b> Rajgarh Ph-II scheme: • 400/220 kV,	<b>Likely Operationalization date:</b> 31.12.2026  250MW: 31.12.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
46	Oyster Renewable Energy Private Limited  (Abenergia Renewables Private Limited)  Connectivity No.: 2200000086-100MW)  (Connectivity No.: 2200000342-81MW)	100MW (Hybrid)  81MW (Hybrid)	<b>Generation:</b> 100MW-14.02.2026 81MW- 14.02.2026	<b>Generation:</b> <b>For 100MW:</b> Ph-1: 50MW:28-02-2026 Ph-2: 50MW:31-03-2026  <b>For 81MW:</b> Ph-1: 50MW:31-08-2025 Ph-2: 31MW:30-09-2025	<b>DTL:</b> •220kV bay at Pachora PS is part of Rajgarh Ph-II (1GW) scheme. -14.02.2025  <b>ATS:</b> Nil	<b>Start date of Connectivity under GNA:</b> 100MW-14.02.2026 81MW-14.02.2026	M/s Abenergia Renewables Pvt. Ltd. representative informed that they would evacuate their power under T-GNA based on real time margins. Also, Connectivity agreement signed in May'24 and Aug'24.
				<b>Dedicated Transmission Line:</b> 31.01.2026 ARPL – Pachora PS 220kV S/c line along with associated bay at Generation end	<b>CTS:</b> Rajgarh Ph-I scheme: • Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP • Pachora SEZ PP - Bhopal (Sterlite)	<b>Likely Operationalization date:</b> 100MW-14.02.2026 81MW-14.02.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				and ISTS end(16.45km).  Foundations: 21/58 Tower erections: 0/58 Stringing (ckm): 0/16	400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)- 02.04.2024  Rajgarh Ph-II scheme: • 400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS • Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent) - 14.02.2026		
47	Veh Damen Power Private Limited Connectivity No.: 2200000356-76.8MW)	76.8MW (Wind)	Status as updated during meeting <b>Generation:</b> 76.8MW-31.03.2026	<b>Generation:</b> Ph-1: 50MW:31-03-2026 Ph-2: 26.8MW:30-04-2026  <b>Dedicated Transmission Line:</b> 28.02.2026	<b>DTL:</b> 220kV bay at Pachora PS - 02.04.2024  <b>ATS:</b> Nil  <b>CTS:</b> Augmentation for Connectivity under GNA	<b>Start date of Connectivity under GNA:</b> 30.03.2026 (with availability of CTS)  <b>Likely Operationalization date:</b> 30.03.2026	Land Acquired- 102/156 acres

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				<p>VEH Damen Power Private Limited in present application shall share DTL identified to VEH Saur Urja Private Limited (VSUPL) in application no. 2200000085 for 163.2MW at Pachora PS, which is detailed below:</p> <ul style="list-style-type: none"> <li>• VSUPL – Pachora PS 220kV S/c line along with associated bay at Generation end</li> </ul> <p>Survey completed. Seeking alternative route to avoid forest patch Construction: Tower Foundation:49/60 Tower Erection:38/60 Stringing:5.01/15.6</p>	<p>Rajgarh Ph-I scheme:</p> <ul style="list-style-type: none"> <li>•Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP</li> <li>•Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)- Commissioned Rajgarh Ph-II scheme:</li> <li>•400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS</li> <li>•Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59</li> </ul>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
48	Bhojraj Developers Pvt. Ltd. (BDPL)  Connectivity Appl. No.- 2200000404	186 (Wind & Solar Hybrid)	<b>Not Attended Generation:</b> 186 MW-	<b>Not Attended Generation:</b> 186 MW-	Moose equivalent) - 14.02.2026	<b>Start date of Connectivity under GNA:</b> 14.02.2026 (with the availability of CTS)	
				<b>Dedicated Transmission Line:</b> Pachora PS 220kV S/c line along with 220kV line bay at generation station (Under the scope of M/s BDPL).	<b>ATS: NIL</b>		
					<b>DTL:</b> 1 no. 220kV line bay at Pachora PS shall be implemented under ISTS (as a part of the Rajgarh Phase-II Scheme). - 14.02.2026  <b>ATS: NIL</b>		
					<b>CTS:</b> · Phase-I (Commissioned): Establishment of 400/220kV, 3x500MVA at Pachora SEZ PP  Pachora SEZ PP – Bhopal (Sterlite) 400kV D/c line (quad/twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)  · Phase-II (SCOD: 14.02.2026):		

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
		<b>2142MW</b>					
	<b>Neemuch PS</b>						
49	Rewa Ultra Mega Solar Ltd. (Neemuch Solar Park)  Connectivity Appl. No.- 1200003170;  (Under Regulation 37.3)	500 (Land & FC Route)	<b>Not Attended</b> Status as updated on portal.  Generation Schedule: Ph1: 330MW: 26.11.2024 (commissioned) Ph2: 170MW: 23.02.2026	<b>Not Attended</b> Generation Schedule: Ph1: 330MW: 26.11.2024 (commissioned)  Ph2: 170MW: 23.02.2026  <b>Dedicated Transmission Line:</b> 27.06.2024 Neemuch Unit-1 (160MW) – Neemuch Unit-2 (170MW) 220kV S/c line along with	<b>Connectivity System:</b> 2 nos. 220kV bays at Neemuch PS.- 24.04.2024  <b>ATS:</b> Nil  <b>CTS:</b> Establishment of 2x500MVA, 400/220kV Neemuch PS with 1x125MVAr BR.  Neemuch PS – Chittorgarh (PG)	<b>Start date of Connectivity:</b> 30.11.2022 or with the availability of transmission system for Connectivity under GNA, whichever is later.  <b>Operationalization date:</b> 06.05.2024	Further, liability due to mismatch in commissioning of generation (by RUMSL) and transmission system for the Deemed GNA quantum shall be governed as per Sharing Regulations, 2020 and CERC directions issued from time to time.

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				<p>associated bays at both ends. Total stringing of 3.796km completed.</p> <p>Neemuch Unit-2 (170MW) – Neemuch PS 220kV S/c line (conductor with a minimum capacity of 330MW at nominal voltage) along with associated bay at generation end. Stringing of 1.517km completed.</p> <p>Neemuch Unit-3 (170MW) - Neemuch PS 220kV S/c line along with associated bay at generation end – Stringing of 3.813km completed.</p>	<p>400kV D/c line (conductor with a minimum capacity of 2100 MVA/ckt at nominal voltage)</p> <p>Neemuch PS – Mandsaur 400kV D/c line (conductor with a minimum capacity of 2100 MVA/ckt at nominal voltage) - 24.04.2024</p>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
50	ACME Cleantech Solutions Private Limited (ACME CSPL)  Connectivity Appl. No.- 2200000709: 300 MW	300 MW (Solar)	Generation Schedule: 300MW: 31.01.2026	<b>Generation Schedule:</b> 300 MW: 31.01.2026	<b>DTL:</b> 1 no. 220kV line bay at Neemuch S/s to be implemented under ISTS. - 31.01.2026 (Awarded to Powergrid vide CTU OM dated 05.09.2024)  <b>ATS:</b> Nil	<b>Start date of Connectivity:</b>  31.01.2026	Land Acquired- 670/1125 acres
				<b>DTL:</b> 31.12.2025 ACME CSPL – Neemuch 220kV S/c line along with associated bay at generation end (28km) Construction: Tower Foundation:3/123 Tower Erection:0/123 Stringing:0/35.7	<b>Augmentation (Other than ATS)-</b>  Existing Transmission System	<b>Likely operationalization date:</b> 31.01.2026	
		<b>800</b>					
	Khavda PS						
51	Adani Renewable Energy Holding Four Ltd. (AREHFL)	500 (Bid Route)	Status updated during meeting. Generation Schedule:	<b>Generation Schedule:</b> Ph1:500MW- 30.09.2025	<b>Connectivity System:</b> Establishment of Khavda-I	<b>Start date of Connectivity under GNA:</b> 50MW (JKPCL)-	AREHFL representative vide email dtd. 05-07-2024 informed that

SI. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	Connectivity Appl. No.- 1200002437; (Under Regulation 37.3)		Ph1:500MW-30.09.2025		765/400kV, 1x1500MVA PS (GIS); Khavda PS- Bhuj PS 765kV D/c line. <b>-Commissioned</b>	01/04/2023 or with the availability of transmission system, whichever is later.  450MW- 18.01.2024	Revised SCOD as per SECI LoA is 18.03.2025. Land acquired for Generation PS & Generation Park.  Liability due to mismatch in commissioning of generation (by AREHFL) and transmission system for the Deemed GNA quantum shall be governed as per Sharing Regulations, 2020 and CERC directions issued from time to time.
				<b>Dedicated Transmission Line:</b> 31.08.2025 AREHFL- Khavda I (GIS) PS 400kV D/c line (with a minimum power carrying capacity of 1250MW at nominal voltage) along with associated line bays at generation end (for appl. no. 1200002437 (500MW) & 1200002678(2000 MW)- matching with Connectivity System under ISTS scope (4.2 km) Line charging for PSS2 completed. Commissioning expected by	<b>Connectivity system under GNA:</b> 50MW to JKPCL: · Establishment of 3x1500MVA, 765/400kV Khavda-I (GIS) PS; · Khavda-I (GIS) PS- Bhuj PS 765kV D/c line <b>-Commissioned</b>  450MW: · Establishment of 3x1500MVA, 765/400kV Khavda-I (GIS) PS; · Khavda-I (GIS) PS- Bhuj PS 765kV D/c line; · Additional Inter Regional AC link for import into Southern Region i.e. Warora-	<b>Operationalization date:</b> 25.02.2024	

SI. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				30-09-2025 Construction: Tower Foundation:15/15 Tower Erection:15/15 Stringing:0/5.02	Warangal and C'peta-Hyderabad-Kurnool 765kV line- Commissioned		
52	Adani Renewable Energy Holding Four Ltd. (AREHFL)  Connectivity Appl. No.- 1200002678-500+417 MW (Under Regulation 37.3)  1083MW (Under Regulation 37.1)	500+417 +1083  (Bid Route)	<b>Generation Schedule:</b> 1083MW: 237.87MW: 13.12.2024 DOCO achieved 250MW: 13.12.2024 249.975MW: 14.12.2024 (COD as declared by Adani in-line with SECI compliance certificate)  137.5MW: 11.01.2025 DOCO achieved.  12.13MW: 11.01.2025 112.5MW: 27.02.2025. 0.025MW: 26.03.2025	<b>Generation Schedule: For 1083MW:</b> 237.87MW: 13.12.2024 DOCO achieved 250MW: 13.12.2024 249.975MW: 14.12.2024 (COD as declared by Adani in-line with SECI compliance certificate) 137.5MW: 11.01.2025 DOCO achieved.  12.13MW: 11.01.2025 112.5MW: 27.02.2025. 0.025MW: 26.03.2025	<b>Connectivity System:</b> Establishment of Khavda-I 765/400kV, 1x1500MVA PS (GIS); Khavda-I PS- Bhuj PS 765kV D/c line -Commissioned  <b>DTS:</b> Bays at ISTS substation end shall be under the scope of transmission licensee owning the ISTS substation subject to compliance of relevant provisions of tariff policy.	<b>Start date of Connectivity under GNA:</b> 500MW: 18.01.2024  417MW: 01.10.2026  1083MW: 26.12.2025 (With the availability of Common Transmission System Augmentation for Connectivity under GNA)	AREHFL representative vide email dtd. 05-07-2024 informed that Revised SCoD as per SECI LoA for 500MW+1083MW+417MW are as follows:  500MW: 250MW- 19.03.2025 but allowed till 19-03-2026 250MW: 05.11.2026  1083MW 500MW: 05.11.2025 500MW: 05.11.2025 83MW: 01.10.2026 (under approval)  417MW: 167MW: 05.11.2026 250MW: 05.11.2026

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
			<p>DOCO achieved.</p> <p>83MW: 01.03.2025. DOCO achieved.</p> <p><b>500MW:</b> Ph1: 250MW-30.09.2025. Ph2: 250MW-05.11.2026;</p> <p><b>417MW</b> 87.725MW: 13.12.2024 (COD as declared by Adani in line with SECI compliance certificate)</p> <p>12.375MW: Trial run completed. COD achieved on 27.02.2025.</p> <p>67MW: 31.12.2024; Trial run completed. COD document achieved on 24.02.2025.</p> <p>250MW: 05.11.2026;</p>	<p>DOCO achieved.</p> <p>83MW: 01.03.2025. DOCO achieved.</p> <p><b>500MW:</b> Ph1: 250MW-30.09.2025. Ph2: 250MW-05.11.2026;</p> <p><b>For 417MW:</b> 87.725MW: 13.12.2024 (COD as declared by Adani in line with SECI compliance certificate)</p> <p>12.375MW: Trial run completed. COD achieved on 27.02.2025.</p> <p>67MW: 31.12.2024; Trial run completed. COD document achieved on 24.02.2025.</p> <p>250MW: 05.11.2026;</p>			<p>AREHFL representative informed that Power is being evacuated by AREH4L based on margins available.</p>

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				<p><b>Dedicated Transmission Line:</b> - 29.02.2024AREHF L- Khavda I (GIS) PS 400kV D/c line (with a minimum power carrying capacity of 1250MW per ckt at nominal voltage) along with associated line bays at the generation end. (for appl. no. 1200002437(500MW) &amp; 1200002678(2000MW))Stringing completed: 5/5 kmLine charged.</p>	<p><b>Connectivity system under GNA:</b></p> <p><b>For 500MW:-</b> Establishment of 3x1500MVA, 765/400kV Khavda-I (GIS) PS;- Khavda-I (GIS) PS- Bhuj PS 765kV D/c line;- Additional Inter Regional AC link for import into Southern Region i.e. Warora-Warangal and C'peta-Hyderabad-Kurnool 765kV line. <b>-Commissioned</b></p> <p><b>For 417 MW: Part A-</b> · Establishment of 765/400kV, 4x1500MVA KPS1 (GIS);  · KPS1-KPS2 765kV D/c line</p>	<p><b>Operationalization date:</b> 500MW: 25.02.2024</p> <p><b>Likely Operationalization date:</b>  417MW: 01.10.2026 1083MW: 26.12.2025</p>	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
					<ul style="list-style-type: none"> <li>· KPS1-Bhuj 765kV D/c line.</li> <li>KPS2-Lakadia 765kV D/c line</li> <li>· Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s.</li> <li>· Lakadia-Ahmedabad 765kV D/c line.</li> <li>· Ahmedabad-Navsari (New) 765kV D/c line.</li> <li>· LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) &amp;</li> </ul>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
					Pirana (T) – <b>30.09.2025</b>  <b>Part B-</b> Additional Inter Regional AC link for import into Southern Region i.e. Warora-Warangal and C'peta-Hyderabad-Kurnool 765kV line.- Commissioned  <b>For 1083MW:</b> ATS: Nil  CTS: • Establishment of 765/400 kV, 3x1500MVA, KPS1 (GIS)  • KPS1 – Bhuj 765kV D/c line  • KPS1 – KPS2 765kV D/c line  • Augmentation of transformation capacity at		

SI. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
53	Adani Renewable Energy Holding Four Ltd. (AREHFL)  Connectivity Appl. No.- 1200002679;  (Under Regulation 37.1)	1000 (Bid Route)	<b>Generation Schedule:</b> Status as informed vide email dtd. 02.01.2025  1000MW- 13.12.2024 (Commissioned)	<b>Generation Schedule:</b> Ph-1: 351.45MW:31-01-2024 Ph-2: 199.6MW:14-02-2024 Ph-3: 150.07MW:22-02-2024 Ph-4: 150.28MW:22-02-2024 Ph-5: 148.6MW:05-03-2024 (Commissioned)  <b>Dedicated Transmission Line:</b> 31.12.2023 AREHFL PS2 – Khavda (GIS) PS	<b>Connectivity System:</b> Bay at ISTS substation. - Commissioned  <b>Additional Transmission System:</b> Nil  <b>CTS:</b> • Establishment of 765/400 kV, 3x1500MVA, KPS1 (GIS)	<b>Connectivity start date:</b> 26.12.2025          <b>Likely Operationalization date:</b> 26.12.2025	AREHFL representative informed that Revised SCOD as per SECI LoA: 05.11.2024.  AREHFL representative informed that Power is being evacuated by AREH4L based on margins available. Commissioned-CODO Certificate achieved

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				400kV S/c line (with minimum power carrying capacity of 1250MW per ckt. at nominal voltage) along with associated line bays at generation end – matching with Connectivity System (2.617 km)- <b>Completed</b>	<ul style="list-style-type: none"> <li>• KPS1 – Bhuj 765kV D/c line</li> <li>• KPS1 – KPS2 765kV D/c line</li> <li>• Augmentation of transformation capacity at KPS1(GIS) by 765/400kV, 1x1500MVA ICT (4th ICT on bus section-I)</li> <li>• Khavda Phase-II</li> <li>• Khavda Phase-III- 26.12.2025</li> <li>•Khavda Phase-IV: Part E1 - 26.12.2025</li> </ul>		
54	Adani Green Energy Limited (AGEL)  (Connectivity: 230700006-1000MW;  (Under Regulation 37.3)	1000MW (Hybrid) (L&FC Route)	Status updated in meeting and vide email.  Generation Schedule: Ph1: 87.5MW 31.03.2025; (Commissioned)  Ph2:100 MW 30.04.2025	<b>Generation Schedule:</b> Ph-1: 87.5MW:31-03-2025 Ph-2: 50MW:17-04-2025 Ph-3: 57.5MW:23-04-2025 Ph-4: 75MW:19-06-2025 Ph-5: 50MW:20-06-2025	<b>Connectivity System:</b> Bay at ISTS substation. - 20.01.2025  Additional Transmission System: - Establishment of Khavda-I 765/400kV,	<b>Start date of Connectivity under GNA:</b> 21.03.2025	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
			Ph3:300 MW 31.05.2025 Ph4:300 MW 31.06.2025 Ph5:212.5 MW 31.12.2025	Ph-6: 50MW:27-06-2025 Ph-7: 100MW:30-06-2025 (Commissioned) COD certificate achieved  Ph-8: 80MW:31-07-2025 Ph-9: 300MW:30-09-2025 Ph-10: 150MW:31-12-2025	1x1500MVA PS (GIS) · Khavda-I PS-Bhuj PS 765kV D/c line		
				Connectivity: - 15.12.2024 AGEL- Khavda-I PS 400kV S/c line along with associated bay at Generation end (8.35ckm) Completed and ready for charging.	<b>Connectivity system under GNA:</b> · Establishment of 765/400kV, 4x1500MVA KPS1 (GIS); · KPS1-KPS2 765kV D/c line · KPS1-Bhuj 765kV D/c line · KPS2-Lakadia 765kV D/c line · Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s. · Lakadia-	<b>Likely Operationalization date: 30.09.2025</b>	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
					Ahmedabad 765kV D/c line. · Ahmedabad-Navsari (New) 765kV D/c line. · LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) & Pirana (T) -30.09.2025		
55	Adani Green Energy Limited (AGEL)  (Connectivity: 0230700007-1000MW ) (Under Regulation 37.3)	1000MW (Hybrid) (L&FC Route)	Generation Schedule: 300MW: 31.03.2025. DOCO awaited.  100MW: 30.04.2025 100MW: 31.05.2025 500MW: 30.06.2025	Generation Schedule: Ph-1: 100MW:28-03-2025 Ph-2: 275.8MW:30-03-2025 Ph-3: 52MW:31-03-2025 Ph-4: 48MW:18-04-2025 Ph-5: 52MW:02-05-2025	<b>Connectivity System:</b> Bay at ISTS substation-20.01.2025  Additional Transmission System: · Establishment of Khavda-I 765/400kV,	<b>Start date of Connectivity under GNA:</b> 21.03.2025	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				Ph-6: 50MW:11-05-2025 Ph-7: 26MW:14-05-2025 Ph-8: 39.2MW:30-06-2025 Commissioned (COD certificate achieved)  Ph-9: 357MW:30-06-2026	1x1500MVA PS (GIS) · Khavda-I PS- Bhuj PS 765kV D/c line.		
				<b>Dedicated Transmission Line:</b> 15.12.2024- physically completed AGEL- Khavda-I PS 400kV S/c line along with associated bay at Generation end (9km)  Ordering completed and work under process. Foundation completed: 24/24 nos.	<b>Connectivity system under GNA:</b> · Establishment of 765/400kV, 4x1500MVA KPS1 (GIS); · KPS1-KPS2 765kV D/c line · KPS1-Bhuj 765kV D/c line · KPS2-Lakadia 765kV D/c line · Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s. · Lakadia- Ahmedabad 765kV D/c line.	<b>Likely Operationalization date:</b> 30.09.2025	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				Tower Erections: 24/24 nos. Stringing: 9.74/9.74	<ul style="list-style-type: none"> <li>· Ahmedabad-Navsari (New) 765kV D/c line.</li> <li>· LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) &amp; Pirana (T) -30.09.2025</li> </ul>		
56	Adani Green Energy Limited (AGEL)(Connectivity :0230700008-1050MW;1670426695890-250MW)(Under Regulation 37.3)	1050MW(Hybrid) (L&FC Route)+250MW(Wind)	Status as informed vide emailGeneration Schedule:175MW: 28.12.2024200MW: 08.12.2024112.5MW: 29.12.202425MW: 28.12.2024192.5MW: 12.01.2025. 7.5MW: 16.01.2025287.5MW: 30.03.2025.50MW:	<b>Generation Schedule:</b> <b>For 1050MW:</b> Ph-1: 200MW:06-12-2024 Ph-2: 162.5MW:09-12-2024 Ph-3: 37.5MW:26-12-2024 Ph-4: 112.5MW:27-12-2024 Ph-5: 192.5MW:10-01-2025 Ph-6:	<b>Connectivity System:</b> Bay at ISTS substation. 20.01.2025 Additional Transmission System:- Establishment of Khavda-I 765/400kV, 1x1500MVA PS (GIS)- Khavda-I PS- Bhuj PS 765kV	<b>Start date of Connectivity under GNA:</b> 1050MW: 21.03.2025 250MW: 31.03.2025(Commissioned)	As informed by M/s Adani representative, Generator PS is PSS-3250MW: Commissioned.  CTU vide Notice of effectiveness letter sent on dated 11.06.2025

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
			30.06.2025250MW (Wind): 31.03.2025 (Commissioned)	7.5MW:14-02-2025 Ph-7: 87.5MW:26-03-2025 Ph-8: 200MW:28-03-2025 (Commissioned COD certificate achieved)Ph-9: 50MW:31-07-2025  <b>For 250MW:250MW (Wind): 31.03.2025 (Commissioned)(C OD certificate achieved)</b>	D/c line- <b>Commissioned</b>		
				<b>Dedicated Transmission Line:</b> Charged on 27.03.2024 AGEL- Khavda-I PS 400kV S/c line along with associated bay at Generation end (5.4 ckm)- Stringing completed: 5.4/5.4km	<b>Connectivity system under GNA:</b> · Establishment of 765/400kV, 4x1500MVA KPS1 (GIS); · KPS1-KPS2 765kV D/c line · KPS1-Bhuj 765kV D/c line · KPS2-Lakadia 765kV D/c line · Establishment of 3x1500MVA, 765/400kV	<b>Likely Operationalization date:</b> 1050MW: 30.09.2025 250MW: 26.12.2025	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
57	Adani Green Energy Limited (AGEL)  (Connectivity:16704 26092248-1050MW; (Under Regulation 37.1)	1050 MW (Hybrid)	Generation: 1050MW-30.12.2025	Generation: 1050MW-30.12.2025	<p>Ahmedabad S/s.</p> <ul style="list-style-type: none"> <li>· Lakadia- Ahmedabad 765kV D/c line.</li> <li>· Ahmedabad- Navsari (New) 765kV D/c line.</li> <li>· LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) &amp; Pirana (T)</li> <li>· Khavda Phase-III (only for additional 250MW)</li> </ul> <p><b>-26.12.2025</b></p> <p><b>Connectivity System:</b> Bay at ISTS substation. - Commissioned</p> <p>Additional</p>	<p><b>Connectivity start date:</b> 26.12.2025</p>	As informed by M/s Adani representative, Generator PS is PSS-7 CON-4 application submitted. Petition

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
					Transmission System: Nil		(Diary) No. 450/2025 under adjudication before the Central Commission.
				<p>Connectivity: 15.06.2025 AGEL- Khavda-I PS (Bus Section-I) 400kV S/c line along with associated bay at Generation end (4.7km)</p> <p>Ordering completed and work under process. Foundations completed: 13/13 nos. Erections completed: 8/13nos. Stringing: 0/5.5km</p>	<p><b>Common Transmission System:</b></p> <ul style="list-style-type: none"> <li>Establishment of 765/400 kV, 3x1500MVA, KPS1 (GIS)</li> <li>KPS1 – Bhuj 765kV D/c line</li> <li>KPS1 – KPS2 765kV D/c line</li> <li>Augmentation of transformation capacity at KPS1(GIS) by 765/400kV, 1x1500MVA ICT (4th ICT on bus section-I)</li> </ul> <p>Khavda Phase-II: 30.09.2025 Khavda Phase-III: 26.12.2025</p>	<b>Likely Operationalization date:</b> 26.12.2025	
58	Sarjan Realities Private Ltd. (Connectivity: 0230700011-1150MW) (Under Regulation 37.1)	1150MW (Hybrid)	Generation: 62.4MW-29.12.2024 36.4MW-05.01.2025 20.8MW: 15.01.2025	<b>Generation Schedule:</b> Ph-1: 62.4MW:27-12-2024 Ph-2: 36.4MW:03-01-2025 Ph-3: 20.8MW:13-	<b>Connectivity System:</b> Bay at ISTS substation. - 28.02.2026 (SCOD as per CTU OM dtd. 02.01.2024)	Date from which connectivity granted: 28.02.2026 (With the availability of Common Transmission System Augmentation	Petition (Diary) No. 452/2025 under adjudication before the Central Commission.

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
			50MW: 21.02.2025 100MW:30.03.2025 280.4MW: 31.05.2025 600MW:31.12.2025	01-2025 Ph-4: 50MW:19-02-2025 Ph-5: 50MW:26-03-2025 Ph-6: 50MW:28-03-2025 Ph-7: 75MW:20-05-2025 Ph-8: 50MW:28-06-2025 (394.7MW Commissioned) COD certificate are achieved  Ph-9: 155.4MW:31-07-2025 Ph-10: 600MW:31-12-2025	ATS: Nil	for Connectivity under GNA)	
				<b>Connectivity:</b> 15.10.2024 SRPL- KPS1 (Bus Section-2) 400kV S/c line along with associated bay at Generation end (15km) Foundation completed: 17/17 nos. Tower Erections:	<b>CTS:</b> • KPS1 – Bhuj 765kV D/c line KPS1 Augmentation scheme: • Augmentation of transformation capacity at KPS1(GIS) by 765/400kV, 4x1500MVA ICTs	<b>Likely Operationalization date:</b> 28.02.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				17/17 nos. Stringing: 5.95/5.95 km	(4,5,6 & 7th on bus section-II) • KPS1 – KPS2 765kV D/c line  • Khavda Phase-II  • Khavda Phase-III -26.12.2025		
59	Adani Green Energy Ltd. (AGEL)  Connectivity Appl. No.- 2200000478- (650MW)  2200000479- (100MW)  2200000784- (60MW)	Hybrid 650 MW (Solar: 600 MW, Wind: 50 MW)  100 MW-Solar  60MW-Wind	Status updated in meeting and vide email  Generation Schedule: For 650MW- Ph1:300 MW 31.12.2026 Ph2:350 MW 31.03.2027  For 160MW: 30.04.2025	<b>Generation Schedule:</b> <b>For 650MW-</b> Ph-1: 300MW:31-12-2026 Ph-2: 350MW:31-03-2027  <b>For 100MW:</b> Ph-1: 100MW:30-09-2025  <b>For 60MW:</b> Ph-1: 60MW:30-09-2025	<b>DTL:</b> •Bay at ISTS substation end shall be under the scope of ISTS.	<b>Date from which connectivity granted:</b> 19.05.2029	
				Dedicated Transmission Line:  <b>For 650MW:</b> M/s AGEL shall share the DTL & 400/33 kV	<b>CTS:</b> Khavda Phase-I Establishment of KPS2 in Khavda RE park Khavda Phase-II: 30.09.2025	<b>Likely Operationalization date:</b> 31.08.2029	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				<p>Switchyard (PSS-5) granted to M/s AGEL for its 1000MW HPP against application no. 230700006 as given below:  AGEL (PSS-5)- Khavda-I PS 400kV S/c line (with minimum capacity of 1650MW at nominal voltage) along associated bay with at Generation end -Commissioned</p> <p><b>For 100MW &amp; 60MW:</b>  M/s AGEL shall share the DTL &amp; 400/33 kV Switchyard (PSS-4) granted to M/s AGEL for its 1000MW HPP against application no. 230700007 as given below:  AGEL (PSS-4)-</p>	<p>Khavda Phase-III: 26.12.2025  Khavda Phase-IV: 19.11.2026</p> <p>Khavda Phase-V: 30.07.2029  Part A:  · Establishment of 6000 MW, ± 800 kV KPS2 (HVDC) [LCC] terminal station (4x1500 MW)  · Establishment of 6000 MW, ± 800 kV Nagpur (HVDC) [LCC] terminal station (4x1500 MW)  · ±800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC) (1200 km)  · Establishment of 6x1500 MVA, 765/400 kV ICTs at Nagpur S/s  · LILO of Wardha - Raipur 765 kV one</p>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				Khavda-I PS 400kV S/c line (with minimum capacity of 1160MW at nominal voltage) along associated bay with at Generation end. -Commissioned	D/c line (out of 2xD/c lines) at Nagpur.  Part B: · Establishment of 2500 MW, ± 500 kV KPS3 (HVDC) [VSC] terminal station (2x1250 MW) at a suitable location near KPS3 · Establishment of 2500 MW, ± 500 kV South Olpad (HVDC) [VSC] terminal station (2x1250 MW) · Establishment of KPS3 (HVDC) S/s · KPS3-KPS3 (HVDC) 400 kV 2xD/c (Quad ACSR/AAAC/AL59 moose equivalent) line · ±500 kV HVDC Bipole line between KPS3 (HVDC) and South Olpad (HVDC) · Augmentation of		

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
		<b>9000</b>					
	<b>Khavda II PS</b>						
60	Gujarat State Electricity Corporation Ltd. (GSECL) (Renewable Power Park Developer)  Connectivity Appl. No.- 1200003331  (100MW+500MW Under Regulation 37.3)	600 (Land & FC Route)	Status as updated through portal. Generation Schedule: Ph1:600MW-30.05.2025	<b>Generation Schedule:</b> Ph-1: 600MW:30-09-2025	<b>Connectivity System:</b> Establishment of Khavda-II 765/400kV PS (GIS) along with 1x1500MVA, 765/400kV ICT-30.05.2025	<b>Start date of Connectivity under GNA:</b> 30.11.2023 or with the availability of transmission system, whichever is later.	
				<b>Dedicated Transmission Line:</b> GSECL PS1 (South) – Khavda II PS 400kV S/c line (on D/c tower)	<b>Connectivity system under GNA:</b> Establishment of 765/400kV, 2x1500MVA	<b>Likely Operationalization date:</b> 31.08.2025	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				along with associated line bay at generating station (3.479 km) – 30.05.2025 Gantry coordinates for one line provided. EPC contract awarded. Engineering completed. Construction: Tower Foundation:15/16 Tower Erection:0/16 Stringing:0/3.5	Khavda-II PS (GIS)- 31.10.2025  KPS1-KPS2 765kV D/c line. - Charged on 26.06.2025.		
61	Gujarat State Electricity Corporation Ltd. (GSECL) (Connectivity: 0230700005)  (1000MW- Under Regulation 37.3)	1000MW (Solar)	Status as updated through portal. Generation schedule: 1000MW: 30.05.2025	<b>Generation schedule:</b> Ph-1: 1000MW:30-09-2025	<b>Connectivity System:</b> Bay at ISTS substation. - 30.05.2025  <b>ATS:</b> Establishment of Khavda-II 765/400kV PS (GIS) along with 1x1500MVA, 765/400kV ICT-	<b>Start date of Connectivity under GNA:</b> 21.03.2025	

SI. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
					31.10.2025  KPS1-KPS2 765kV D/c line- Charged on 26-06-2025 (Under Trial operation)		
				<p><b>Dedicated Transmission Line:</b> GSECL PS1 (South) – Khavda II PS 400kV D/c line (3.479km) along with associated bay at generating station (Above DTL shall also cater to 600MW St-II connectivity already granted to GSECL with St-II Connectivity 1200003331)– 30.05.2025</p> <p>Engineering completed. Transmission line work initiated.</p> <p>All Foundations</p>	<p><b>Connectivity system under GNA:</b></p> <ul style="list-style-type: none"> <li>· Establishment of 765/400kV, 3x1500MVA KPS2 (GIS);</li> <li>· KPS1-KPS2 765kV D/c line</li> <li>· KPS1-Bhuj 765kV D/c line</li> <li>· KPS2-Lakadia 765kV D/c line</li> <li>· Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s.</li> <li>· Lakadia-Ahmedabad 765kV D/c line.</li> <li>· Ahmedabad-Navsari (New) 765kV D/c line.</li> <li>· LILO of Pirana (PG) - Pirana (T)</li> </ul>	<p><b>Likely Operationalization date:</b> 30-09-2025</p>	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				completed.  GIS control room work under progress. GIS material reached at site. Construction: Tower Foundation:15/16 Tower Erection:0/16 Stringing:0/3.5	400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) & Pirana (T) - 30.09.2025		
62	Gujarat Industries Power Company Ltd. (GIPCL) (Renewable Power Park Developer)  Connectivity Appl. No.- 1200003371;  (600MW- Under Regulation 37.3)	600 (Land & FC Route)	Not Attended Status as updated through portal.  Generation Schedule: Ph1:600MW- 10.04.2025	<b>Generation Schedule:</b> Ph-1: 105MW:30-06-2025 Ph-2: 495MW:30-09-2025	<b>Connectivity System:</b> Establishment of Khavda-II 765/400kV PS (GIS) along with 1x1500MVA, 765/400kV ICT – 31.10.2025  KPS1-KPS2 765kV D/c line Charged on 26-06-2025	<b>Start date of Connectivity under GNA:</b> 30.11.2023 or with the availability of transmission system, whichever is later.	CON-4 Application submitted in Mar'24. Con-5 awaited. For 105 MW: Trail Run Conducted on 23/06/2025, CoD approval from GEDA is in process.
				<b>Dedicated Transmission Line:</b> GIPCL PS1 – Khavda II PS 400kV S/c line (on D/c tower) along	<b>Connectivity system under GNA:</b> Establishment of 765/400kV, 2x1500MVA	<b>Likely Operationalization date:</b> 31.08.2025	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				with associated line bay at generating station – 02.04.2025  Foundations completed: 29/29 nos. Erections: 29/29 nos. OPGW work is in progress.  Sec-68 approval received Sec 164 notification published in Aug'24. PS: ICT and GIS received at site. GIS hall ready for installation. Construction: Tower Foundation:29/29 Tower Erection:29/29 Stringing:10/10	Khavda-II PS (GIS)- 31.10.2025  KPS1-KPS2 765kV D/c line. - 20.01.2025		
63	NTPC Renewable Energy Ltd. (NTPC-REL)	265 MW (Bid Route);	Not Attended  Status updated	<b>Generation Schedule:</b> Ph1:144MW-	<b>Connectivity System:</b> Bay at ISTS	<b>Start date of Connectivity under GNA:</b>	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	Connectivity Appl. No.- 1200003585 (265MW)- (Under Regulation 37.3)  1200003733 (100MW)- (Under Regulation 37.3)  1200003953 (500MW-Under Regulation 37.3; 390MW- Under Regulation 37.2)  0330700007 (300MW)- Under Regulation 37.2	100 MW (Bid Route);  890 MW (New IREDA LOA)  300MW (Bid Route)	through mail. Generation Schedule: Ph1: 265MW- 30.04.2025 Ph2: 100MW- 30.04.2025 Ph3: 890MW- 30.04.2025 Ph4: 300MW- 31.05.2025	31.05.2025 (Commissioned)  Ph2: 121MW: 30-09-2025  for 100MW Ph1:56.7MW- 31.05.2025 (Commissioned) Ph1:43.3MW- 30.09.2025  For 500+390 MW: Ph-1: 120.95MW: 30-07-2025  Ph-2: 379.05MW: 30.09.2025  Ph-3: 390MW: 30-09-2025  for 300MW Ph1: 175MW- 20.07.2025 (Commissioned)  Ph2: 125MW- 31.10.2025	substation end.  Establishment of Khavda-II 765/400kV PS (GIS) along with 1x1500MVA, 765/400kV ICT- 31.10.2025  KPS1-KPS2 765kV D/c line-28.06.2025	03.04.2024 or with the availability of transmission system, whichever is later. 265MW: 13.06.2024 (interim); 100MW: 13.06.2024 (interim); 500MW: 16.10.2024(interim)  300MW+390MW- 31.01.2026 (Interim)	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				<p><b>Dedicated Transmission Line:</b> NTPC REL PS2- KPS2 400kV S/c line on D/c tower (with a minimum capacity of 1600MW at nominal voltage) along with associated line bays at generation end. – 30.11.2024 (Completed)</p>	<p><b>Connectivity system under GNA:</b> Establishment 765/400kV, 2x1500MVA, KPS2 (GIS)- 31.03.2025 KPS1- KPS2 765kV D/c line</p> <p><b>For 300MW+390MW:</b></p> <p>ATS: NilCTS:Khavda Phase-I: • KPS1 – Bhuj 765kV D/c line KPS1 Augmentation scheme: • KPS1 – KPS2 765kV D/c line Establishment of KPS2 in Khavda RE Park: • Establishment of 765/400kV, 4x1500MVA, KPS2(GIS) with 2x330MVAR 765kV bus reactor and 2x125MVAR</p>	<p><b>Likely Operationalization date:</b> 265MW: 31.08.2025 100MW: 31.08.2025 500MW: 31.08.2025 300MW+390MW: Jun'26* (Tentative)</p>	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
64	GUJARAT STATE ELECTRICITY CORPORATION LIMITED Connectivity Appl. No.- 2200000048	1725MW (Land Rout) [Solar]	Generation Schedule:	<b>Generation Schedule:</b> Ph-1: 500MW:31-12-2025 Ph-2: 1225MW:31-03-2026	<b>Connectivity System:</b> Bay No.: 421 & 416 sharing with GSECL (for 364MW)  1 no 400kV bay for the balance 1361MW  <b>DTL:</b> Bay at ISTS substation end shall be under the scope of ISTS)	<b>Start date of Connectivity under GNA:</b> 19-11-2026	
				<b>Dedicated Transmission Line:</b> · For Up to 364MW left in Southern Plot GSECL shall share the	<b>Connectivity system under GNA:</b> CTS: <b>Khavda Phase-I:</b> •KPS1 – Bhuj 765kV D/c line –	<b>Likely Operationalization date:</b> 31.08.2025	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				<p>connectivity system provided with Stage-II Connectivity to GSECL (Appl. No. 0230700005) which is detailed below:</p> <p><b>GSECL PS1 (South) – Khavda-II PS (Sec-I) 400kV D/c line along with associated bay at Generation end.</b></p> <p>#Above 400kV D/c line shall also cater to 600MW St-II connectivity already granted to GSECL with stage-II application number 1200003331 at KPS-2.</p> <p>- For balance 1361MW in Northern Plot: GSECL PS2 (North) – Khavda-II</p>	<p>commissioned</p> <p>•KPS1 – KPS2 765kV D/c line – commissioned</p> <p>Establishment of KPS2 in Khavda RE Park:</p> <p>•Establishment of 765/400kV, x1500MVA, KPS2(GIS) – 31.10.2025</p> <p>Khavda Phase-II Khavda Phase-III Khavda Phase-IV (Ato D) Khavda Phase-IV E2 Khavda Phase-IV E4</p>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				PS (Sec-II) 400kV S/c line along with associated bay at Generation end PSS: Civil under progress. 85% GIS hall completed. Total Transformers: 05 (04 available at site)			
65	GUJARAT INDUSTRIES POWER COMPANY LTD. Connectivity Appl. No.- 2200000159	1775MW [Solar] (Land Route)	Generation Schedule:	<b>Generation Schedule:</b> Ph-1: 1700MW:30-04-2026 Ph-2: 75MW:31-12-2026	<b>Connectivity System:</b>  Bay No.: 418 – for 575MW 1 no 400kV bay for the balance 1200MW to be taken up for implementation under ISTS  DTL: For 600MW, 1 no. 400kV Bay at ISTS substation end [being implemented under “Establishment of Khavda Pooling Station-2 (KPS2) in	<b>Start date of Connectivity under GNA: 19.11.2028</b>	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
					<p>Khavda RE Park” scheme by KPS2 Transmission Ltd. (a subsidiary of POWERGRID)]                      For 1175MW:                      •1 no. 400kV Bay (435 on sec-II) at ISTS substation end [“Transmission System for Evacuation of Power from potential REZ in Khavda area of Gujarat under Phase-IV (7 GW): Part E2” scheme by Khavda IV E2 Power Transmission Ltd. (a subsidiary of POWERGRID)]</p> <p>ATS: Nil</p>		
				<p><b>Dedicated Transmission Line:</b>                      For up to 600MW, GIPCL shall share the Dedicated Transmission</p>	<p><b>CTS:</b>                      •KPS1 – Bhuj 765kV D/c line                      •KPS1 – KPS2 765kV D/c line                      •Establishment of</p>	<p><b>Deemed GNA effective</b></p> <p>Ph-1: 1700MW: 30-04-2026</p>	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				<p>System for Connectivity granted to GIPCL for its SPP of 600MW (St-II Connectivity appl. no. 1200003371) as given below:</p> <ul style="list-style-type: none"> <li>•GIPCL PS1 – KPS2 (Sec-I) 400kV S/c line (on D/c tower) along with associated line bay at generating station.</li> </ul> <p>For 1175MW:</p> <ul style="list-style-type: none"> <li>•GIPCL PS2 – KPS2 (Sec-II) 400kV S/c line along with associated line bay at generating station.</li> <li>•GIPCL PSS1 – PSS 2 400kV S/c line (shall be kept in normally open condition and closed only in case</li> </ul>	<p>765/400kV,4x1500 MVA, KPS2(GIS)</p> <p><b>Khavda Phase-II: Khavda Phase-III: Khavda Phase-IV (A to D): Khavda Phase-V</b></p> <p>Part A (Bipole-1):</p> <ul style="list-style-type: none"> <li>• ±800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC) (1200 km)</li> <li>• Establishment of 6x1500 MVA, 765/400 kV ICTs at Nagpur S/s</li> <li>• LILO of Wardha – Raipur 765 kV one D/c line (out of 2xD/c lines) at Nagpur</li> </ul> <p>OR</p> <p>Part C (Under Bidding)</p> <ul style="list-style-type: none"> <li>• KPS3 – KPS3 (HVDC) 400 kV 2xD/c (Quad ACSR/AAAC/AL59</li> </ul>	<p>Ph-2: 75MW: 31-12-2026</p>	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				of contingency conditions). 600MW pooling Station ready1175MW Pooling station by Nov-25 Construction: Tower Foundation:44/46 Tower Erection:34/46 Stringing:20/25	moose equivalent) line • ±500 kV HVDC Bipole line between KPS3 (HVDC) and South Olpad (HVDC)  AND  Part B • Augmentation of transformation capacity at KPS2 (GIS) by 1x1500 MVA, 765/400 kV ICT on Bus Section I (9th)		
66	NTPC Renewable Energy Ltd. Connectivity Appl. No.- 2200000093	1995MW [Solar] (Land Route)	Generation Schedule:	<b>Not Attended Generation Schedule:</b>	<b>Connectivity System: DTL:</b> •Khavda-II PS (Sec-I) – NTPC REL Common Point 400kV D/c (on D/c towers) (Twin ACSS HTLS) line.  •2nos. 400kV Bays at ISTS substation end being	<b>Start date of Connectivity under GNA: 19.11.2026</b>	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
					implemented under "Transmission System for Evacuation of Power from potential REZ in Khavda area of Gujarat under Phase-IV (7GW): Part E2" scheme by Khavda IV E2 Power Transmission Ltd. (a subsidiary of POWERGRID) ATS: Nil		
				<b>Dedicated Transmission Line:</b>  •NTPC REL Common Point - NTPC REL PSS-03 400kV S/c (on D/c towers) (Twin ACSS HTLS) line along with associated bay at Generation end. •NTPC REL Common Point - NTPC REL PSS-04	<b>Connectivity system under GNA:</b>  CTS: <b>Khavda Phase-I:</b> •KPS1 – Bhuj 765kV D/c line – commissioned•KP S1 – KPS2 765kV D/c line – commissioned Establishment of KPS2 in Khavda RE Park: •Establishment of 765/400kV,	Deemed GNA effective w.e.f. 19.11.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
		<b>7960</b>					
	<b>Kallam PS</b>						
67	Renew Solar Power Pvt. Ltd.  Connectivity Appl. No.- 1200003241;  (Under Regulation 37.3)	300MW (Bid Route)  (SECI RTC LOA)	Generation Schedule: Ph1:150MW-30.06.2025; Ph2:150MW-30.09.2025;	<b>Generation Schedule:</b> Ph-1: 100MW: 10.09.2025  Ph-2: 50MW: 31-10-2025  Ph-3: 150MW: 30-11-2025	<b>Connectivity System:</b> · Bay at Kallam PS · Establishment of 400/220kV Kallam PS along with 1x500MVA, 400/220kV ICT · LILO of both circuits of Parli (PG)- Pune (GIS) 400kV D/c line at Kallam PS	<b>Start date of Connectivity under GNA:</b> 31.12.2022 or with the availability of transmission system, whichever is later.	CTU vide letter dated 09.08.2024 has made effective the Connectivity for 300MW w.e.f. 10.08.2024, after receipt of communication of DOCO of Kallam Transmission Ltd. (a subsidiary of IndiGrid Ltd.) on 09.08.2024.
				<b>Dedicated Transmission Line:</b> RSPPL – Kallam 220kV S/c line along with associated bay at Generation end.	<b>Connectivity system under GNA:</b> 400/220kV, 2x500MVA Kallam PS  LILO of both ckts.	<b>Deemed GNA effective w.e.f.</b> 10.08.2024	The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				(29km)– 15.06.2025 Foundations completed: 101/101 nos. Tower erection: 97/101 nos. Stringing completed: 17.6/29.6 km ROW issue in DTL  Generating PS: Completed	of Parli (PG)- Pune (GIS) 400kV D/c line at Kallam PS.		capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.  SECI has provided extension vide letter dated 31.01.2026.
68	ReNew Green (MHP One) Private Limited {RG(MO)PL}  Connectivity Appl No.-1200003881 (117MW);  1200003942 (33MW)- (Under Regulation 37.2)	117MW (Land & FC route)  33MW (New L&FC)	Generation Schedule: Ph1- 117 MW: 30.06.2025; Ph2- 33 MW: 30.06.2025;	<b>Generation Schedule:</b> Ph-1: 117MW: 31-08-2025  Ph-1: 33MW: 31-10-2025  <b>Dedicated Transmission Line:</b> RG(MO)PL- Kallam PS 220kV S/c line (on D/c tower) along with associated bay at Generation end (54km)- 15.05.2025	<b>Dedicated Connectivity System:</b> · Bay at Kallam PS  ATS: Nil  <b>CTS:</b> <b>For 117MW:</b> · Establishment of 400/220kV, 2x500MVA Kallam PS. · LILO of both circuits of Parli (PG) – Pune (GIS) 400kV D/c line at Kallam PS.	<b>Start date of Connectivity under GNA:</b> 117MW: 31.01.2024 33MW: 05.10.2025  117MW: Deemed GNA effective w.e.f. 10.08.2024  <b>Likely Operationalization date:</b> 33MW: 05.10.2025	CTU vide letter dated 09.08.2024 has made effective the Connectivity for 117MW w.e.f. 10.08.2024, after receipt of communication of DOCO of Kallam Transmission Ltd. (a subsidiary of IndiGrid Ltd.) on 09.08.2024.  The applicant shall be liable for payment of applicable transmission charges for

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				ROW issue in DTL	<b>For 33MW:</b> •Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) • LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS. -05.10.2025		mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020. Land acquired for Generator PS.  CTU vide letter dated 10.03.2025 revoked the Connectivity of 117 MW granted to ReNew Green (MHP One) Private Limited {RG(MO)PL} in accordance with Regulation 24.6 of CERC GNA Regulations, 2022, on account of failure to achieve commissioning of entire 117MW capacity within the prescribed timelines.
69	TEQ Green Power XI Pvt. Ltd. (TGPXIPL)	99MW (New L&FC)	Status updated through portal. Generation	<b>Generation Schedule:</b> <b>For 200MW:</b>	<b>Dedicated Connectivity System:</b>	<b>Start date of Connectivity under GNA:</b> 05.10.2025	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	Connectivity Appl No.-1200003901 (200MW);  1200003944 (99MW);  0331400002 (21.6MW) -Under Regulation 37.2	200MW (SECI LoA)  21.6MW (L&FC)	Schedule:  Ph1- 21.6MW:15.04.2025; Ph2- 19MW:07.04.2025; Ph3- 31MW;31.05.2025 Ph4- 49MW:20.06.2025; Ph5- 200MW:31.12.2025	Ph-1: 200MW:31-12-2025  <b>For 99MW:</b> Ph-1: 27MW:30-06-2025 <b>(commissioned) COD certificate achieved</b> Ph-2: 13.5MW:31-07-2025 Ph-3: 13.5MW:30-09-2025 Ph-4: 18.9MW:30-11-2025 Ph-5: 27MW:31-12-2025  <b>For 21.6MW:</b> Ph-1: 21.6MW:30-06-2025 <b>(commissioned) COD certificate achieved</b>	· Bay at Kallam PS  ATS: Nil		
				<b>Dedicated Transmission Line:</b> 15.04.2025 TGPXIPL-Kallam PS 220kV S/c line (on D/c tower) (with minimum capacity	<b>CTS:</b> · Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) · LILO of both	<b>Likely Operationalization date:</b> 05.10.2025	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				if 321.6MW at nominal voltage) along with associated bay at Generation end (38km)- Foundations completed: 123/123; Tower erection: 123/123 Stringing completed: 31.05/35.2km	circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS. -05.10.2025		
70	Anupavan Renewables Private Limited Connectivity Appl No.- 1200003965  (148.75MW- Under Regulation 37.3)	148.75MW (Bid Route)	Not Attended Status as informed vide email dated 26.03.2025 Generation Schedule: 148.75MW: 31.12.2025	<b>Not Attended</b> Generation Schedule: 148.75MW: 31.12.2025	<b>Connectivity System:</b> · Bay at Kallam PS	<b>Start date of Connectivity under GNA:</b> 148.75: 30.09.2023	CTU vide letter dated 09.08.2024 has made effective the Connectivity for 148.75MW w.e.f. 10.08.2024, after receipt of communication of DOCO of Kallam Transmission Ltd. (a subsidiary of IndiGrid Ltd.) on 09.08.2024  The applicant shall be liable for payment of applicable transmission charges for
				<b>Dedicated Transmission Line:</b> 28.02.2025 ARPL-Kallam PS 220kV S/c line along with associated bay at Generation end (25km)- 28.02.2025 Excavation work started in July'23.	<b>Connectivity system under GNA:</b> 148.75MW: · Establishment of 400/220kV, 2x500MVA Kallam PS. · LILO of both circuits of Parli (PG)- Pune (GIS) 400kV D/c line at Kallam PS	148.75: Deemed GNA effective w.e.f 10.08.2024	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
71	Viento Renewables Private Limited Connectivity Appl No.- 0231400002 (150MW)- Under Regulation 37.3	150MW (Bid Route)	Not Attended Status as informed vide email dtd. 26.03.2025 Generation Schedule:	<b>Not Attended</b> Generation Schedule: 150MW: 30.06.2025	<b>Connectivity System:</b> · Bay at Kallam PS (shared with ARPL) · Establishment of 400/220kV Kallam PS along with	<b>Start date of Connectivity under GNA: 28.06.2023</b>	<p>mismatch period for any un-commissioned capacity from its operationalization date &amp; shall be governed by CERC Sharing Regulations, 2020.</p> <p>CTU vide letter dated 21.05.2025 revoked the Connectivity of 148.75MW granted to Anupavan Renewables Private Limited (ARPL) in accordance with Regulation 11B(2) of CERC GNA Regulations, 2022, on account of failure to achieve financial closure within the prescribed timelines.</p> <p>CTU vide letter dated 09.08.2024 has made effective the Connectivity for 150MW w.e.f. 10.08.2024, after receipt of</p>

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
			Ph1: 150MW: 30.06.2025		1x500MVA, 400/220kV ICT · LILO of both circuits of Parli (PG)- Pune (GIS) 400kV D/c line at Kallam PS		communication of DOCO of Kallam Transmission Ltd. (a subsidiary of IndiGrid Ltd.) on 09.08.2024.
				Dedicated Transmission Line: 31.05.2025 Interconnection of VRPL wind power plant to Pooling station of Anupavan Renewables Private Limited (ARPL) (to be established by ARPL for grant of st-II connectivity vide intimation CTU/W/05/Con St-II/1200003965 dtd. 30.08.22) · VRPL shall share the following connectivity system granted to ARPL: Ø ARPL-Kallam PS 220kV S/c line along with	Connectivity system under GNA: · Establishment of 400/220kV, 2x500MVA Kallam PS. · LILO of both circuits of Parli (PG)- Pune (GIS) 400kV D/c line at Kallam PS.	Deemed GNA effective w.e.f 10.08.2024	The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				associated bay at Generation end.			
72	Serentica Renewable India 4 Pvt. Ltd. (SRI4PL)Connectivity Appl No.- 0231400004(200MW- Under Regulation 37.1;+10MW- Under Regulation 37.2)0331400007 - 140MW	210MW(L&FC)+ 140MW(L&FC)	Status as informed vide email dtd. 26.03.2025 Generation50MW: 30.06.2025;50MW: 31.08.2025;50MW: 31.10.2025;50MW: 31.12.2025;70MW: 20.02.2026;80MW: 30.04.2026	<b>Generation Schedule:</b>  <b>For 210MW:</b> Ph-1: 100MW:30-08-2025 Ph-2: 50MW:30-10-2025 Ph-3: 50MW:30-12-2025 Ph-4: 10MW:31-03-2026  <b>For 140MW:</b> Ph-1: 40MW:31-03-2026 Ph-2: 100MW:30-06-2026	<b>Connectivity System:</b>  <b>DTL:</b> Nil  <b>ATS:</b> Nil	<b>Start date of Connectivity under GNA:</b>  200MW: 31.12.2024 (Interim)  150MW: 05.10.2025	CTU vide letter dated 18.12.2024 has made effective the Connectivity for 200MW w.e.f. 31.12.2024, after receipt of communication of DOCO of Kallam Transmission Ltd. (a subsidiary of IndiGrid Ltd.) on 09.08.2024. M/s SRI4PL shall be liable to bear all commercial and operational liabilities as per applicable CERC Regulations & directions issued from time to time.
				<b>Dedicated Transmission Line:</b> SRI4PL-Kallam PS 220kV S/c (on D/c tower) along with associated bay at Generation end (13.4km)- 31.03.2025 Route survey	<b>CTS:</b> <b>200MW:</b> · Establishment of 400/220kV, 2x500MVA Kallam PS. · LILO of both circuits of Parli (PG)- Pune (GIS) 400kV D/c line at Kallam PS.	<b>Operationalization date:</b> 200MW: 31.12.2024  <b>Likely operationalization date:</b> 150MW: 05.10.2025	CTU vide letter dated 10.03.2025 revoked the Connectivity of 200 MW granted to Serentica Renewable India 4 Pvt. Ltd. in accordance with Regulation 24.6 of

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				completed; Sec68 obtained. Construction: Tower Foundation:58/58 Tower Erection:58/58 Stringing:13.7/13.7	<b>140MW+10MW:</b> · Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) · LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS -05.10.2025		CERC GNA Regulations, 2022, on account of failure to achieve commissioning of entire 200MW capacity within the prescribed timelines.  SRI4PL filed Petition No. 276/MP/2025 (SRI4PL v CTUIL) seeking quashing of revocation Notices dated 24.01.2025 issued by CTUIL to Petitioner/ Serentica 4.
73	Torrent Solar Power Pvt. Ltd. (Connectivity: 1670224223993)- 66MW Under Regulation 37.2  Connectivity No.: 0331400013-92MW)  Connectivity No.:	66MW [Wind](L&FC)  92MW (Wind)(L&FC)  250MW (Wind)(L&FC)	<b>Generation:</b> 66MW- 31.10.2025 92MW- 31.10.2025 250MW-31.10.2025	<b>Generation Schedule:</b> Ph-1: 66MW:31-12-2025  Ph-1: 92MW:31-12-2025  Ph-1: 250MW:31-12-2025	<b>Dedicated Connectivity System:</b> · Bay at Kallam PS -31.03.2025  ATS: Nil	<b>Start date of Connectivity under GNA:</b> 66MW-05.10.2025 (with the availability of Common Transmission System Augmentation for Connectivity under GNA)  92MW-05.10.2025  250MW-05.10.2025	The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations,

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	2200000198-250MW)			<b>Dedicated Transmission Line:</b> TSPPL-Kallam PS 400kV S/c line along with associated bay at generator end-31.12.2025	<b>CTS:</b> · LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS -05.10.2025	<b>Likely Operationalization date:</b> 66MW- 05.10.2025 92MW-05.10.2025 250MW-05.10.2025	2020.  Generation Agency has requested to CTUIL vide email dated 05.03.2025 for change the mode of application from Land route to PPA route. PPA signed with REMCL. Changes shall be incorporated after acceptance of such request.
74	TEQ Green Power XI Private Limited (TGPXIPL)  (Connectivity No.: 2200000035-29.7MW  Connectivity No.: 2200001207-9.37MW)	39.07MW (Solar & Wind)	Status updated on portal. Generation 29.7MW-15.04.2025 9.37MW-30.06.2025	<b>Generation Schedule:</b> Ph-1: 2.7MW-30.06.2025 (commissioned) Ph-2: 13.5MW-31.07.2025 Ph-3: 13.5MW-30.09.2025  Ph-4: 9.37MW-30.06.2025	<b>DTL:</b> Bay at Kallam PS (sharing with TGPXIPL in application no. 1200003901)  <b>ATS:</b> Nil	<b>Start date of Connectivity under GNA:</b> 05.10.2025	
				<b>Dedicated Transmission Line:</b>	<b>CTS:</b> · Augmentation of transformation capacity at Kallam	<b>Likely Operationalization date:</b> 05.10.2025	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				TGPXIPL – Kallam PS 220kV S/c line (on D/c tower) along with associated bay at Generation end 15.04.2025  Foundations completed: 123/123; Tower erection: 123/123 Stringing completed: 31.05/35.2km	PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th)- 15.11.2022 · LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS - 05.10.2025		
75	Avaada Energy Private Limited Connectivity No.: 2200000075-50MW)  Connectivity No.: 2200000353-250MW)  Connectivity No.: 2200001211-70MW)	50MW (Wind)  250MW (Wind)  70MW (Additional Solar)	Status as updated during meeting Generation: 50MW- 30.06.2025  250MW- 30.06.2026  70MW: 30.06.2026	<b>Generation Schedule:</b> 50MW:30.09.2026  250MW:30.09.2026  70MW: 30.06.2026  <b>Dedicated Transmission Line:</b> 30.05.2026  AEPL – Kallam PS 220kV S/c line	<b>DTL:</b> 1 no. 220kV line bay at ISTS substation end- 30.09.2026 as per CERC order dtd. 06.04.2024 in petition 123/TL/2023  ATS: Nil  <b>CTS:</b> · Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs	<b>Start date of Connectivity under GNA:</b> 50MW- 30.09.2026  250MW-30.09.2026  70MW -31-12-2026  <b>Likely Operationalization date:</b> 50MW- 30.09.2026  250MW-30.09.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				(about 15km) along with associated bay at generation end (8km). Line package awarded, Survey completed. Civil work started.	(3rd & 4th)- commissioned · LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS -05.10.2025	(With the availability of CTS Aug for Connectivity under GNA)  70MW- 31-12-2026	
76	Serentica Renewables India Private Limited Connectivity No.: 2200000277-200MW)  Connectivity No.: 2200000302-100MW)	200MW (Wind)  100MW (Wind)	Status as updated via email dtd. - 27.03.2025 Generation: 50MW – 31.10.2025 50MW – 30.11.2025 100MW – 31.01.2026 100MW – 28.02.2026	<b>Generation Schedule:</b> 100MW:31.12.2025 5 100MW:31.01.2026 6 100MW:31.03.2026 6  <b>Dedicated Transmission Line:</b> 31.10.2025 M/s SRIPL shall share the Dedicated Transmission System for Connectivity granted to M/s TSPPL for its another WPP of 66MW with	<b>DTL:</b> 1 nos. 400kV line bay at ISTS substation end- 31.03.2025  ATS: Nil  <b>CTS:</b> LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand-II(M) 400kV D/c line (twin moose) at Kallam PS – 05.10.2025	<b>Start date of Connectivity under GNA:</b> 200MW- 05.10.2025 100MW- 05.10.2025  <b>Likely Operationalization date:</b> 200MW- 05.10.2025 100MW- 05.10.2025	To coordinate with Torrent (sl.no. 59) for matching the time frame of DTL along with bay.

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				application no. 1670224223993)  TSPPL – Kallam PS 400kV S/c line(13km) along with associated bay at generation end			
77	Tata Power Renewable Energy Limited Connectivity No.: 2200000193-101MW)	101MW (Wind)	Status as informed during meeting Generation: 101MW-31.05.2025	<b>Generation Schedule:</b> 101MW-30.09.2025	<b>DTL:</b> 1 no. 400kV line bay at ISTS substation end - 31.03.2025  ATS: Nil	<b>Start date of Connectivity under GNA:</b> 05.10.2025	To coordinate with Torrent (sl.no. 59) for matching the time frame of DTL along with bay.
				<b>Dedicated Transmission Line:</b> 30.09.2027TPREL in present application shall share the DTL identified to Torrent Solar Power Private Limited (TSPPL) in application no. 1670224223993 (for 66MW), which is detailed below: • TSPPL – Kallam PS 400kV S/c line	<b>CTS:</b> LILO of both circuits of Parli(M) – Karjat(M)/Loni kand II(M) 400kV D/c line (twin moose) at Kallam PS- 05.10.2025	<b>Likely Operationalization date:</b> 05.10.2025	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				along with associated bay at generation endInterconnection between TSPPL Common PS and TPREL 400/33kV PSTSPPL Common PS-TPREL PS 400kV S/c line on S/c towersSec 68 applied.Construction: Tower Foundation:14/52 Tower Erection:0/52 Stringing:0/18.13			
78	Tata Power Renewable Energy Limited (TPREL)  Connectivity No.: 2200000450- 100.8 MW  Connectivity No.: 2200000395- 101 MW	100.8 MW (PPA) (Wind)  101 MW (Land) (Wind)	<b>Generation Schedule:</b> 100.8 MW- 01.03.2026 101 MW- 31.10.2025	<b>Generation Schedule:</b> 100.8 MW- 02.05.2026 101 MW- 30.11.2026	<b>DTL:</b> 1 no. 400kV line bay at ISTS substation end – 31.03.2025 (as per the CERC order dated 06.04.2024 in petition no. 123/TL/2023)  ATS: Nil	<b>Start date of Connectivity:</b> 100.8MW+101MW: 01.03.2026 [With the availability of the Common Transmission System Augmentation for Connectivity under GNA].	
				DTL: 30.09.2027 M/s TPREL shall	<b>CTS:</b> •LILO of both	<b>Likely Operationalization</b>	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				<p>share the DTL for Connectivity granted to M/s TSPPL for its WPP of 66MW (appl. No. 1670224223993) as given below:</p> <p>TSPPL – Kallam PS 400kV S/c line along with associated bay at generation end Construction: Tower Foundation:14/52 Tower Erection:0/52 Stringing:0/18.13</p>	<p>circuits of Parli(M) – Karjat(M)/Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS</p>	<p><b>date:</b> 100.8MW+101MW: 01.03.2026</p>	
79	Serentica Renewables India Private Limited Connectivity No.: 2200001090	150 MW [Wind] (Land BG Route)	Generation Schedule:	<p><b>Generation Schedule:</b> Ph-1: 75MW:31.03.2026 Ph-2: 75MW:30.04.2026</p>	<p><b>Connectivity System:</b> DTL: •1 no. 220kV bay at Kallam PS end being implemented under ISTS. - 04.01.2025  ATS: Nil</p>	<p><b>Start date of Connectivity:</b> 05.10.2025</p>	
				<b>Dedicated Transmission Line:</b>	<b>Connectivity system under GNA:</b>	<b>Likely Operationalization date</b> 05-10-2025	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				<ul style="list-style-type: none"> <li>•SRIPL- Kallam PS 220kV S/c line along with associated bays at generation end.</li> </ul>	<b>CTS:</b> <ul style="list-style-type: none"> <li>• LILO of Navsari (New) – Padghe (PG) 765kV D/c line at Boisar-II – 15.10.2026</li> </ul>		
80	Tata Power Renewable Energy Limited Connectivity No.: 2200001244	10.8 MW [Wind] (Land BG Route)	Generation Schedule:	<b>Generation Schedule:</b> Ph-1: 10.8MW: 30.09.2025	<b>Connectivity System:</b> <b>DTL:</b> <ul style="list-style-type: none"> <li>•1 no.400kV line bay at Kallam PS (under the scope of ISTS).-05.10.2025</li> </ul> <b>ATS:</b> Nil	<b>Start date of Connectivity:</b> 05.10.2025	
				<b>Dedicated Transmission Line:</b> 30.09.2027 M/s TPREL shall share the DTL of M/s TSPPL for its 66MW WPP against application no. 1670224223993 as given below: <ul style="list-style-type: none"> <li>• TSPPL – Kallam PS 400kV S/c line along with associated bay at generation station Construction:</li> </ul>	<b>Connectivity system under GNA:</b>  <b>CTS:</b> <ul style="list-style-type: none"> <li>•LILO of both circuits of Parli (M) – Karjat (M) /Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS. – 05.10.2025</li> </ul>	<b>Likely Operationalization date:</b> 05-10-2025	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
		<b>2990.65</b>					
	<b>Solapur PG S/s</b>						
81	Renew Green Energy Solutions Pvt. Ltd. (RGESL) (Total: 600MW, Hybrid)  Solar Connectivity: 0231400007-100MW; 0331400004-32MW; 1670048864400-50 MW; 2200000026-51MW; 331400010- 70MW; 331400014- 100MW  Wind Connectivity 331400011- 48MW 0231400011-76MW; 2200000155- 73MW	100MW + 32MW + 76MW (Wind) + 50 MW (L&FC) + 51MW + 73MW (Wind) + 70MW + 48MW (Wind) + 100MW	<b>Generation Schedule:</b> Solar: 100MW: 13.03.2025 (Commissioned) 250MW: 15.05.2025 (charged on 29.05.2025 and is currently under trial run operation)  53MW: 30.06.2025  Wind: 76 MW: 31.05.2025 48 MW: 31.05.2025 73 MW: 31.12.2025	<b>Generation Schedule:</b> Solar: <b>For 100MW:</b> 100MW: 13.03.2025 (Commissioned)  <b>For 51MW:</b> Ph-1: 51MW: 15-09-2025  <b>For 32MW:</b> Ph-1: 32MW:29-06-2025 (Commissioned)  <b>For 50MW:</b> Ph-1: 50MW:02-07-2025 (Commissioned)  <b>For 70MW:</b> Ph-1: 70MW:29-06-2025	<b>Dedicated Connectivity System:</b> Nil  ATS: Nil	<b>Start date of Connectivity under GNA:</b>  100MW+76MW+48MW : Effected from 30.06.2024  32MW+50MW+51MW+70MW+100MW: Effected from 31.03.2025  73MW: 30.09.2025	Renew representative informed that technical connection data for subject project has been submitted. Subsequently, CTU has issued Technical Connection details for the same.  Land acquired for Generator PS.  Renew representative informed that 403MW solar generation will be connected at PSS-4.  197MW (Wind) generation will be connected at

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				(Commissioned)  <b>For 100MW:</b> Ph-1: 99.6MW:23-06-2025 (Commissioned)  Wind: Ph-1: 76MW:15-09-2025  Ph-1: 48MW:15-09-2025  Ph-1: 73MW: 31-12-2025			intermediate PSS-1, 2, 3.  CTU vide letter dated 26.06.2024 has made effective the Connectivity for 100MW+76MW+48 MW w.e.f. 30.06.2024 on the existing transmission system. M/s RGESL shall be liable to bear all commercial and operational liabilities including mismatch in commissioning of generation project as per applicable CERC Regulations & directions issued from time to time.  COD certificate is pending. (231400007)  Charged on 29.05.2025 and currently under trial run(331400004).
				<b>Dedicated Transmission Line:</b> 15.07.2024 (completed). Establishment of 33/400kV Pooling Station PSS4(Commissioned). RGESL PPS4-Solapur (PG) 400kV S/c line (on D/c tower) along with associated bay at both ends:(Commissioned)Interconnection	<b>CTS:</b> Existing Transmission System		

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				between RGESL main pooling station (PSS-4) and intermediate PS. Establishment of 33/400kV Pooling Station PSS1. Establishment of 33/400kV Pooling Station PSS2. Establishment of 33/400kV Pooling Station PSS3. Establishment of 33/400kV Pooling Station PSS1. PSS-3-PSS1 400kV S/c line (on D/c towers) Foundations Completed: 6/7Erection Completed: 5/7Stringing: 3.5/5.2. PSS-2-PSS1 400kV S/c line (on D/c towers) along with associated baysFoundation completed: 5/75			CTU vide letter dated 10.03.2025 revoked the Connectivity of 100 MW granted to Renew Green Energy Solutions Pvt. Ltd. (RGESL) in accordance with Regulation 24.6 of CERC GNA Regulations, 2022, on account of failure to achieve commissioning of entire 100MW capacity within the prescribed timelines.  CTU vide letter dated 10.03.2025 revoked the Connectivity of 76 & 48MW granted to Renew Green Energy Solutions Pvt. Ltd. (RGESL) in accordance with Regulation 24.6 of CERC GNA Regulations, 2022, on account of failure to achieve commissioning of

SI. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				nos., Erection: 0/75 nos. completed, Stringing: 0/25km- PSS-1-PSS4 400kV S/c line (on D/c towers) along with associated bays- Foundation completed: 116/116 nos., Erection: 116 nos. completed, Stringing: 45/45km			entire 76MW & 48MW capacity within the prescribed timelines.
82	Serentica Renewables India Private Limited Connectivity: 2200000021-300MW  2200000304 - 100MW	300MW (Solar)  +  100MW (Wind)	<b>Generation Schedule:</b> 150MW: 30.09.2025 100MW: 31.12.2025 100MW: 31.03.2026 50MW: 31.05.2026	<b>Generation Schedule:</b> <b>For 300MW:</b> Ph-1: 50MW:30-09-2025 Ph-2: 102MW:31-12-2025 Ph-3: 148MW:31-05-2026  <b>For 100MW:</b> Ph-1: 100MW:31-03-2026	DTL: Nil  ATS: Nil	<b>Start date of Connectivity under GNA: 31.03.2025</b>	M/s Serentica representative informed that Connectivity Agreement (CAT-1) has been signed for 300 MW.  CTUIL vide letter dated 25-03-2025 has made effective the 300MW Connectivity w.e.f. 31-03-2025.
				<b>Dedicated Transmission Line: -</b> 30.08.2025 (Total-25km)	<b>CTS:</b> Existing transmission system	<b>Likely operationalization date: 31.03.2025</b>	CTUIL vide letter dated 25-03-2025 has made effective the100MW

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				<p>SRIPL shall share the dedicated Transmission System for Connectivity of M/s ReNew Green Energy Solutions Pvt. Ltd. (RGESL) with applicant no. 0231400007) as given below:</p> <ul style="list-style-type: none"> <li>· RGESL PSS 4 – Solapur (PG) 400kV S/c line (on D/c tower) (with HTLS conductor with minimum capacity of 2100MW at nominal voltage) along with associated bays at both ends [Solapur PS: Bay no. 433 (400kV AIS- One and Half Breaker Scheme)]</li> </ul> <p>Sec 68 obtained. Foundations –</p>			<p>Connectivity w.e.f. 31-03-2025.</p> <p>The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date &amp; shall be governed by CERC Sharing Regulations, 2020.</p>

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				39/74 Towers – 6/74 Stringing – Yet to start  Interconnection between RGS main pooling station (PSS 4) and intermediate pooling stations:  <ul style="list-style-type: none"> <li>· Establishment of 33/400kV Pooling Sub-statin PSS1</li> <li>· Establishment of 33/400kV Pooling Sub-statin PSS2</li> <li>· Establishment of 33/400kV Pooling Sub-station PSS3</li> <li>· PSS 3 – PSS 1 400kV S/c line (on D/c tower) along with associated bays</li> <li>· PSS 2 – PSS 1 400kV S/c line (on D/c towers) along with associated bays</li> <li>· PSS 1 – PSS 4</li> </ul>			

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
		<b>1000</b>					
	<b>Solapur New S/s</b>						
83	Avaada Energy Private Limited (Connectivity: 2200000083- 50MW (Wind)  2200000132-50MW (Hybrid)	50MW (Wind) + 50MW (Hybrid-Wind +Solar)	Status as informed during meeting  Generation Schedule: Wind 50MW:31.12.2026 25MW: 31.12.2026  Solar 25MW: 31.12.2026	<b>Generation Schedule:</b> Ph-1: 50MW:31-12-2026 Ph-1: 50MW:31-12-2026	<b>Dedicated Transmission Line:</b> 1 no. 220kV line bay at Solapur PS shall be implemented under ISTS as part of the pooling station-20.03.2026  ATS: Nil	<b>Start date of Connectivity under GNA:</b> 50MW: 31.12.2026 [With the availability of Common Transmission System Augmentation for Connectivity under GNA].  50MW: 31.12.2026 [With the availability of Common Transmission System Augmentation for Connectivity under GNA].	
				<b>Dedicated Transmission Line:</b> 31.10.2026 · AEPL - Solapur PS 220kV S/c line along with associated bay at generation end Survey in progress.	<b>Augmentation (other than ATS):</b> · Establishment of 400/220 kV, 4x500 MVA ICTs at Solapur PS · Solapur PS – Solapur (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59	<b>Likely operationalization date:</b> 31.12.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
						moose equivalent)- 20.03.2026	
84	SOLARCRAFT POWER INDIA 7 PRIVATE LIMITED (Connectivity: 2200000213- 50MW  2200000409- 47.2MW  2200000440- 150MW)  2200000270-52.8 MW  2200000795-50 MW	50MW (Wind) + 47.2MW (Wind) + 150MW (Hybrid) + 52.8 MW (Wind) + 50 MW (Hybrid)	Generation Schedule: Wind: 50MW: 20.03.2026 47.2MW: 20.03.2026 52.8 MW: 20.03.2026  Hybrid: 150MW: 01.04.2026 50 MW: 18.12.2026	<b>Generation Schedule:</b> Wind: 50MW: 20.03.2026 47.2MW: 20.03.2026 52.8 MW: 20.03.2026  Hybrid: 150MW: 13.05.2026 50 MW: 18.12.2026  <b>Dedicated Transmission Line:</b> 28.02.2026 • SPI7PL – Solapur PS 220kV S/c line along with associated bay at generation end. (around 40km) Sec-68 approval received.  Construction: Tower Foundation:39/142	<b>Dedicated Transmission Line:</b> 1 no. 220kV line bay at Solapur PS is being implemented under ISTS as part of the pooling station. - 20.03.2026  ATS: Nil  <b>Augmentation (other than ATS):</b> • Establishment of 400/220 kV, 4x500 MVA ICTs at Solapur PS. • Solapur PS – Solapur (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent)- 20.03.2026	<b>Start date of Connectivity under GNA:</b> 50MW: 20.03.2026 47.2MW: 20.03.2026 150MW: 01.04.2026 52.8MW:20.03.2026 50MW:18.12.2026 [With the availability of Common Transmission System Augmentation for Connectivity under GNA].  <b>Likely operationalization date:</b> 50MW: 20.03.2026 47.2MW: 20.03.2026 150MW: 01.04.2026 52.8 MW- 20.03.2026 50 MW- 30.06.2026	1. Total Land Required-165 Acres Land Acquired - 49.5 Acres  <b>For 2200000795 (50MW):</b> PPA was signed with NHPC dated 18.12.2024, so SCOD of the project will be 18.12.2026

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				Tower Erection:13/142 Stringing:0/40			
85	Ganeko Two Energy Pvt. Ltd. (G2EPL)  Connectivity: 2200001008- 300 MW	300MW (Solar: 255MW+ Wind: 99MW)	Not Attended Status provided through portal. Generation  Schedule: 300MW: 31.12.2026	Schedule: 300MW: 31.12.2026	DTL: 1 no. 220kV bay on 220kV Bus Sec-I of Solapur PS to be implemented under ISTS- 20.03.2026  ATS: Nil	Start date of Connectivity:  300MW: 31.12.2026 [With the availability of Common Transmission System Augmentation for Connectivity under GNA].	PPA signed with SJVNL for 140MW.
				DTL: G2EPL – Solapur PS 220kV S/c line along with associated bay at the generation end- 31.12.2026	<b>Augmentation (Other than ATS):</b>  Common Transmission System Augmentation for Connectivity under GNA:- Establishment of 4x500 MVA, 400/220kV ICTs at Solapur PS. Solapur PS – Solapur (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent).- 20.03.2026	<b>Likely operationalization date:</b>  300MW: 31.12.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
86	JSW Neo Energy Limited  Connectivity: 2200000718- 300 MW	300 MW (wind)	Not Attended  Status updated vide email dated 27.03.2025.  Generation Schedule:  300 MW- 31.03.2026	Not Attended Generation Schedule:  300 MW- 31.03.2026	DTL: 1 no. 220kV line bay at Solapur PS (being implemented under ISTS as a part of the Pooling Station). - 20.03.2026  ATS: Nil	Start date of Connectivity: 31.03.2026  [With the availability of Common Transmission System Augmentation for Connectivity under GNA].	
				DTL: JSWNEEL – Solapur PS 220kV S/c line (on D/c tower) along with associated bay at the generation end- 31.03.2026	Augmentation (Other than ATS) · Establishment of 4x500 MVA, 400/220kV ICTs at Solapur PS. · Solapur PS – Solapur (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent - 20.03.2026	Likely operationalization date:  300 MW- 31.03.2026	
87	Skadar Solar Pvt. Ltd. (SSPL)  Connectivity: 2200000754- 200 MW	200 MW (Solar)	Not Attended  Status updated through portal on 27.03.2025.  200 MW- 31.05.2026	Not Attended Generation Schedule: 200 MW- 31.05.2026	DTL: 1 no. 220kV line bay at Solapur PS (being implemented under ISTS as a part of the Pooling Station). - 20.03.2026	Start date of Connectivity 31.05.2026 [With the availability of Common Transmission System Augmentation for Connectivity under GNA].	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
					ATS: Nil		
				DTL: SSPL – Solapur PS 220kV S/c line (on D/c tower) along with associated bay at the generation end-30-03-2026	Augmentation (Other than ATS) Common Transmission System Augmentation for Connectivity under GNA: · Establishment of 4x500 MVA, 400/220kV ICTs at Solapur PS · Solapur PS – Solapur (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent). - 20.03.2026	Likely operationalization date: 200 MW- 31.05.2026	
		<b>1250</b>					
	<b>Parli SS (PG)</b>						
88	Renew Tej Shakti Pvt Ltd. (RTSPL) (Connectivity: 0231400008-180MW;  0231400009-69MW;	180MW+ 69MW	Status updated through portal on 26.03.2025.  Generation Schedule: 180MW: 30.06.2026 69MW: 30.06.2026	<b>Generation Schedule:</b> 180MW: 30.06.2026 69MW: 30.06.2026	<b>Dedicated Connectivity System</b> Bay (211) at Parli SS -30.09.2025  ATS: Nil	<b>Start date of Connectivity under GNA:</b> 30.06.2025	139 acres Land acquired out of 276 acres.
				<b>Connectivity System:</b> RTSPL-Parli (PG)	<b>CTS:</b> Existing Transmission System	<b>Likely operationalization date:</b> 30.09.2025	

SI. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	Under Regulation 37.2			220kV S/c line (on D/c tower) along with associated bay at Generator end		(180MW+69MW connectivity of Renew Tej Shakti Pvt Ltd. (RTSPL)will be effective 2 Days after receipt of DOCO of bay at ISTS end.)	
89	Renew Tej Shakti Private Limited (RTSPL)  Connectivity Appl-0231400010	51MW [Wind] (L&A)	Generation Schedule: 51MW: 30.06.2026	<b>Generation Schedule:</b> Ph-1: 51MW:30.06.2026	<b>Connectivity system:</b> DTL: Bay (211) at Parli SS -30.09.2025  ATS: Nil	<b>Start date of Connectivity under GNA:</b> 30.06.2025	139 acres Land acquired out of 276 acres.
				<b>Dedicated Connectivity System:</b>  RTSPL in application no. 0231400010 shall share the DTL provided with RTSPL in application no. 0231400008 (180MW), which is detailed below: - RTSPL - Parli (PG) 220kV S/c line (on D/c tower) along with	<b>CTS:</b> Existing	<b>Likely operationalization date:</b> 30.09.2025 (51MW connectivity of Renew Tej Shakti Pvt Ltd. (RTSPL)will be effective 2 Days after receipt of DOCO of bay at ISTS end.)	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
		<b>300</b>					
	<b>Parli (New) S/s</b>						
90	Renew Pawan Shakti Private Limited (RPSPL)  Connectivity Appl- 231400018 (277MW)  331400012 (23MW)	277+23 MW	Generation Schedule: 277MW: 30.06.2026 23MW: 30.06.2026	<b>Generation Schedule:</b> 277MW: 30.09.2026 23MW: 30.09.2026	<b>Dedicated Connectivity System</b> 1 no. 400kV line bay at Parli (New) S/s (Under the scope of ISTS) - 31.12.2025 ATS: Nil	<b>Start date of Connectivity under GNA:</b> 31.12.2025	210 acres Land acquired out of 424 acres.
		<b>300</b>		<b>Connectivity:</b>  RPSPL – Parli (New) 400kV S/c line (on D/c tower) along with 400kV line bay at generation end : 31-05-2026	<b>CTS:</b> Nil	<b>Likely operationalization date:</b> 31.12.2025	
	<b>Khavda-III PS</b>						

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
91	NTPC Renewable Energy Limited (NTPC REL) (Connectivity: 0230700010)- Under Regulation 37.2	1200MW (Solar) (L&FC)	<p><b>Not Attended</b> Status updated through mail.</p> <p>Generation Schedule: 1200MW: 30.06.2025</p>	<p><b>Generation Schedule:</b> Ph-1: 1200MW:28.02.2026</p>	<p><b>Connectivity system:</b> · Bay at ISTS substation</p> <p>ATS: Nil</p>	<p><b>Start date of Connectivity under GNA:</b> 19.11.2026</p>	
				<p><b>Connectivity:</b> NTPC REL-KPS3 (Section-1) 400kV S/c line (on D/c towers) along with 400kV line bay at generation end-30.05.2025</p> <p>Construction: Tower Foundation:22/74 Tower Erection:16/74 Stringing:7.92/50</p>	<p><b>CTS:</b> For application at Section-I of KPS3: • Establishment of 765/400 kV, 3x1500MVA, KPS3 (GIS) • Augmentation of 765/400kV ICT at KPS3(GIS) by 6th 1500MVA ICT (on bus section-I) • KPS3 – KPS2 765kV D/c line • KPS1 – Bhuj 765kV D/c line</p> <p>Khavda Phase-II Khavda Phase-III Khavda Phase-IV (Part A to D); Khavda Phase-IV Part-E4 -19.11.2026</p>	<p><b>Likely operationalization date:</b> Nov'26* (Tentative)</p>	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
92	Adani Green Energy Ltd. (AGEL)  (Connectivity: 0230700009)- Under Regulation 37.3	1050 (Hybrid) (L&FC)	<b>Generation Schedule:</b> 200MW: 31.05.2025; 100MW: 30.06.2025; 100MW: 31.08.2025; 200MW: 30.09.2025; 150MW: 31.10.2025; 100MW: 31.12.2025; 100MW: 31.05.2026; 100MW: 30.06.2026	<b>Generation Schedule:</b> Ph-1: 200MW:31.07.2025 5 Ph-2: 300MW:30.09.2025 5 Ph-3: 300MW:31.12.2025 5 Ph-4: 150MW:31.05.2026 6 Ph-5: 100MW:30.06.2026 6	<b>Connectivity System:</b> Bay at ISTS substation	<b>Start date of Connectivity under GNA:</b> 31.05.2025	
				<b>Connectivity:</b> AGEL- Khavda-III 400kV S/c line along with 400kV line bay at generation end(19km)15.01.2025 Construction: Tower Foundation:55/55 Tower Erection:55/55 Stringing:16.5/16.5	<b>Connectivity System under GNA:</b> i) Establishment of 765/400 kV, 2x1500MVA, KPS3 (GIS).ii) KPS3 - KPS2 765kV D/c lineiii) KPS2 - Lakadia 765kV D/c lineiv) Establishment of 3x1500 MVA, 765/400 kV		

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
					Ahmedabad S/sv) Lakadia — Ahmedabad 765kV D/c linevi) Ahmedabad — Navsari (New) 765kV D/C line vii) LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) & Pirana (T)- 30.09.2025		
93	Sarjan Realities Private Ltd. (Connectivity: 0230700012-1250MW) (Under Regulation 37.1)	1250 (Hybrid)	Not Attended  Status updated through portal. Generation Schedule: 250 MW-30.04.2025; 516 MW-31.05.2025;	<b>Generation Schedule:</b> Ph-1: 100MW:26-04-2025 Ph-2: 62.5MW:11-06-2025 Ph-3: 52MW:19-06-2025 Ph-4: 75MW:25-06-2025	<b>Connectivity:</b> Bay (412) at ISTS substation  ATS: Nil	<b>Date from which Connectivity granted:</b> 26.12.2025 (With the availability of Common Transmission System Augmentation for Connectivity under GNA & bay at ISTS end)	Pending CODO certificate for 300MW

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
			250 MW-30.06.2025; 234MW:31.12.2025	Ph-5: 67.6MW:30-06-2025 (Commissioned) COD certificate achieved  Ph-6: 658.9MW:31-07-2025 Ph-7: 234MW:31-12-2025			
				<b>Connectivity:</b> 24.03.2025  SRPL-KPS3 (Bus Section 2) 400kV S/c line with bay at generation end Sec-68 obtained Package awarded.  Construction: Tower Foundation:40/40 Tower Erection:40/40 Stringing:15/15	<b>CTS:</b> For applications at Section-I of KPS3: • Establishment of 765/400 kV, 3x1500MVA, KPS3 (GIS) • Augmentation of 765/400kV ICT at KPS3(GIS) by 7th 1500MVA ICT (on bus section-I) • KPS3 – KPS2 765kV D/c line • KPS1 – Bhuj 765kV D/c line  Khavda Phase-II Khavda Phase-III Khavda Phase-IV: Part E3 26.12.2025	<b>Likely operationalization date:</b> 26.12.2025	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
94	Sarjan Realities Private Ltd. (Connectivity: 0230700013-1250MW) (Under Regulation 37.1)	1250 (Hybrid)	Not Attended Status updated through portal. Generation Schedule: 125MW:30.11.2025 150MW:31.12.2025 150MW:31.01.2026 100MW:28.02.2026 725MW:30.06.2026	<b>Generation Schedule:</b> Ph-1: 125MW:30.11.2025 5 Ph-2: 150MW:31.12.2025 5 Ph-3: 150MW:31.01.2026 6 Ph-4: 100MW:28.02.2026 6 Ph-5: 725MW:30.06.2026 6	<b>Connectivity:</b> Bay at ISTS substation  ATS: Nil	<b>Date from which Connectivity granted:</b> 31.01.2026 (interim)	
				<b>Connectivity:</b> 15.11.2025 SRPL (PSS-11)-KPS3 (Bus Section II) 400kV S/c line (on D/c towers) with bay at generation end.  Construction: Tower Foundation:9/29 Tower Erection:0/29 Stringing:0/10.46	<b>CTS:</b> For application at Section-II of KPS3: • Installation of 2x1500MVA 765/400kV ICTs (on bus section-II) (4th & 5th) of KPS3 • KPS3 – KPS2 765kV D/c line • KPS1 – Bhuj 765kV D/c line  Khavda Phase-II Khavda Phase-III		

SI. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
95	Sarjan Realities Private Ltd. (Connectivity: 0230700014-1100MW) (Under Regulation 37.1)	1100 (Hybrid)	Not Attended Status updated through portal. Generation Schedule: 500MW-31.03.2026 460MW-30.06.2026	<b>Generation Schedule:</b> 500MW-31.03.2026 460MW-30.06.2026	<b>Connectivity:</b> Bay at ISTS substation  ATS: Nil	<b>Date from which Connectivity granted:</b> 31.07.2026 (With the availability of CTS Augmentation for connectivity under GNA & bay at ISTS end)	
				<b>Connectivity:</b> 15.03.2026 SRPL-KPS3 (Bus Section 1) 400kV S/c line with bay at generation end  Construction: Tower Foundation:12/15 Tower Erection:0/15 Stringing:0/7.08	<b>CTS:</b> For applications at Section-I of KPS3: • Establishment of 765/400 kV, 3x1500MVA, KPS3 (GIS) • Augmentation of 765/400kV ICT at KPS3(GIS) by 6th 1500MVA ICT (on bus section-I) • KPS3 – KPS2 765kV D/c line • KPS1 – Bhuj 765kV D/c line  Khavda Phase-II Khavda Phase-III Khavda Phase-IV:	<b>Likely operationalization date:</b> 31.07.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
					Part E3 -26.12.2025		
96	NHPC Ltd. Connectivity Appl. No.- 0230700015  LTA Connectivity: 0430700015 - 600MW) (Under Regulation 37.1)	600MW [Solar]	Generation Schedule: 600 MW- 31.12.2025	<b>Not Attended</b> Generation Schedule: 600 MW- 31.12.2025	<b>DTL:</b> 400kV line bay at KPS3 (Sec-II) end is being implemented under ISTS under "Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujrat under Ph-IV (7 GW) Part-A" scheme by Khavda IV A Power trans. Ltd. (Sub. Of AESL)  ATS: Nil	Date from which Connectivity granted: 19.11.2026 (With the availability of Common Transmission System Augmentation for Connectivity under GNA)	
				<b>Dedicated Transmission Line:</b> 02.12.2025 NHPC – KPS3 400kV S/c line (on D/c tower) along with 400kV line bay at generation end.	<b>CTS:</b> Khavda Phase-I · Establishment of 765/400 kV, 3x1500MVA, KPS3(GIS) · KPS3 - KPS2 765kV D/c line Establishment KPS-3	<b>Likely operationalization date:</b> 19.11.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
					· KPS1 – Bhuj 765kV D/c line Khavda Phase-II Khavda Phase-III Khavda Phase-IV - 19.11.2026		
97	Adani Green Energy Ltd. (AGEL)Connectivity Appl. No.- 2200000476- (1250MW)22000006 03- (75MW)2200000477 - (75MW)2200000602 - (65MW)2200000785 - (100MW)220000078 6- (195MW)220000095 3-(1530MW)	Hybrid 1250 MW (Solar: 1100 MW, Wind: 170MW)Hybrid 75 MW (Solar:50 MW, Wind:26 MW)Hybrid 65MW (Solar: 50MW, Wind: 35 MW)75MW- Wind100MW- Wind195MW- WindHybrid 1530 MW (Solar: 1400MW, Wind: 130 MW)	Status updated in meeting and vide emailGeneration Schedule:For 1325MW- Ph1: 152 MW: 13.02.2025 (Commissioned)Ph 2: 300 MW: 31.03.2025. (Commissioned)DO CO achieved.Ph3: 350 MW: 30.04.2025Ph4: 148 MW: 30.05.2025Ph5: 375 MW: 31.12.2025For 1965MW- Ph1: 295 MW: 31.03.2026 Ph2: 145 MW: 30.06.2026Ph3: 1400 MW: 30.06.2027Ph4:	<b>Generation Schedule:</b> <b>For 1250MW:</b> Ph- 1: 52MW:16-02-2025 , Ph-2: 100MW:19-02-2025 Ph-3: 41.6MW:09-03-2025, Ph-4: 15.6MW:28-03-2025 Ph-5: 112.5MW:29-03-2025, Ph-6: 15.6MW:30-03-2025 Ph-7: 37.5MW:31-03-2025, Ph-8: 50MW:02-04-2025 Ph-9: 87.5MW:27-04-2025, Ph-10: 50MW:04-05-2025	<b>DTL:</b> Bay at ISTS substation end <b>For 1530MW:</b> 2nos. 400kV bays on Bus section-II at KPS3. - 25.11.2026For 75+195+65+100M W: 2nos. 400kV bays on Bus section-II at KPS3 - 30.08.2026 <b>For 1250MW:</b> Final Arrangement:- 1 no. 400kv bay on Bus Section-II at KPS3 (under ISTS)- 30.08.2026	<b>Date from which connectivity granted:</b> 19.05.2029	

SI. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
			125 MW: 30.09.2027	Ph-11: 112.5MW:19-05-2025, Ph-12: 75MW:20-06-2025 Ph-13: 50MW:26-06-2025, Ph-14: 50MW:30-06-2025 (Commissioned) COD certificate achieved Ph-15: 100MW:30-09-2025 Ph-16: 375MW:30-12-2025  <b>For 75MW (2200000603):</b> Ph-1: 75MW: 31-05-2025 (Commissioned COD certificate is pending)  <b>For 65MW:</b> Ph-1: 65MW:31-03-2026  <b>For 75MW (2200000477):</b> Ph-			

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				<p>1: 75MW:31-03-2026</p> <p><b>For 100MW:</b> Ph-1: 100MW:31-03-2026</p> <p><b>For 195MW:</b> Ph-1: 195MW:31-03-2026</p> <p><b>For 1530MW:</b> Ph-1: 295MW:31-03-2026 Ph-2: 145MW:30-06-2026 Ph-3: 1090MW:30-09-2026</p>			
				<p><b>Dedicated Transmission Line:</b> <b>For 1530MW:</b> AGEL (PSS-14)-KPS3(Sec-II) 400kV S/c line (with minimum capacity of 1965MW at nominal voltage) along associated bay with at Generation end.</p>	<p><b>CTS:</b> Khavda Phase-I Establishment of KPS2 in Khavda RE park Khavda Phase-II: 30.09.2025 Khavda Phase-III: 26.12.2025 Khavda Phase-IV: 19.11.2026 Khavda Phase-V Part A: 30.07.2029 Khavda Phase-V</p>	<p><b>Likely operationalization date:</b> 31.08.2029</p>	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				<p><b>For 75 +195+65+100 MW:</b>                      AGEL shall share the DTL &amp; 400/33 kV Switchyard (PSS-14) of AGEL's Application no. 2200000953 (Hybrid 1530 MW) as given below:                      AGEL (PSS-14)-KPS3(Sec-II) 400kV S/c line (with minimum capacity of 1965MW at nominal voltage) along associated bay with at Generation end.                      Construction:                      Tower                      Foundation:9/15,                      Tower                      Erection:0/15,                      Stringing:0/5.9</p> <p><b>For 1250MW:</b>                      Final Arrangement:                      - AGEL (PSS-13)-KPS3 400kV S/c line on D/c Tower</p>	<p>Part B: (Under Bidding expected SPV transfer in Aug25): Aug'29</p> <ul style="list-style-type: none"> <li>Augmentation of transformation capacity at KPS1 (GIS) by 1x1500MVA, 765/400kV ICT (9th) on Bus Section-II.</li> <li>Augmentation of transformation capacity at KPS3 (GIS) by 1x1500MVA, 765/400kV ICT (8th) on Bus Section-II.</li> </ul>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				(with minimum capacity 1325MW voltage) associated at along of nominal with at bays generation end. Interim Arrangement: AGEL (PSS-13) (1325MW project: Appl. Nos. 2200000476 & 2200000603) shall interconnect to Bay no. 412 at 400kV Bus Section-1 of KPS 1 originally allocated to M/s Adani Green Energy Ltd. (Appl.no. 1670426092248-1050MW) on interim basis till the commissioning of its original Bay at 400kV Bus Section-II of KPS3 against Appl No. 2200000476 - 1250MW			

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				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				through AGEL (PSS-13) KPS1 Bus Section- 1400kV S/c line. - Commissioned  <b>For 75MW (2200000603):</b> M/s AGEI shall share the DTL & 400/33 kV Switchyard (PSS-13) Granted to M/s AGEI for its 1250MW HPP against app. No. 2200000476. Construction: Tower Foundation:14/14, Tower Erection:14/14, Stringing:4.5/4.5			
		<b>7700</b>					
	<b>Indore S/s</b>						
98	Renew Urja Shachar Pvt. Ltd. Connectivity Appl. No.- 2200000070	300 [Solar]	Generation Schedule:  300MW- 30.06.2026	<b>Generation Schedule:</b>  300MW: 30.06.2026	<b>DTL:</b> Implementation of 400kV Bay at Indore S/s is under ISTS (Awarded to POWERGRID vide	<b>Start date of Connectivity:</b> 30.06.2025 (With the availability of bay at Indore S/s)	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
					CTU OM dated 02.01.2024). - 30.06.2025  Anticipated CoD: 30.09.2025		
				Dedicated Transmission Line: 31.05.2026 • RUSPL – Indore (Sec-A: With Indore & Khandwa lines) 400kV S/c line (on D/c tower) along with associated bay at Generation end. Se68 received. Sec 164 received. Foundations completed: 127/146 Erection: 84/146 Stringing: 14.6/56	CTS: Nil	<b>Likely operationalization date: 30.09.2025</b> (300 MW connectivity of Renew Urja Shachar Pvt. Ltd. will be made effective 2 Days after receipt of DOCO of bay at ISTS end.	
99	Renew Samir Urja Private Limited. (RSUPL)  Connectivity Appl. No.- 2200000298	300 (Wind)	Generation Schedule: 300 MW: 30.06.2026	<b>Generation Schedule:</b> 300 MW: 30.06.2026	<b>DTL:</b> Implementation of 400kV Bay at Indore S/s is under ISTS (Awarded to POWERGRID vide CTU OM dated	<b>Start date of Connectivity:</b> 31.03.2026	The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
						02.01.2024). - 30.06.2025  Anticipated CoD: 30.09.2025	commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.
				Dedicated Transmission Line: 31.08.2026 RSUPL shall share Dedicated Transmission System for Connectivity granted to RUSPL for its WPP of 300MW (Appl. no. 2200000070): • RUSPL – Indore (Sec-A: With Indore & Khandwa lines) 400kV S/c line (on D/c tower) along with associated bay at Generation end. Se68 received. Sec 164 received.	<b>CTS: Nil</b>	<b>Likely operationalization date: 31.03.2026</b>	
		<b>600</b>					
	Lakadia PS						
100	Avaada Energy Private Limited Connectivity Appl.	300MW (Solar) +	Status as informed during meeting Generation	<b>Generation Schedule:</b> Ph-1: 300MW:16-	<b>Dedicated Transmission Line:</b>	<b>Start date of Connectivity:</b> 300MW: 16.08.2025	Adani representative informed the anticipated schedule

SI. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	No.- 2200000131- 300MW  2200000200- 200MW	200MW (Solar)	Schedule: 300MW: 30.06.2025; 200MW: 30.06.2025	08-2025 200MW: 30.06.2025	1 No. of 220kV bay at Lakadia S/s for RE interconnection-30.06.2025 (on best effort basis)	[with the availability of Common Transmission System Augmentation for Connectivity under GNA].  200MW: 16.08.2025 [wth the availability of Common Transmission System Augmentation for Connectivity under GNA].	of 1st ICT in Aug'25 and 2nd ICT by Dec'25.  Adani was requested to prepare an action plan and share with CTUIL and Avaada Energy.
				<b>Dedicated Transmission Line:</b> 30.04.2025 • AEPL – Lakadia 220kV S/c line(14km) (on D/c tower) along with associated bay at Generation end  Construction: Tower Foundation:34/42 Tower Erection:0/42	<b>Augmentation (other than ATS):</b> • Creation of 220kV switchyard at 765/400kV Lakadia PS • Establishment of 2x500MVA, 400/220kV ICTs (1st & 2nd) at Lakadia PS along with associated ICT bays. – 31.12.2025	<b>Likely operationalization date:</b> 300MW: 31-12.2025  200MW: 31-12-2025 (300MW & 200MW connectivity of Avaada Energy Private Limited will be made effective 2 Days after receipt of DOCO of bay and ICT at ISTS end.)	
101	Avaada Inclean Private Limited Connectivity Appl. No.-2200000011-50MW	50MW (Solar)	Status as informed during meeting Generation Schedule:50MW: 30.06.2025	<b>Generation Schedule:</b> 50MW: 30.06.2025	<b>DTL:</b> • 1 No. of 220kV bay at Lakadia S/s for RE	<b>Start date of Connectivity:</b> 16.08.2025[With the availability of Common Transmission System	Adani representative informed the anticipated schedule of 1st ICT in Aug'25 and 2nd ICT by

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
					interconnection. - 30.06.2025 (on best effort basis)ATS: Nil	Augmentation for Connectivity under GNA].	Dec'25.Adani was requested to prepare an action plan and share with CTUIL and Avaada Energy.
				<p><b>Dedicated Transmission Line:</b> 30.04.2025</p> <p>"M/s AEPL shall share the Dedicated Transmission System for Connectivity proposed for M/s Avaada Inclean Pvt. Ltd. (AIPL) for Connectivity of its 50MW REGS against Connectivity appl. no. 2200000011 as given below: •AIPL – Lakadia 220kV S/c line (on D/c tower)# along with associated bay at Generation end (Under scope of applicant)</p>	<p><b>Augmentation (other than ATS):</b> • Creation of 220kV switchyard at 765/400kV Lakadia PS • Establishment of 2x500MVA, 400/220kV ICTs (1st &amp; 2nd) at Lakadia PS along with associated ICT bays. - 31.12.2025</p>	<p><b>Likely operationalization date:</b> 31-12-2025 (50MW connectivity of Avaada Inclean Private Limited will be effective 2 Days after receipt of DOCO of bay and ICT at ISTS end.)</p>	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				<p>•M/s AIPL (application no. 2200000011) shall utilize the D/c tower of 220kV S/c line (on D/c towers) of M/s AEPL (application no. 2200000131) for stringing of second circuit.</p> <p>"</p> <p>Survey completed Construction: Tower Foundation:34/42 Tower Erection:/42 Stringing:/"</p>			
102	Ganeko Solar Private Limited Connectivity Appl. No.- 2200000458	290MW [Hybrid] (land BG route)	Generation Schedule:	<b>Not Attended:</b>  Generation Schedule:	<b>DTL:</b> 1 no. 220kV line bay(227) on section-II at ISTS substation end under ISTS "Augmentation of transformation capacity at 765/400kV Lakadia S/s (WRSS XXI(A) Transco Ltd.) in Gujarat Part B" by	<b>Start date of Connectivity:</b> 31.12.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
					M/s LBPTL. - 31.12.2026  ATS: NIL		
				<b>Dedicated Transmission Line:</b> •GSPL –Lakadia 220kV S/c line on D/c tower along with associated bay at generation end (under the scope of applicant)	<b>CTS:</b> Establishment of 5x500MVA, 400/220kV ICTs (3rd to 7th) & 1x1500MVA 765/400kV ICT (3rd) at Lakadia PS along with associated ICT bays. - 31.12.2026	<b>Likely operationalization date:</b> 31.12.2026	
		<b>550MW</b>					
	<b>Mandsaur PS</b>						
103	Greenko MP01 IREP Pvt. Ltd. (Greenko MP01 -1)  Connectivity Appl. No.- 2200000089-504MW  Appl. No.- 2200000090-504MW	504 MW (PSP) + 504 MW (PSP) + 504 MW (PSP)	<b>Neither attended nor provide status</b>  Generation Schedule: 504MW: 31.12.2025 504MW: 30.06.2025 504MW: 30.06.2025	<b>Neither attended nor provide status</b>  Generation Schedule: 504MW: 31.12.2025 504MW: 30.06.2026 504MW: 30.06.2026	<b>DTL:</b> 2 nos. of 400kV line bays at Mandsaur PS end. - 19.08.2026  ATS: Nil	<b>Start date of Connectivity:</b> 504 MW:15.10.2026 504 MW:15.10.2026 504 MW:15.10.2026 [With the availability of 400 kV line bays at Mandsaur PS for termination of DTL and Common Transmission System Augmentation for Connectivity under GNA].	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	Appl. No.- 2200000091- 504MW			<b>DTL:</b> Greenko MP01-1- Mandsaur PS 400kV D/c line along with associated bay at Greenko MP01-1 end  Construction: Tower Foundation:154/16 8 Tower Erection:74/168	<b>Augmentation                      (other than ATS):</b> 1. Transmission System for Evacuation of Power from Rajasthan REZ Ph- IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C (part system) a. Establishment of 3x1500 MVA, 765/400 kV Mandsaur Pooling Station (along with associated bays) b. Mandsaur PS – Indore ((PG) 765 kV D/c Line 22.08.2026  2. Transmission System for Evacuation of Power from Rajasthan REZ Ph- IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1- 15.10.2026	<b>Likely                      operationalization                      date:</b> 504 MW:15.10.2026 504 MW:15.10.2026 504 MW:15.10.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
104	Juniper Green Energy Pvt. Ltd. (JGEPL)  Connectivity Appl. No.- 2200000428 300 MW	300 MW (Wind)	Status updated through portal.  Generation Schedule:  300 MW: 30.06.2028	<b>Generation Schedule:</b> 300 MW: 30.06.2028	<b>DTL:</b> 1 no. 220kV line bay at Mandasaur PS (in the scope of ISTS) -19-08-2026  ATS: Nil	<b>Start date of Connectivity:</b> 30.06.2028 [With the availability of Common Transmission System Augmentation for Connectivity under GNA].	Land acquired - 38/75 acres
				<b>DTL:</b> JGEPL- Mandasaur PS 220kV S/c line (on D/c tower) along with 220kV line bay at generation station- 31.03.2028	<b>Augmentation (other than ATS):</b> Transmission System  i. Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C- 22.08.2026  ii. Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1 – 15.10.2026	<b>Likely operationalization date:</b> 30.06.2028	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
105	Ganeko One Energy Pvt. Ltd. (GOEPL)  Connectivity Appl. No.- 2200000720 300 MW	300 MW  [Hybrid (Solar-255MW, Wind-99MW)]	<b>Neither attended nor provide status.</b>  Generation Schedule: 300 MW- 30.04.2026	<b>Generation Schedule:</b> Ph-1: 150MW:31-03-2027 Ph-2: 150MW:30-04-2027	<b>DTL:</b>  1 no. 220kV line bay at Mandsaur PS shall be implemented under ISTS: 19-08-2026  ATS: Nil	<b>Start date of Connectivity:</b>  31.03.2027 [With the availability of Common Transmission System Augmentation for Connectivity under GNA].	NO PPA done till date.
				<b>DTL:</b> GOEPL- Mandsaur PS 220kV S/c line (on D/c tower) along with 220kV line bay at generation station- 31.05.2027	<b>Augmentation (Other than ATS)</b>  Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C - 22.08.2026  Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer	<b>Likely operationalization date:</b> 31.03.2027	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
106	Asnen Solar Pvt. Ltd. (ASPL)  Connectivity Appl. No.- 2200000752 200 MW	200 MW (Solar)	<b>Not Attended</b>  status given through portal. 200 MW- 31.05.2027	<b>Not Attended</b> Generation Schedule: 200 MW: 31.05.2027	<b>Under ISTS Scope</b> Connectivity / Connectivity system under GNA  Complex): Part H1-15.10.2026	<b>Start date of Connectivity:</b>  31.05.2027 [With the availability of Common Transmission System Augmentation for Connectivity under GNA].	
				<b>DTL:</b>  ASPL- Mandasaur PS 220kV S/c line (on D/c tower) along with 220kV line bay at generation station (Under the scope of M/s ASPL). - 31.03.2027	<b>Augmentation (Other than ATS):</b>  Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C - 22.08.2026 Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1-15.10.2026		

SI. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
107	ACME Cleantech Solutions Private Limited (ACSPL)  Connectivity Appl. No.- 2200000924	150MW (Solar)	Status as informed in meeting Generation Schedule:  150 MW: 31.12.2026	<b>Generation Schedule:</b> 150 MW: 31.12.2026	<b>DTL:</b> 1 no. 220kV line bay (on 220kV Bus Sec-II) at Mandsaur PS (in the scope of ISTS) -19.08.2026  ATS: Nil	<b>Start date of Connectivity:</b> 31.12.2026 [With the availability of Common Transmission System Augmentation for Connectivity under GNA].	
				<b>DTL:</b> ACSPL – Mandsaur 220kV S/c line along with associated bay at the generation end (Under the scope of ACSPL). – 30.11.2026  Construction: Tower Foundation:0/50 Tower Erection:0/50 Stringing:0/15	<b>Augmentation (Other than ATS):</b>  Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C - 22.08.2026  Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1- 15.10.2026	<b>Likely operationalization date:</b> 31.12.2026	

SI. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
108	Bhojraj Renewables Energy Pvt. Ltd. (BREPL)  Connectivity Appl. No.- 2200000899	300MW (Wind)	Status as informed in meeting Generation Schedule: 300MW: 31.12.2026	<b>Generation Schedule:</b> 300MW: 31.12.2026	<b>DTL:</b> 1 no. 220kV line bay (on 220kV Bus Section-II) at Mandsaur PS (being implemented under ISTS as part of PS). -19.08.2026  ATS: Nil	<b>Start date of Connectivity:</b>  31.12.2026 With the availability of Common Transmission System Augmentation for Connectivity under GNA].	Applicant has requested for conversion from land route to PPA route.
				<b>DTL:</b> BREPL- Mandsaur 220kV S/c line along with associated bay at the generation end. 30.08.2026	<b>CTS:</b> · Rajasthan REZ Ph-IV Part-C · Rajasthan REZ Ph-IV Part H1 15.10.2026	<b>Likely operationalization date:</b> 31.12.2026	
109	Adyant Power Private Limited  Connectivity Appl. No.- 2200000798	200 MW [Hybrid] (Land BG Route)	Generation Schedule:	<b>Not Attended Generation Schedule:</b> Ph-1: 200MW: 30-06-2027	<b>Connectivity System:</b>  Bay no.: 214  DTL: 1 no. 220kV line bay (on 220kV Bus Sec-II) at Mandsaur PS- 19.08.2026  ATL: Nil	<b>Start date of Connectivity:</b> 31.03.2027	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				<b>Dedicated Transmission Line:</b>  • APPL – Mandsaur PS 220kV S/c line along with associated bay at the generation end	<b>Connectivity system under GNA:</b>  <b>CTS:</b> 1. Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C: 19.08.2026  2. Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1 - 15.10.2026	<b>Likely operationalization date:</b> 31.03.2027	
		2962					
<b>Dhule PS</b>							

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
110	Avaada Energy Private Limited (AEPL)  Connectivity Appl. No.- 2200000081 50 MW	50 MW (Wind)	Status as informed during meeting Generation Schedule: 50 MW: 31.12.2026	<b>Generation Schedule:</b> 50 MW: 31.12.2026	<b>DTL:</b> Bay at Dhule PS (Sec-I) end is included in scope of Dhule PS establishment scheme. - 09.02.2026  ATS: NIL	<b>Start date of Connectivity.</b>  31.12.2026 (With the availability of Common Transmission System Augmentation for Connectivity under GNA)	
				<b>DTL:</b> 31.10.2026 AEPL- Dhule PS (Sec-I) 220kV S/c line (on D/c and M/c towers*) along with associated bay at AEPL end	<b>Augmentation (Other than ATS)</b>  Establishment of 4x500 MVA, 400/220 kV Pooling Station near Dhule  Dhule PS – Dhule (BDTCL) 400 kV D/c Line (Quad ACSR/AAAC/AL59 Moose equivalent (60 km)- 09.02.2026	<b>Likely operationalization date:</b> 31.12.2026	
		<b>50</b>					
<b>Bhachau S/s</b>							
111	ReNew Power Ltd. (formerly Renew Power Ventures Pvt. Ltd.) (RPL-Bhuvad)	350 MW (Wind)	Generation Schedule: Ph1-126MW: 17.05.2019 Ph2-58.5MW:	<b>Generation Schedule:</b> Ph-1: 126MW:17-05-2019 Ph-2: 58.5MW:30-	<b>DTL:</b> Nil <b>ATS:</b> Nil	<b>Start date of Connectivity.</b> 01.05.2019 or with the availability of	ReNew has requested Govt. of Gujarat, GEDA and MNRE/MOP to allow ReNew to use

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	Connectivity Appl. No.- 1200000326		30.09.2019 Ph3-27.6MW: 01.09.2020 Ph4-18MW: 06.02.2021 (Total: 230.1 MW commissioned) Ph5- 119.9MW:30.06.2026	09-2019 Ph-3: 27.6MW:01-09-2020 Ph-4: 18MW:06-02-2021 Ph-5: 119.9MW:30-06-2026		transmission system whichever is later.	<p>unused connectivity/LTA (total granted 119.9 MW) at Gujarat. The applicant is liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of the generation project from the date of its operationalization i.e., 01.05.2019 (for 300MW) and 23.11.2019 (for 50MW) &amp; shall be governed by CERC Sharing Regulations, 2020.</p> <p>Petition No. 227/MP/2022 has been filed before the Central Commission. The Petition is under adjudication before the Hon'ble Commission. Vide ROP dated</p>
				<p><b>Dedicated Transmission Line:</b> RPVPL - Bhachau 220kV D/c line along with associated line bays at both ends. (commissioned)- 03.05.2019</p>	<p><b>Augmentation (other than ATS):</b> Green Energy Corridor &amp; Mundra UMPP – Bhuj PS 400kV D/c (triple) line - Commissioned</p>	<p><b>Likely operationalization date:</b> 30-06-2026</p>	

Sl. No.	Name of Grantee	Conn. Under GNA- Quant um (MW)	Gen Comm. Schedule (As per Mar'25 meeting)	Schedule as per Jun'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
							21.1.2025, Commission reserved the matter for order.

**A2. Conventional generation projects:**

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous Meeting) JCC	Schedule as per Jun'25 JCC Meeting			Remarks
				<u>Under Applicant Scope</u> <u>Generation Comm. Schedule/ Dedicated Connectivity System</u>	<u>Under ISTS scope</u> <u>Connectivity system under GNA</u>	Start date of Connectivity under GNA	

1	Lanco Vidarbha Thermal Power Ltd. (LVTPL) (2x660MW)	1320MW	<b>Not Attended</b>  As per an email dtd. 23.06.2022, the project is under liquidation.	<b>Not Attended</b>	LVTPL TPS – Warora PS 765kV D/c line (through TBCB)  In the 37th ECM held on 29.09.2017, it was decided that the above scheme may be taken up for implementation only after the resolution of financial issues and after ascertaining the progress of the project.		<p>Vide letter dtd. 13.11.2023, application of entities whose connectivity was granted but not effective &amp; not having LTA as on date of coming into force of CERC GNA Regulations, 2022 (i.e. 05.04.2023) and who did not exercise any option i.r.o. Conversion or Surrender within one month of date of coming into force of CERC GNA Regulations' 2022 were decided to be closed in terms of Reg. 37.2 of CERC GNA Regulations' 2022.</p> <p>Hon'ble NCLT vide its order dated 03.10.2019 has initiated the corporate insolvency resolution process (CIRP) of LVTPL in terms of the provisions of the Insolvency and Bankruptcy Code, 2016 (IBC). Resolution Professional (RP) of LVTPL has been confirmed and a moratorium in terms of section 14 of the code has been declared.</p> <p>It was informed that regarding the BGs submitted by LVTPL in respect of the TA agreement signed by them, the BGs which were not extended by LVTPL had been encashed and accordingly, the BGs submitted by LVTPL stand partially encashed.</p>
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							<p>It was deliberated that the project is uncertain and no progress of the project was observed. Accordingly, it was concluded that the project can be categorized as suffering from adverse progress.</p> <p>It is however to be mentioned that LVTPL has filed CP No. 529/7/HDB/2020 (along with IA No. 1219/2020) before the Hon'ble National Company Law Tribunal, Hyderabad seeking issuance of the direction of no-coercive action with respect to the bank guarantee. The matter was listed before Hon'ble NCLT, Hyderabad on 23.12.2020, wherein the Hon'ble NCLT, Hyderabad vide its interim Order has directed POWERGRID to maintain the status quo. The matter is currently sub-judice.</p> <p>LVTPL representative informed that NCLT has ordered the liquidation of the Company on 30.06.2021. Presently, the process is undergoing.</p>
2	KSK Mahanadi Power Co. Ltd. (KMPCL) (6X600)	1800	<b>Not Attended</b>  Status updated vide email dtd. 27.09.2023	<b>Not Attended</b> Unit 2 (600 MW) – Commissioned on Feb'18  Unit 3 (600 MW) –			Representative from KSK Mahanadi Power Co. Ltd. informed that the total project is under NCLT.

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Jun'25 JCC Meeting			Remarks
				<u>Under Applicant Scope</u>  <u>Generation Comm. Schedule/ Dedicated Connectivity System</u>	<u>Under ISTS scope</u>  <u>Connectivity system under GNA</u>	Start date of Connectivity under GNA	
	1582MW- Deemed GNA under Regulation 18.1;  218MW- Under Regulation 37.6(1);  1693MW- Surrendered under 37.2		Unit 2 (600 MW) – Commissioned on Feb'18  Unit 3 (600 MW) – Commissioned on Aug'13  Unit 4 (600 MW) – Commissioned on Aug'14  Unit 5 (600 MW) – was targeted for COD on Aug'21 but project is under NCLT  Unit 1 (600 MW) – was targeted	Commissioned on Aug'13  Unit 4 (600 MW) – Commissioned on Aug'14  Unit 5 (600 MW) – was targeted for COD on Aug'21 but project is under NCLT  Unit 1 (600 MW) – was targeted for COD on Nov'21 but project is under NCLT  Unit 6 (600 MW) – was targeted for COD on Feb'22 but project is under NCLT			Details of Connectivity Under GNA:  1582MW- Deemed GNA under Regulation 18.1;  218MW- Under Regulation 37.6(1);  1693MW- Surrendered under 37.2

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Jun'25 JCC Meeting			Remarks
				<u>Under Applicant Scope</u>	<u>Under ISTS scope</u>	Start date of Connectivity under GNA	
			<p>for COD on Nov'21 but project is under NCLT</p> <p>Unit 6 (600 MW) – was targeted for COD on Feb'22 but project is under NCLT</p>	<p><b><u>Generation Comm. Schedule/ Dedicated Connectivity System</u></b></p> <p><b><u>Dedicated Transmission System:</u></b></p> <p>KSK – Champa PS 400kV 2xD/c (Quad) line</p> <p>1st D/c line commissioned in Oct'16;</p> <p>2nd D/c – was targeted to complete by Aug'21 but project is under NCLT</p> <p>(No progress in 2nd D/c line due to financial constraint. Till date 60 towers out of 98 towers completed and 11km stringing out of 27km completed.)</p>	<p><b><u>Connectivity system under GNA</u></b></p>		

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Jun'25 JCC Meeting			Remarks
				<u>Under Applicant Scope</u>	<u>Under ISTS scope</u>	Start date of Connectivity under GNA	
3	NTPC Limited  (Lara STPP Stage-II)  Appl No.- 2200000245  1600 MW	1600 MW (Thermal)	Not Attended  <b>Generation schedule:</b> 1600 MW-  Unit #1: Jan' 28  Unit#2: July'28	<b>Generation schedule:</b>  1600 MW- Ph1: 800MW: 31.01.2028 Ph2: 800MW: 31.07.2028	<b>DTL:</b> 2 nos. 400kV bays at Champa PS end are being implemented under ISTS. 01.05.2027 (As per CTU OM to POWERGRID dtd. 13.09.2024)  <b>ATS: NIL</b>	<b>Start date of Connectivity:</b> 01.05.2027	
				<b>DTL:</b>  Lara-II Generation Switchyard – Champa (Bus Section B, with KSK 3x600MW Units) 400kV D/c (Quad) line along with associated bays at generating station end.  Tendering under process	<b>Augmentation (Other than ATS)</b>  NIL	<b>Likely operationalization date:</b> 01.05.2027	

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous Meeting) JCC	Schedule as per Jun'25 JCC Meeting			Remarks
				<u>Under Applicant Scope</u> <b>Generation Comm. Schedule/ Dedicated Connectivity System</b>	<u>Under ISTS scope</u> <b>Connectivity system under GNA</b>	<b>Start date of Connectivity under GNA</b>	
				125MVA, 420kV Bus Reactor at Lara-II Generation Switchyard.  Lara-I – Lara-II 400kV D/c (quad) Tie line along with associated bays at both ends (to be utilized only for the purpose of Start-up power requirement and after meeting the Start-up power requirement, the same shall be kept normally open and can be closed based on system requirement.)			
4	Jindal Power Limited (Dongamahua	45 MW (Thermal)	Not Attended <b>Generation</b>	<b>Not Attended Generation Schedule: 45 MW</b>	<b>DTL: NIL</b> <b>ATS: NIL</b>	<b>Start date of Connectivity: 31.12.2024</b>	Connectivity was granted on existing system with start date of 31.12.2024 which stands effective w.e.f 31.12.2024 vide

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Jun'25 JCC Meeting			Remarks
				<u>Under Applicant Scope</u>	<u>Under ISTS scope</u>	Start date of Connectivity under GNA	
	Generation Plant) Appl No.- 2200000828 45 MW		<b>Schedule:</b> 45 MW	<b><u>Generation Comm. Schedule/ Dedicated Connectivity System</u></b> DTL: 2x135MW Dongamahua CPP at Raigarh, Chhattisgarh is presently interconnected with JPL, Tamnar 400/220kV switchyard (Stage-I) at 220kV level and shall utilise the JPL, Tamnar – Raipur (PG) 400kV D/c line for interconnection with the ISTS (Existing)	<b><u>Connectivity system under GNA</u></b>  <b>Augmentation (Other than ATS)</b>  Existing Transmission System	<b>Operationalization date:</b> 31.12.2024	letter dated 03.01.2025. M/s JPL shall be liable to bear all commercial and operational liabilities as per applicable CERC Regulations & directions issued from time to time.

**Part A3: Status of Bulk Consumer/Distribution Licensee granted GNA/Connectivity**

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Jun'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
1	Reliance Industries Ltd. Appl No.- 30700005-300MW: Under Regulation 37.3; 1200002871-500MW: Under Regulation 37.3	300MW 500MW	Not Attended As updated in Dec'23 JCC meeting GNA Quantum: 300 MW: 01.03.2026 500 MW: 01.10.2024 <b>Dedicated Connectivity System:</b> RIL (Oil refinery) (GIS)- Jam Khambaliya (GIS) 400kV D/c (Twin HTLS conductor with a min capacity of 1800MW/ckt) line along with associated line bays at ISTS Jam Khambaliya (GIS) PS end Line bays at Bulk consumer end shall be under the scope of M/s RIL- 31.03.2024	<b>Not Attended</b> 300 MW: 31.03.2026 500 MW: PPA signed with Mahan Power for 500MW in Sep'24. Power flow started for the same. <b>Connectivity System:</b> RIL (Oil refinery) (GIS)- Jam Khambaliya (GIS) 400kV D/c (Twin HTLS conductor with a min capacity of 1800MW/ckt) line along with associated line bays at ISTS Jam Khambaliya (GIS) PS end Line bays at Bulk consumer end shall be under the scope of M/s RIL- 31.03.2024 (Commissioned)	Existing transmission system	300 MW: 01.03.2026 500 MW: 01.10.2024	CTU vide letter dated 01.10.2024 has made effective 500MW GNA granted to M/s RIL as bulk consumer w.e.f. 01.10.2024. M/s RIL shall be liable to bear all commercial liabilities as per applicable CERC Regulations & directions issued from time to time.

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Jun'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
2	Reliance New Solar Energy Ltd.  Appl No.- 0030700009	50MW	50MW: 31.03.2026	Not Attended GNA Quantum: 50MW: 31.03.2026  <b>Transmission system for GNA:</b>  M/s RNSEL shall share the following transmission system being implemented for Connectivity system of M/s RIL (1200MW) for its facility at Jam Nagar:  RIL (Oil refinery) (GIS)- Jam Khambaliya (GIS) 400kV D/c (Twin HTLS conductor with a min capacity of 1800MW) line along with associated line bays at ISTS Jam Khambaliya (GIS) PS end.  Line bays at Bulk consumer end shall be under the scope of M/s RIL - 31.03.2024 (Commissioned)	CTS Augmentation for GNA:  Network Expansion scheme in Gujarat for drawl of about 3.6GW load under Phase-I in Jamnagar area- 14.10.2026 • Establishment of 2X1500 MVA 765/400 kV Jamnagar (GIS) • Halvad – Jamnagar 765kV D/c line • LILO of Jam Khambhaliya PS – Lakadia 400kV D/c (triple snowbird) line at Jamnagar with conductor having ampacity equivalent to triple snowbird at nominal voltage] • Jamnagar – Jam Khambhaliya 400kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line • LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar with conductor having ampacity equivalent to	01-03-2028 (interim)	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Jun'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
					triple snowbird at nominal voltage • LILO of both ckts of Kalavad – Bhogat 400kV D/c line (Twin AL-59) at Jam Khambhaliya PS with Twin AL59 Moose equivalent conductor • ±400MVAr STATCOM with 3x125 MVAr MSC & 2x125 MVAr MSR at Jamnagar 400kV Bus section.		
3	Reliance Chemicals and Materials Ltd. (RCML)  Appl No.-  2200000368	73MW	73MW: 01.09.2027	<b>Not Attended</b> 73MW: 01.09.2027  <b>Dedicated Connectivity System:</b> 01.09.2027  RCML – Pune (Talegaon AIS) 220kV D/c line along with associated bays at both ends*  *220kV Bus Extension and Bays at Pune (PG)(AIS) (Talegaon S/s) shall be of GIS Type as informed by M/s RCML	<b>CTS:</b>  Transmission System strengthening in WR for providing additional ISTS feed to Navi Mumbai  Padghe (PG) – Kharghar 400kV D/c (quad) line to be terminated into one ckt. of Kharghar – Ghatkopar 400kV D/c (quad) line (thus forming Padghe (PG) – Kharghar 400kV S/c (quad) line, Padghe (PG) – Ghatkopar 400kV S/c (quad) line	01.09.2027	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Jun'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
					<p>LILO of Padghe (PG) – Ghatkopar 400kV S/c line at Navi Mumbai GIS (PG) (with quad conductor)</p> <p>LILO of Apta – Kalwa/Taloja 220kV D/c line (i.e. Apta – Kalwa and Apta – Taloja 220kV lines) at Navi Mumbai (PG)</p>		
4	Hindalco Industries Ltd.  Appl No.- 0031300010	100MW	<b>GNA Quantum:</b>  100MW: 01.01.2027	<b>Not Attended</b>  <b>GNA Quantum:</b>  100MW: 01.01.2027  <b>Dedicated Connectivity System:</b> 31.12.2026  Upgradation of 220kV switchyard of M/s Hindalco to 400kV level through installation of 2x315MVA, 400/220kV ICTs at Hindalco end along with 4 nos. 400kV		01.07.2025	<p>1. Hindalco representative informed that Transmission agreement signed with POWERGRID with expected completion date 31.12.2026. Further, it is also informed that they have written a letter to CTUIL for extension of GNA start date. CTUIL informed vide</p>

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Jun'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				<p>bays at Hindalco switchyard (under the scope of HIL)</p> <p>LILO of both circuits of Vindhyachal PS – Sasan 400kV D/c line at Hindalco switchyard (LILO length ~ 35km.) (to be constructed and maintained by a licensee at the cost of HIL)</p>			<p>letter dated 23.09.2024 that there is no provision for extension of GNA start date in GNA regulation. Thereby Hindalco has approached CERC in this regard (Petition no. 83/MP/2025 ).</p> <p>2. 400kV Transmission Line Foundation work started on 31st May-2025. 3. 2nos. ICT Transformer order has been placed.</p> <p>CTUIL vide letter dated 26-06-2025 has made effective GNA w.e.f. 01-07-2025.</p> <p>CERC vide its Order dated 30.06.2025 in Petition No 83/MP/2025 had denied HIL's</p>

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Jun'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
							request to revise the Effective Date of the 100 MW General Network Access (GNA), granted on 31.10.2023, from 01.07. 2025 to 01.01.2027.
5	Welspun Living Limited (formerly Welspun India Ltd.)  Appl No.- 0030700011	70MW	70MW: 30.04.2025	<b>Not Attended</b>  <b>Dedicated Connectivity System:</b> 30.06.2025  Welspun Living Ltd. - Bhachau 220kV D/c line (shall be constructed and maintained by a licensee at the cost of WLL)  •220kV bus extension (AIS) of Bhachau 400/220 kV (PG) S/s along with 2 nos. 220kV AIS bays at Bhachau S/s on extended bus. (shall be constructed and maintained by a licensee at the cost of	<b>CTS:</b> Augmentation of Transformation capacity at Bhachau S/s by 1x500MVA, 400/220kV ICT (3rd) along with associated bays at both ends- 30.09.2025  (CTU OM issued on 26.10.2023 with schedule of 18 months from date of issuance of OM)	30-04-2025 (start date)  Tentative effective date: 30.09.2025	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Jun'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				WLL)  •2 nos. 220kV bays at WLL end (under the scope of WLL).  Section 68 received Section 164 under progress.			

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Jun'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
6	Welspun Corp Limited  Appl No.- 0030700010	70MW	70MW: 30.04.2025	Not Attended  <b>Dedicated Connectivity System:</b> 30.06.2025  Dedicated Transmission System for GNA granted to WLL for Bulk load of 70MW. (Appl. no. 030700011) as per details given below:  <ul style="list-style-type: none"> <li>• Welspun Living Ltd. - Bhachau 220kV D/c line (shall be constructed and maintained by a licensee at the cost of WLL)</li> <li>• 220kV bus extension (AIS) of Bhachau 400/220 kV (PG) S/s along with 2 nos. 220kV AIS bays at Bhachau S/s on extended bus. (shall be constructed and maintained by a licensee at the cost of WLL)</li> </ul>	<b>CTS:</b>  Augmentation of Transformation capacity at Bhachau S/s by 1x500MVA, 400/220kV ICT (3rd) along with associated bays at both ends- 30.09.2025  (CTU OM issued on 26.10.2023 with schedule of 18 months from date of issuance of OM)	30-04-2025 (start date)  Tentative effective date: 30.09.2025	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Jun'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				<ul style="list-style-type: none"> <li>• 2 nos. 220kV bays at WLL end (under the scope of WLL).</li> </ul> <p>Section 68 received</p> <p>Section 164 under progress.</p>			

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Jun'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
7	MPSEZ UTILITIES LIMITED  Appl No.- 2200000064	1300	1300MW: 31.01.2026	Status as updated on email 1300MW: 31.01.2026  Detail Engg. For Substation is in under progress  <b>Dedicated Connectivity System:31.01.2026</b>  •Establishment of 400/220kV Substation by MUL  •MUL – Navinal (Mundra) (GIS) 400 kV 2xD/c (Twin HTLS - Quad Moose equivalent) line (shall be constructed and maintained by a licensee at the cost of entity)  •MUL shall implement one complete diameter (GIS) consisting of 2 main bays & 1 Tie bays in one and half breaker scheme at Navinal	<b>CTS:</b>  •Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS) with 2x330 MVAR, 765 kV & 1x125MVA, 420 kV bus reactors  • LILO of Bhuj-II – Lakadia 765 kV D/c line at Navinal (Mundra) (GIS) S/s with associated bays at Navinal (Mundra) (GIS) S/s  • Installation of 1x330 MVA switchable line reactor on each ckt at Navinal end of Lakadia – Navinal 765 kV D/c line (formed after above LILO)- 21.07.2026	Start date: 31.01.2026  Tentative effective date: 21.07.2026 (with availability of CTS)	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Jun'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				<p>end for termination of 1 circuit and balance 3 circuits can be terminated in spare bays to be implemented by TSP as part of dia. Completion (for its scope of work given under Common Transmission System Augmentation for GNA below.)</p> <p>•4 nos. 400kV Line bays at the Dist. Licensee end shall be under the scope of MUL</p> <p>Detailed Engineering and Technical Specifications is in process and under finalization.</p>			

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Jun'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
8	MPSEZ UTILITIES LIMITED  Appl No.- 2200000122	495	495MW: 01.04.2029	<p>Status as updated on email</p> <p>495MW: 01.04.2029</p> <p><b>Dedicated Connectivity System:</b>31.01.2026</p> <p>MUL shall share the Dedicated Transmission System for GNA of MUL (GNA Appl. No. 2200000064 for 1300MW) as given below:</p> <ul style="list-style-type: none"> <li>•Establishment of 400/220kV Substation by MUL</li> <li>•MUL – Navinal (Mundra) (GIS) 400 kV 2xD/c (Twin HTLS - Quad Moose equivalent) line (shall be constructed and maintained by a licensee at the cost of entity)</li> <li>•MUL shall implement one complete</li> </ul>	<p><b>CTS:</b></p> <p>Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS) with 2x330 MVAR, 765 kV &amp; 1x125MVA, 420 kV bus reactors</p> <ul style="list-style-type: none"> <li>• LILO of Bhuj-II – Lakadia 765 kV D/c line at Navinal (Mundra) (GIS) S/s with associated bays at Navinal (Mundra) (GIS) S/s</li> <li>• Installation of 1x330 MVA switchable line reactor on each ckt at Navinal end of Lakadia – Navinal 765 kV D/c line (formed after above LILO)- 21.07.2026</li> </ul>	01.04.2029	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Jun'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				<p>diameter (GIS) consisting of 2 main bays &amp; 1 Tie Bay in one and half breaker scheme at Navinal end for termination of 1 circuit and balance 3 circuits can be terminated in spare bays to be implemented by TSP as part of dia. Completion (for its scope of work given under Common Transmission System Augmentation for GNA below.)</p> <p>•4 nos. 400kV Line bays at the Dist. Licensee end shall be under the scope of MUL System Augmentation for GNA below.)</p> <p>Detailed Engineering and Technical Specifications is in process and under finalization.</p>			

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Jun'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
9	MUNDRA PETROCHEM LIMITED  Appl No.- 2200000124	1140MW	Not Attended 1140MW: 31.01.2026	Ph-1: 1140MW:21-07-2026  <b>Dedicated Connectivity System:</b> 31.01.2026  MPL – MUL 400kV D/c line along with associated line bays at both ends (Shall be implemented by MUL) #  • MPL shall share the Dedicated Transmission System for GNA of MUL (GNA Appl. No. 2200000064 for 1300MW)  #As per e-mail dated 07.11.2023 from MUL, MUL is a Distribution Licensee in Mundra area and is authorized to construct and build the 220 kV and 400 kV Transmission lines to supply power to bulk Consumers in	<b>CTS:</b>  •Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS) with 2x330 MVAR, 765 kV & 1x125MVA, 420 kV bus reactors  • LILO of Bhuj-II – Lakadia 765 kV D/c line at Navinal (Mundra) (GIS) S/s with associated bays at Navinal (Mundra) (GIS) S/s  • Installation of 1x330 MVA switchable line reactor on each ckt at Navinal end of Lakadia – Navinal 765 kV D/c line (formed after above LILO)- 21.07.2026	Start date: 31.01.2026  Tentative effective date: 21.07.2026 (with availability of CTS)	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Jun'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				the area.  Detailed Engineering and Technical Specifications is in process and under finalization.			
10	ARCELORMITTAL NIPPON STEEL INDIA LIMITED  Appl. No.- 2200000362	337MW	337MW: 30.06.2025	Ph-1: 337MW:30-09-2025  <b>Dedicated Connectivity System:</b> 30.06.2025  AMNS shall connect the additional load at 220kV level of 400/220kV Hazira S/s (EPTCL) at which 563MW deemed GNA is already granted to AMNS.	EPTCL scope:  <b>CTS:</b>  • Installation of 1x500MVA 400/220kV ICT (3rd) at Hazira (GIS) (under implementation by EPTCL & expected by Sep'25	01/01/2025: Start date  Tentative Effective date: 30.09.2025  (With the availability of CTS Aug for GNA)	Bulk consumer seeking to connect to ISTS  AMNS has Discussed with EPTCL regarding CTS Augmentation – 3rd ICT. Erection of 3rd ICT and 400kV bay Equipment is completed and testing & commissioning is under progress.  It is informed by EPTCL vide letter no. AMNSPTCL/2024-25/011 dated 23-Jun-25, that commercial operation of ICT 3 is expected by 30th September

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Jun'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
							2025. However, EPTCL / AMNS are trying for early commercial operation of ICT 3, in such case EPTCL / AMNS shall intimate the COD to CTU and concern authorities about a week in advance.

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Jun'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
11	ARCELORMITTAL NIPPON STEEL INDIA LIMITED  Appl. No.- 2200000587	250MW	250MW: 01.07.2026	Ph-1: 250MW:19-11-2026  <b>Dedicated Connectivity System:</b> 01.07.2026  Establishment of 400/220kV Hazira-II (GIS) S/s through Installation of 1x500MVA, 400/220kV ICT*.  Reconductoring along with replacement of earth wire with OPGW of balance 400kV transmission line portion from Hazira (EPTCL) S/s to LILO point (of Gandhar – Hazira 400 kV D/c line at South Olpad S/s) with twin HTLS conductor with minimum capacity of 2100MVA per ckt at nominal voltage so that the entire stretch from Hazira(GIS) to South Olpad S/s is implemented with	<b>CTS:</b>  Khavda Ph-IV: Part B: 15.10.2026 Khavda Ph-IV: Part C: 15.10.2026 Khavda Ph-IV: Part D: 19.11.2026	01.07.2026  (with the availability of Common Transmission System Augmentation for GNA)	Bulk consumer seeking to connect to ISTS  Reconductoring package.  Bid Document including Technical Specification have been prepared.  Applicant is coordinating with POWERGRID for the Coordinates of LILO points (near Olpad sub-station) of Gandhar Hazira line to ascertain actual Quantity of conductors and other materials for Finalization of Contract  ArcelorMittal requested POWERGRID to provide the coordinate of the LILO point of

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Jun'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				<p>high capacity conductor (2100MVA per ckt) alongwith OPGW (about 35km., as informed by M/s AMNS).</p> <p>LILO of Gandhar / South Olpad – Hazira 400kV D/c line at Hazira-II S/s with twin HTLS conductor with minimum capacity of 2100MVA per ckt at nominal voltage.</p> <p>ICT package under vender review.</p> <p>Land acquisition for substation completed.</p>			Gandhar – Hazira 400 kV D/c line at South Olpad S/s)
12	<p>ARCELORMITTAL NIPPON STEEL INDIA LIMITED</p> <p>Appl. No.- 2200000377</p> <p>(Bulk consumer seeking to connect to ISTS)</p>	150MW	150MW:01.07.2026	<p>Ph-1: 150MW:01-07-2026</p> <p><b>Dedicated Transmission System for GNA (at cost of M/s AMNS):</b> 01.07.2026</p> <p>•LILO of Gandhar – Hazira 400kV D/c line at Hazira-II (GIS) S/s (with twin HTLS</p>	<p><b>CTS:</b> Installation of 1x500MVA 400/220kV ICT (3rd) at Hazira (GIS)</p>	01.07.2026  (with the availability of Common Transmission System Augmentation for GNA)	<p>Reconductoring package .</p> <p>Bid Document including Technical Specification have been prepared.</p> <p>Applicant is coordinating with POWERGRID for the Coordinates of</p>

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Jun'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				<p>conductor with minimum capacity of 2100MVA per ckt at nominal voltage)</p> <p>•Establishment of 400/220kV Hazira-II (GIS) S/s through Installation of 1x500MVA, 400/220kV ICT*</p> <p>*As informed by M/s AMNS, the above ICT would be initially terminated at Phase-I Expansion Facility (MRSS-3) which would also be interconnected with 220kV side of 400/220kV Hazira (GIS) S/s (EPTCL). Hence, the Hazira-II(GIS) ICT would help maintain N-1 compliance in Hazira complex of M/s AMNS</p>			<p>LILO points (near Olpad sub-station) of Gandhar Hazira line to ascertain actual Quantity of conductors and other materials for Finalization of Contract</p>

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Jun'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
13	Hindustan Zinc Limited  Appl. No.- 2200000059	250MW	Not attended  250MW:	<p><b>Not attended</b> Status as updated vide email dated 25.06.2025 250MW:</p> <p><b>Dedicated Transmission System:</b></p> <ul style="list-style-type: none"> <li>•220/132 kV HZL S/s - Neemuch PS 220kV D/C line along with associated bays at Neemuch PS end. ((at the cost of M/s HZL) (65-70km.)</li> <li>•Establishment of 220/132 kV, 2x315 MVA HZL S/s along with 2 nos. 220kV Line bays at HZL S/s for 220/132 kV HZL S/s - Neemuch 220 kV D/c line. (under the scope of HZL)</li> <li>•220/132 kV HZL S/s - HZL (Chittorgarh) 132 kV D/C line (capable of evacuating upto 297MVA per ckt at</li> </ul>	CTS: Nil	31.03.2025	<p>CTUIL vide letter dated 25.03.2025 has made effective GNA w.e.f. 31.03.2025.</p> <p>Petition No. 584/MP/2025 under adjudication before the Central Commission seeking deferment of GNARE.</p>

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Jun'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				nominal voltage) along-with associated 132 kV bays at both ends (under the scope of HZL) (4-5km.)			
14	Kutch Copper Limited  Appl No.- 2200000129	115MW	Not Attended  115MW: 31.01.2026	Ph-1: 115MW:27-07-2026  <b>Dedicated Connectivity System:</b> 31.01.2026  • KCL – MUL 220kV D/c line along with associated line bays at both ends (Shall be implemented by MUL) #  • KCL shall share the Dedicated Transmission System for GNA of MUL (GNA Appl. No. 2200000064 for 1300MW)  #As per e-mail dated 07.11.2023 from MUL, MUL is a Distribution Licensee in Mundra area and is authorized to	<b>CTS:</b>  • Establishment of 4x1500 MVA, 765/400 kV Navinal (Munra) S/s (GIS) with 2x330 MVAR, 765 kV & 1x125MVA, 420 kV bus reactors  • LILO of Bhuj-II – Lakadia 765 kV D/c line at Navinal (Mundra) (GIS) S/s with associated bays at Navinal (Mundra) (GIS) S/s  • Installation of 1x330 MVA switchable line reactor on each ckt at Navinal end of Lakadia – Navinal 765 kV D/c line (formed after above LILO)	14-07-2026	Detailed Engineering and Technical Specifications is in process and under finalization.

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Jun'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				construct and build the 220 kV and 400 kV Transmission lines to supply power to bulk Consumers in the area.			
15	Reliance Industries Ltd (Bulk consumer) Appl No.- 1200002871  Connectivity: (500MW); LTA: 1672227710246 (500MW);	500 MW		<b>Not Attended</b> 500MW:  <b>Dedicated Connectivity System:</b> <ul style="list-style-type: none"> <li>RIL (Oil refinery) (GIS)-Jam Khambaliya (GIS) 400kV D/c (Twin Moose) line along with associated line bays at ISTS Jam Khambaliya (GIS) PS end.</li> <li>Line bays at Bulk consumer end shall be under the scope of M/s RIL. (commissioned)</li> </ul>	<b>CTS:</b> Existing	01.10.2024	
16	Reliance Industries Limited (RIL) Appl No.- 30700005	300 MW		<b>Not Attended</b> 300MW:  <b>Dedicated Connectivity System:</b>	<b>CTS:</b> Existing	01.03.2026	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Jun'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
	LTA: 1672318237070 (300MW);			<ul style="list-style-type: none"> <li>RIL (Oil refinery) (GIS)-Jam Khambaliya (GIS) 400kV D/c (Twin HTLS conductor with a min capacity of 1800MW) line along with associated line bays at ISTS Jam Khambaliya (GIS) PS end.</li> <li>Line bays at Bulk consumer end shall be under the scope of M/s RIL. (commissioned)</li> </ul>			

### B1) Status of transmission systems under implementation through RTM Route

#### 1. POWERGRID works associated with additional 400kV feed to Goa:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	2 Nos of 400kV line bays at Mapusa 400kV S/s (for termination of Xeldem – Mapusa 400kV D/c (quad) line, being implemented under TBCB)	POWERGRID SCOPE Completed in Jul'21 (Associated Line charged on no load by Sterlite under TBCB on 11.11.2024).
2.	1x80MVA <sub>r</sub> , 420kV Fixed line reactor along with 500 Ohms NGR and its auxiliaries at Narendra (New) S/s [for Narendra (new) – Xeldem 400kV (quad) line formed after LILO of one ckt of Narendra (existing) – Narendra (new) 400kV D/c quad line at Xeldem]	POWERGRID SCOPE Completed in Nov'21 (Associated LILO completion by Sterlite under TBCB - May'26: Stage-I yet to be received, 104 locs. Karnataka & 49 Locs. in GOA).

**2. Scheme to control fault level at Indore S/s**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Splitting of 400 kV bus at 765/400/220 kV Indore S/s into two sections (A&B) * through 400kV Bus Sectionalizer bays (GIS) & GIS Bus duct *Between dia (765kV ICT-2 – TIE – 125Mvar 420kV Bus reactor) and dia (63Mvar 420kv Bus Reactor – TIE – 400kV Indore MP Line) 400 kV Bus Sectionalizer bays (GIS) - 2nos. GIS Bus duct – about 300mts.	Anticipated CoD: Charged on 16.03.2025.  (SCoD: 15 months from the issue of CTU OM dated 29.12.2021 i.e. March'23)  CTUIL requested POWERGRID to provide the DOCO letter for the same.

**3. Upgradation of 40% FSC associated with Wardha – Aurangabad 400kV D/c (Quad) line at Wardha S/s from 40kA to 50kA short circuit level**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Replacement of spark gap, MOV and bypass switch associated with the FSC	Anticipated CoD: Jul'25  Representative of POWERGRID informed the following: The commissioning of original 40 % FSC system could not be taken up due to non-readiness of associated 400 kV Wardha-Aurangabad line due to RoW issues. After readiness of associated line in Mar'21, the system could not be commissioned as the substation configuration had changed leading to increase in short circuit level of substation. In the meantime, Bus splitting at Wardha along with series reactor & bypassing Wardha S/s by connecting Wardha-Warora & Wardha-Koradi line has been implemented by POWERGRID in Nov'22. Due to decrease in short circuit level by implementing above scheme, it is considered prudent to commission the original FSC scheme first and the same is expected to be completed by Jul'25. After commissioning of initial scheme, the requirement of upgradation of FSC shall be examined based on fault level at Wardha substation.  (SCoD: 15 months from the issue of CTU OM dated 29.12.2021 i.e. March'23)

**4. Western Region Expansion Scheme-XXVI (WRES-XXVI):**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>Creation of 220kV level (GIS) at 765/400kV Shikrapur (PGCIL) (GIS) Substation with 2x500MVA, 400/220kV ICTs and 4 nos. of 220kV line bays.</p> <ul style="list-style-type: none"> <li>➤ 400/220kV, 500MVA ICT– 2 nos.</li> <li>➤ 400kV ICT Bay (GIS) – 2nos.</li> <li>➤ 220kV ICT Bay (GIS) –2nos.</li> <li>➤ 220kV Line Bay (GIS) –4nos.</li> </ul>	<p>March'23#</p> <p>Anticipated CoD: ICT-II charged on 31.08.2024. ICT-I is charged on 28.09.2024. DOCO letter awaited from POWERGRID.</p> <p>CTUIL requested POWERGRID to coordinate for implementation in matching time-frame with downstream 220kV lines of MSETCL.</p>

**Note:**

- a. MSETCL shall ensure LILO of both circuits of 220 kV Khed City – Ranjangaon D/c line with high-capacity conductor (of minimum capacity of 400MVA/ckt at nominal voltage) at 765/400/220kV Pune GIS (Shikrapur) S/s in matching time-frame of WRES-XXVI. Further, the balance section of Pune (GIS) – Ranjangaon 220kV D/c line shall be reconducted by MSETCL in the future based on loadings on the line.
- b. #POWERGRID to coordinate for implementation in matching time-frame with downstream 220kV lines of MSETCL.

**5. Transmission Network Expansion in Gujarat to increase ATC from ISTS: Part B****Implementation Schedule:** June 2023

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>Establishment of 765/400/220 kV Navsari (new) (South Gujarat) S/s (GIS)</p> <ul style="list-style-type: none"> <li>➤ 765/400 kV, 1500 MVA- 2 nos. (7 X 500 MVA inc 1 spare unit)</li> <li>➤ 400/220 kV, 500 MVA- 3 nos.</li> <li>➤ 765 kV ICT bays- 2 nos.</li> <li>➤ 765 kV GIS line bays -2 (for Phadge line)</li> <li>➤ 400 kV ICT bays- 5 nos.</li> <li>➤ 400 kV line bays – 4 nos. (for Kala and Magarwada lines)</li> <li>➤ 220 kV ICT bays- 3 nos.</li> </ul>	<p>The scheme was allotted to POWERGRID vide MoP OM dated <b>13.01.2022</b>.</p> <p>Civil Works: 99% Equipment Supplied: 99% Equipment Erection: 99% Anticipated CoD: Progressively by Aug'25</p> <p>2x500MVA ICTs charged on 08.03.2025 &amp; 15.03.2025 Bus Reactor has also been charged. 4 nos. of 400 kV line bays charged on 04/05.03.2025 2x1500 MVA 765/400kV ICTs charged in Apr'25.</p>

	<ul style="list-style-type: none"> <li>➤ 765 kV, 330 MVA BR – 2 nos. (7 X 110 MVA inc. 1 switchable spare unit)</li> <li>➤ 1X 80 MVA single phase switchable spare unit (for Ahmedabad – Navsari (New) (South Gujarat) 765 kV D/c line)</li> <li>➤ 765 kV Bus Reactor bays – 2 nos.</li> <li>➤ 400 kV, 125 MVA Bus Reactor- 1 no.</li> <li>➤ 400 kV Bus Reactor bay- 1 no.</li> </ul>	<p>Balance O1 ICT of 500MVA by Aug'25.</p> <p>CTUIL requested POWERGRID to expedite this project as the SCOD has already lapsed.</p>
<p>2.</p>	<p>Navsari (new) (South Gujarat) (GIS)- Kala (GIS) 400 kV D/c line (conductor with a minimum capacity of 2100 MVA/Ckt at nominal voltage) with 63MVA switchable line reactor on each ckt at Navsari (new) (GIS) end.</p> <ul style="list-style-type: none"> <li>➤ 400 kV GIS line bays- 2 nos. (at Kala)</li> <li>➤ 63 MVA, 400 kV SLR along with switching eqpts.- 2 nos.</li> </ul>	<p>Status of Magarwada- Kala section: -  Locations: 149 nos.  Foundation: 149 nos.  Tower Erection: 143 nos.  Stringing: 74.6/91 ckm  Anticipated CoD: Aug'25</p> <p>Multi-Circuit portion (87km) charged.</p> <ul style="list-style-type: none"> <li>• Work under progress</li> </ul> <p>Following was informed by TSP:  Work was affected due to Severe RoW issues. Highlighted in PMG meeting and added in PMG portal.  Forest proposal status:  Maharashtra: Forest Area (24.6296 Ha) (location Affected: 19) Stage-I: - Issued on 30.08.2024, Working permission: - Received on 25.11.2024, Stage-II:- Issued on 06.01.2025.</p> <p><i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by POWERGRID to expedite the construction as the SCoD has already lapsed.</i></p>
<p>3.</p>	<p>Navsari (New) (South Gujarat) (GIS) – Magarwada (GIS) 400 kV D/c line (conductor with a minimum capacity of 2100 MVA/Ckt at nominal voltage)</p> <ul style="list-style-type: none"> <li>➤ 400 kV GIS line bays- 2 nos. (at Magarwada)</li> </ul>	<p>Navsari-Magarwada TL:  Locations: 271 nos.  Foundation: 271 nos.  Tower Erection: 271 nos.  Stringing: 368.7/ 368.7 ckm  Anticipated CoD: Ckt-I &amp; Ckt-II charged on 04.03.25 &amp; 05.03.25 respectively.</p>

		<p>Navsari-Kala section:                  Locations: 34 nos.                  Foundation: 5 nos.                  Tower Erection: 0 nos.                  Stringing: 0/17 ckm                  Anticipated CoD: Sep'25</p> <p>Following was informed by TSP:                  Work was affected due to Severe RoW issues. Highlighted in PMG meeting and added in PMG portal.</p> <p><i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by POWERGRID to expedite the construction as the SCoD has already lapsed</i></p>
4.	<p>Navsari (New) (South Gujarat) (GIS) – Padghe (GIS) 765 kV D/c line with 330 MVA, 765 kV Switchable line reactor on each ckt at Navsari(New) (South Gujarat) end.- 200 km</p> <ul style="list-style-type: none"> <li>➤ 765 kV GIS line bays -2 (at Padghe)</li> <li>➤ 765 kV, 330 MVA SLR – 2 nos (6 X 110 MVA )</li> </ul>	<p>Locations: 616 nos.                  Foundation: 608 nos.                  Tower Erection: 435 nos.                  Stringing: 81/452 ckm                  Anticipated CoD: Sep'25</p> <ul style="list-style-type: none"> <li>• Work under progress</li> </ul> <p>Following was informed by TSP:                  Forest: Tree cutting issue in Palghar Dict. highlighted in PMG meeting and added in PMG portal.</p> <p><i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by POWERGRID to expedite the construction as the SCoD has already lapsed</i></p>
5.	<p>Augmentation of transformation capacity at Padghe (GIS) 765/400 kV substation by 1x1500 MVA ICT.</p> <ul style="list-style-type: none"> <li>➤ 765/400 kV, 1500 MVA- 1 no</li> </ul> <p>The available spare equipped bays (765kV bay: existing &amp; 400kV bay: under construction under WRSS XIX scheme) at Padghe(GIS) S/s shall be utilized for the subject ICT.</p>	<p>Anticipated CoD: May'25</p> <p>ICT charged on 30.06.2024. DOCO: 03.07.2024.</p>

6.	Augmentation of transformation capacity at Navsari(new) (GIS) 765/400 kV substation by 1x1500 MVA ICT (3rd) along with its associated bays	<p>Implementation timeframe: Matching time frame of Khavda Phase-A (Ph-II) (5GW) scheme as a part of the scheme “Transmission Network Expansion in Gujarat associated with the integration of RE projects from Khavda potential RE zone”.</p> <p>Anticipated CoD: Aug'25</p> <ul style="list-style-type: none"> <li>Status: Work under progress</li> </ul>
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**Note:**

- a. Navsari (New) (South Gujarat) S/s shall be established as a GIS substation to reduce the land requirement as there may be issues in getting contiguous land in this area which is industrial in nature as well as densely populated.
- b. Augmentation of transformation capacity at Navsari(new) (GIS) 765/400 kV substation by 1x1500 MVA ICT (3rd) along with its associated bays to be implemented in matching time frame of Khavda Phase-II A (Ph-II) (5GW) scheme as a part of the scheme “Transmission Network Expansion in Gujarat associated with the integration of RE projects from Khavda potential RE zone”.
- c. As Kala and Magarwada are located close to each other, the majority of a common stretch of Kosamba – Kala and Kosamba – Magarwada 400 kV D/c line may be constructed using Multi-circuit towers in order to save RoW.
- d. GETCO shall implement the following downstream system in the matching time frame of Navsari (New) (South Gujarat) S/s:

**220kV Interconnections Navsari (New) (South Gujarat) S/s [Under Intra-state]**

- e. LILO of both circuits of 220 kV D/C Navsari – Chikhli line at Navsari (New) (South Gujarat) (GIS) substation along with associated line bays
- f. LILO of both circuits of 220 kV D/C Navsari – Nasik line at Navsari (New) (South Gujarat) (GIS) substation along with associated line bays

**6. Transmission Network Expansion in Gujarat to increase ATC from ISTS: Part C**

**Implementation Schedule: Mar'25\***

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>Augmentation of transformation capacity at Banaskantha 765/400 kV S/s by 1x1500 MVA ICT</p> <ul style="list-style-type: none"> <li>➤ 765/400 kV, 1500 MVA ICT: 1 no.</li> <li>➤ 765 kV ICT bay – 1no</li> <li>➤ 400 kV ICT bay– 1 no</li> </ul>	<p>The scheme was allotted to POWERGRID vide NCT letter dated <b>22.12.2021</b>.</p> <p>Completion Schedule: Mar'25*</p> <p>Anticipated CoD: ICT Charged on 17.11.2024. 02 Nos. of 400KV line Bays are Test Charged on 19.11.2024. DOCO letter awaited from POWERGRID.</p>

2.	<p>Banaskantha – Sankhari section of Banaskantha – Prantij 400 kV D/c line (Twin AL59 Moose equivalent)</p> <ul style="list-style-type: none"> <li>➤ Route Length: 26 km</li> <li>➤ 400 kV line bays- 2 Nos. (at Banaskantha)</li> </ul>	<p>The scheme was allotted to POWERGRID vide NCT letter dated <b>22.12.2021</b>. Completion Schedule: Mar'25*</p> <p>Anticipated CoD: Charged on 30.03.2025</p> <p>Foundations completed: 64/64 nos. Tower erections: 64/64 nos. Stringing: 44/44ckm</p> <p>CTUIL requested POWERGRID to coordinate for implementation in matching with establishment of Prantij 400/220 kV S/s and Prantij - Sankhari section of Banaskantha – Prantij 400 kV D/ c line of GETCO.</p>
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\* Matching with establishment of Prantij 400/220 kV S/s and Prantij - Sankhari section of Banaskantha – Prantij 400 kV D/ c line

**7. Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) along with 220kV bays for RE interconnection (Indigrid):**

**Implementation Timeframe: 18 months from the issue of NCT Letter**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	<p>i) Augmentation of Kallam Pooling Station by 2x500 MVA,</p> <ul style="list-style-type: none"> <li>➤ 500 MVA, 400/220kV ICT: 2 nos.</li> <li>➤ 400 kV ICT bays: 2 nos.</li> <li>➤ 400/220 kV ICTs 220 kV ICT bays: 2 nos.</li> </ul> <p>ii) 3 nos. 220 kV line bays for RE interconnection</p> <ul style="list-style-type: none"> <li>➤ 220 kV line bays: 3 nos.</li> </ul> <p>iii) 1x125 MVAr bus reactor (2 nd ) at Kallam PS</p> <ul style="list-style-type: none"> <li>➤ 125 MVAr, 420 kV Bus reactor – 1 no.</li> <li>➤ Bus reactor bay: 1 no.</li> </ul>	<p>The transmission scheme was allotted to Consortium of IndiGrid1 Ltd. (Lead Member) and IndiGrid2 Ltd. vide NCT letter dated <b>15.11.2022</b>.</p> <p>EPC along with supply items including ICT and reactors has been awarded to the contractor through the competitive bidding process.</p> <ul style="list-style-type: none"> <li>• Material Supply – 100%</li> <li>• Civil Works – 100%</li> <li>• Erection – 100%</li> <li>• Bay Readiness for Serentica (SRI4PL) by 31.12.2024.</li> </ul> <p>Hon'ble CERC vide order dated 04.01.2024 in Petition 123/TL/2023 directed Kallam Transmission Ltd. to complete this Augmentation scheme in following manner:</p>

Sl. No.	ISTS Scheme	Original Commissioning time frame	Availability of Generator from	Revised commissioning timeframe to match generation
A	1 no. 220 kV line bay for SRI4PL	14.05.2024	10.06.2024	31.12.2024
B	1 no. 220 kV line bay for Veh Arush	14.05.2024	31.12.2024	31.12.2024
C	1 no. 220 kV line bay for JSW Neo	14.05.2024	31.12.2024	31.12.2024
D	2 nos. ICTs	14.05.2024	31.12.2024	31.12.2024

Subsequently, Hon'ble CERC vide order dated 06.04.2024 in Petition 123/TL/2023 directed Kallam Transmission Ltd. to establish this Augmentation scheme with implementation time frame of 18 months from the issue date of NCT letter dtd. 15.11.2022. Provided that implementation time frame for 1 no. 220 kV line bay associated with AEPL shall be 30.09.2026.

All elements of the project have been energized as of 1st January 2025.

Entire scope work commissioned in Jan-25. As per the IEGC 2023 Regulation 27.1.c.i For the transmission system executed under RTM project who has achieved Deemed COD, the transmission Licensee have to approach the Commission through an appropriate petition along with a certificate from the CTU to the effect that the transmission system is complete.

Completion certificate dated 02.06.2025 received from CTU and petition for Tariff determination is being filled in CERC with COD consideration from 04.01.2025.

**8. Implementation of 1 no. 400kV bay at Kallam PS for interconnection of RE project of Torrent Solar Power Private Limited (TSPPL):**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	400kV line bay at Kallam PS for interconnection of Torrent Solar Power Pvt. Ltd. (TSPPL)	<p>The transmission scheme was allotted to Kallam Transmission Ltd. (Indigrid) vide CTU OM dated <b>08.06.2023</b>.</p> <p><b>Original Implementation timeframe:</b> 30.12.2024                      CTUIL vide office OM date 13<sup>th</sup> Feb-2024 issued amendment to OM date 08<sup>th</sup> June 2023 where in SCOD for element has been revised to <b>31.03.2025</b>.</p>

		<p>Revised implementation timeframe as per CTUIL OM date 13.03.2024: - 31.03.2025</p> <p><b>Anticipated Schedule: 31.03.2025</b></p> <p>EPC along with supply items has been awarded to the contractor through the competitive bidding process.</p> <ul style="list-style-type: none"> <li>• D&amp;E – 100%</li> <li>• Material Supply – 100%</li> <li>• Civil Works – 100%</li> <li>• Erection works – 100%</li> <li>• Overall System – 31.03.2025.</li> </ul> <p>Entire scope work commissioned in March-25. As per the IEGC 2023 Regulation 27.1.c.i For the transmission system executed under RTM project who has achieved Deemed COD, the transmission Licensee have to approach the Commission through an appropriate petition along with a certificate from the CTU to the effect that the transmission system is complete.</p> <p>Completion certificate received from CTU on 23.05.2025 and petition for Tariff determination is being filled in CERC with COD consideration from 31.03.2025.</p>
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**9. Implementation of 1 no. 220kV line bay at Bhuj PS for providing Connectivity to M/s NTPC Renewable Energy Ltd. (300MW)  
Implementation Timeframe: 15 months from the issue of OM by CTUIL (refer Note a)**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
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1	<p>1 no. 220kV line bay at Bhuj PS associated with M/s NTPC Renewable Energy Ltd. (300MW)</p> <ul style="list-style-type: none"> <li>• 220kV line bay: 1 no.</li> </ul>	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>28.11.2022</b>.</p> <p>Completion Schedule: <del>Feb'24</del> (In view of CTU letter dated 03.10.2023 vide which it was informed that NTPC REL has surrendered the 300MW Connectivity &amp; implementation of associated bay may be deferred till further communication in this regard.)</p> <p>Subsequently, vide CTUIL letter Ref No.- CTU/RTM/POWERGRID-Bhuj/2 dtd. 26.12.2023, implementation activities for 1no. 220kV line bay (bay. No. 206) at Bhuj PS shall be resumed by POWERGRID and implemented in matching time frame of the ARP4PL generation project (i.e., 31/03/2025) who has been allocated the bay at Bhuj PS</p> <p>Anticipated CoD: Charged on 11.02.2025. DOCO proposed from 01.04.2025 in CERC petition.</p>
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**10. Transmission System for providing connectivity to M/s VEH Jayin Renewables Pvt. Ltd. at Rajgarh (PG) S/s  
Implementation Timeframe: 21 months from the issue of OM by CTUIL**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	<p>220kV bus extension (GIS) of Rajgarh 400/220 kV (PG) S/s along with 220kV Bus Coupler bay for extended bus.</p> <ul style="list-style-type: none"> <li>• Bus Extension along with 220kV Bus coupler bay- 1 no. using GIS</li> <li>• Space provision in 220kV GIS Hall for accommodating 5 nos. 220kV future bays</li> </ul>	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>28.11.2022</b>.</p> <p>Completion Schedule: Aug'24</p> <p>Anticipated CoD: Charged on 01.12.2024. DOCO letter awaited.</p>
2	<p>220kV bus sectionalizer bay (GIS) between existing &amp; extended 220 kV bus of Rajgarh S/s.</p> <ul style="list-style-type: none"> <li>• 220kV Bus Sectionalizer – 1 set (GIS)</li> </ul>	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>28.11.2022</b>.</p> <p>Completion Schedule: Aug'24</p> <p>Anticipated CoD: Charged on 01.12.2024. DOCO letter awaited.</p>
3	<p>220kV GIS line bay at Rajgarh 400/220 kV (PG) S/s (on extended bus) for RE interconnection.</p> <ul style="list-style-type: none"> <li>• 220kV line bay: 1 no. (GIS) along with 220kV Bus Duct for Bus Extension (AIS to GIS building)</li> </ul>	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>28.11.2022</b>.</p> <p>Completion Schedule: Aug'24</p> <p>Anticipated CoD: Charged on 01.12.2024. DOCO letter awaited.</p>

**11. Western Region Expansion Scheme XXXI (WRES-XXXI): Part C****Implementation Timeframe: 21 months from the issue of OM by CTUIL (refer Note a)**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Augmentation of transformation capacity at Pune (GIS) 765/400 kV substation by 1x1500 MVA ICT (3rd) <ul style="list-style-type: none"> <li>• 765/400 kV, 1500 MVA ICT – 1 no.</li> <li>• 400 kV ICT bay (GIS) – 1 no.</li> <li>• 765/400kV, 1500MVA ICT in existing bay with GIS bus duct along with associated GIS to AIS termination, Erection hardware are required.</li> </ul>	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>28.11.2022</b> . Completion Schedule: Aug'24  Anticipated CoD: Mar'25  Charged on 30.03.2025. DOCO proposed: 01.04.2025 in CERC petition:

**Note:**

- a. Best efforts shall be carried out to implement the transmission scheme within 18 months from the issue of OM by CTUIL.  
b. 1 no. 765kV ICT bay is available (up to wall of GIS building)

**12. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part D****Implementation Timeframe: 18 months from the issue of OM by CTUIL**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Installation of 1x500 MVA, 400/220 kV ICT (4 <sup>th</sup> ) along with associated ICT bays at Satna (PG) <ul style="list-style-type: none"> <li>➤ 400/220 kV, 500 MVA ICT – 1 no.</li> <li>➤ 400 kV ICT bay – 1 no.</li> <li>➤ 220 kV ICT bay – 1 no. (includes 220kV Cable interconnection for 220kV side of ICT)</li> </ul>	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>28.11.2022</b> . Completion Schedule: May'24  MPPTCL vide letter no. 2602 dated 07.12.23 requested POWERGRID for matching this ISTS scheme with associated intra-state network to be implemented by MPPTCL by Dec'25.  Anticipated CoD: Dec'25 Work in progress.  MPPTCL requested for shifting of lines at Satna as bay allocated in the opposite side of line gentry. CTUIL requested MPPTCL may sent a letter to CEA & CTUIL regarding the issue for re-arrangement of bay and line for minimizing the line crossings.
	2 No. of 220kV line bays at Satna for LILO of Satna 220kV - Maihar 220kV line at Satna (PG) S/s <ul style="list-style-type: none"> <li>➤ 220kV line bay – 2 nos.</li> </ul>	

		<p>The request letter in the matter has been sent to CEA / CTUIL / PGCIL on 04.04.2025, 14.06.2025 and 16.06.2025.</p> <p>CTUIL requested POWERGRID to provide their inputs on the issue highlighted by MPPTCL.</p>
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### 13. Western Region Expansion Scheme- XXV (WRES-XXV):

#### Implementation Schedule: 12 months on best effort basis from issue of NCT letter

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>Augmentation of transformation capacity at Raigarh (Kotra) along with associated ICT bays.</p> <p>Raigarh (Kotra) Section-A:</p> <ul style="list-style-type: none"> <li>➤ 765/400kV ICT (Sec-A: 3<sup>rd</sup>): 1x1500MVA</li> <li>➤ 765kV bay: 1 no. for change in termination of Champa-I line from existing bay to new bay &amp; Equipment of Existing Main bay of Champa-I line shall be shifted to New ICT Bay (ICT 3<sup>rd</sup> bay) for utilization.</li> <li>➤ 400 kV ICT bay– 1 no</li> </ul> <p>Raigarh (Kotra) Section-B:</p> <ul style="list-style-type: none"> <li>➤ 765/400kV ICTs (Sec-B: 3<sup>rd</sup> &amp; 4<sup>th</sup>): 2x1500MVA</li> <li>➤ <b><u>Sec-B: 3<sup>rd</sup> ICT</u></b> <ul style="list-style-type: none"> <li>• 765kV ICT bay (AIS): 1 no.</li> </ul> </li> <li><b><u>Sec-B: 4<sup>th</sup> ICT</u></b> <ul style="list-style-type: none"> <li>• 765kV ICT bay (GIS): 1 no. consisting of 2 breakers [with Double bus double breaker scheme and the ICT (4<sup>th</sup>) (physically located in the space available near section-A) to be connected with the above bay through GIB Duct]</li> </ul> </li> <li>➤ <b><u>Sec-B: 3<sup>rd</sup> ICT</u></b> <ul style="list-style-type: none"> <li>• 400kV ICT bay (AIS): 1 no. (ICT shall be terminated into above bay using partly 400kV GIB duct and balance by BPI arrangement)</li> </ul> </li> <li><b><u>Sec-B: 4<sup>th</sup> ICT</u></b></li> </ul>	<p>The transmission scheme was allotted to POWERGRID vide NCT letter dated <b>10.05.2022</b>. 12 months on best effort basis from issue of NCT letter dtd. 15.11.2022.</p> <p>Completion Schedule: March'24</p> <p><b>Anticipated CoD: Progressively from Oct'24 to Jul'25</b> 1<sup>st</sup> bank charged in Oct'24 2<sup>nd</sup> bank Charged on 13.04.25 from 400kV side. Commissioning by Jul'25 subject to availability of shutdowns by WRLDC for HV test.</p> <p>3<sup>rd</sup> bank charging from 765kV side expected by 27.06.25 &amp; charging from 400kV expected in Jul'25 subject to availability of shutdowns from IPP generators (DB Power, RKM, Athena, etc.,).</p> <p>ICT Units for 1<sup>st</sup> and 2<sup>nd</sup> bank at site. 3<sup>rd</sup> bank ICT Units reached at site 8<sup>th</sup> March'25.</p> <p>CTUIL requested POWERGRID to expedite this project as the SCOD has already lapsed.</p> <p><b>Anticipated schedule: Jul'25.</b></p>

	<ul style="list-style-type: none"> <li>400kV ICT bay (GIS): 1 no. consisting of 2 breakers [with Double bus double breaker scheme and the ICT (4<sup>th</sup>) (physically located in the space available near section A) to be connected with the above bay through GIB Duct</li> </ul>	
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**14. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part A  
Implementation Timeframe: 18 months from date of allocation**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Creation of 220 kV level at 765/400 kV Jabalpur PS with installation of 2x500 MVA, 400/220 kV ICTs along with associated ICT bays 400/220 kV, 500 MVA ICT – 1 no. <ul style="list-style-type: none"> <li>➤ 400/220 kV, 500 MVA ICT – 2 Nos.</li> <li>➤ 400 kV ICT bays – 2 Nos.</li> <li>➤ 220 kV ICT bays – 2 Nos.</li> </ul>	The transmission scheme was allotted to POWERGRID vide NCT letter dated <b>16.02.2023</b> . Completion Schedule: Aug'24  MPPTCL vide letter no. 2602 dated 07.12.23 requested POWERGRID for matching this ISTS scheme with associated intra-state network to be implemented by MPPTCL by Dec'25.
2	4 Nos. of 220 kV line bays at Jabalpur PS for LILO of Narsinghpur - Jabalpur (MP) 220 kV D/c line at Jabalpur Pool <ul style="list-style-type: none"> <li>➤ 220kV line bay – 4 nos.</li> </ul>	Anticipated CoD: Dec'25. Work in progress.  MPPTCL awarded contract for associated downstream line work on 15.03.2024.

**15. Transmission scheme for evacuation of 4.5 GW RE injection at Khavda PS under Phase II- Part D**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	LILO of Pirana (PG) – Pirana (T) 400 kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) – Pirana (T) line with twin HTLS conductor with OPGW for both main line and LILO section	The transmission scheme was allotted to Torrent Power Grid Limited (TPGL) vide NCT letter dated <b>16.02.2023</b> .  <b>Implementation timeframe: 21.03.2025</b> (In matching the commissioning timeframe of Khavda Phase II (Part A to C). The implementing agency under RTM would coordinate with the BPC/SPV of Khavda Phase II (Part A – C) schemes to match the commissioning timeframe.)

2	Bay upgradation work with requisite FOTE at Pirana (PG) & Pirana (T) 400 kV line bays (Bay Upgradation) – 4 Nos	<p><b>Anticipated CoD:</b> In line with the above i.e. 30.09.2025 (In matching the commissioning timeframe of Khavda Phase II (Part A – C) schemes)</p> <p><b>In General</b></p> <ol style="list-style-type: none"> <li>1) Section 68 of EA approval received on 15.03.2023.</li> <li>2) Approval of Section 164 of EA obtained on dt: 26.02.24</li> <li>3) EPC contract awarded to M/s JSL on 09.02.2024.</li> </ol> <p><b>Progress of Construction:</b></p> <ol style="list-style-type: none"> <li>1) Nos of Location: 174 Nos</li> <li>2) Foundation Completed: 129/174 Nos (74%) <ul style="list-style-type: none"> <li>• Foundation in under progress: 08 Nos.</li> <li>• Sabarmati River pile foundation in progress 07/07 Nos (avg pile length 40 Mtr).</li> </ul> </li> <li>3) Erection Completed: 86/174 Nos Erection in under Progress: 13 Nos</li> <li>4) Stringing Completed: 10 / (60+06 reconductoring) KM (i.e. 40Ckm)</li> </ol> <p><b>Status of Reconductoring:</b> Reconductoring of 5.1 Km is completed in Jan 2025.(Only Tapping section is balanced).</p> <p><b>Tower Type Testing:</b> 04/04 Completed (MA &amp;MD)</p> <p><b>Severe ROW issues:</b></p> <ul style="list-style-type: none"> <li>• <b>74 RoW locations:</b> DM orders received between 13th March and 1st May 2025.</li> <li>• <b>Police protection:</b> Requested for 43 RoW-affected locations via application to SP Ahmedabad on 17th March 2025.</li> <li>• <b>SP Orders:</b> Received for 30 locations earlier; remaining 13 locations (in Dholka Taluka, Ahmedabad District) SP order received on 12th June 2025.</li> <li>• <b>Legal issues:</b> Landowners have filed 6 Special Civil Applications covering 21 locations and the line corridor in Ahmedabad District.</li> </ul> <p><b>Bay upgradation work:</b> Several outages are required; however, due to system constraints, WRLDC/SLDC has not granted permission so far.</p>
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		<p>1) <b>Status of Civil work:</b> Line-1 &amp; 2 Bay completed and partially completed of Bus Coupler and TBC.</p> <p>2) Line 1: Equipment replaced at TPL &amp; PGCIL end except Pantograph Isolator (TPL End) and Line Charged 21-02-2025.</p> <p>3) <b>Shutdown for replacement of Equip</b> Line 1 Tie Bay at PGCIL end TBC bay equipment replacement is Completed and Charged 07.03.2025.</p> <p>4) <b>Line-2: Proposed shutdown required.</b></p>
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- Note: i) Transmission system for evacuation of 3 GW RE injection at Khavda is being taken up under Phase-I. Phase-II RE scheme for evacuation of 4.5 GW RE injection at Khavda needs to be taken up for evacuation requirement beyond 3 GW from Khavda RE park.
- ii) Implementation of all the transmission packages proposed for evacuation of 4.5 GW RE injection at Khavda RE park under Phase-II (Part A to Part D) needs to be taken up in similar timeframe.
- iii) The switching scheme of existing 400 kV Pirana (T) S/S is Double Main and Transfer (DMT) Scheme and current rating of existing Bus Coupler bay and Transfer Bus Coupler bay is 2000 A. With upgradation of line bays to 3150 A (to suit the reconductoring with Twin HTLS conductor), existing 400 kV Bus Coupler bay and Transfer Bus Coupler bay (with associated Bus Bar) shall also be upgraded to 3150 A by the TSP.

**16. ICT Augmentation at Navsari (New) associated with integration of additional 7 GW RE power from Khavda RE park under Phase-III:**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	<p>Augmentation of transformation capacity at Navsari (New) 765/400 kV S/s by 1x1500 MVA (ICT-IV)</p> <ul style="list-style-type: none"> <li>➤ 765/400 kV, 1500 MVA ICT – 1 Nos.</li> <li>➤ 765 kV ICT bay – Not required as ICT to be terminated in existing bay</li> <li>➤ 400 kV ICT bay – 1 Nos. (GIS)</li> </ul>	<p>The transmission scheme was allotted to POWERGRID vide NCT letter dated <b>16.02.2023</b>.</p> <p><b>Implementation timeframe:</b> In matching timeframe of Transmission system for evacuation of additional 7 GW RE power from Khavda RE park under Phase III Part B.</p> <p>ICT expected at site in Nov'25</p> <p>Anticipated CoD: 26.12.2025 Work in progress.</p>

Note: Bay(s) as may be required for completion of diameter (GIS) in one-and-half breaker scheme, shall also be executed by the TSP.

**17. Western Region Expansion Scheme XXXIII (EES-XXXIII): Part B1**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
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1	<p>Conversion of 1x240 MVAR, 765 kV Fixed line reactor at Gwalior end to Switchable line reactor (with NGR bypass arrangement) along with implementation of Inter-tripping scheme (for tripping of the switchable shunt reactor at Gwalior end along with the main line breaker)</p> <ul style="list-style-type: none"> <li>➤ Switching equipment for 765 kV line reactor (with NGR bypass arrangement) – 1 No.</li> <li>➤ Implementation of inter-tripping scheme for the switchable line reactor at Gwalior end</li> </ul>	<p>The transmission scheme was allotted to POWERGRID vide NCT letter dated <b>16.02.2023</b>.</p> <p><b>Implementation timeframe:</b> In matching timeframe of Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B</p> <p>Anticipated CoD: In matching with above scheme i.e. 09.02.2026</p> <p>Work is under progress. Civil work under progress.</p>
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#### 18. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C1

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	<p>Conversion of 1x330 MVAR, 765 kV Fixed line reactor at Orai end of Ishanagar – Orai 765 kV line [formed after LILO of one circuit of Jabalpur - Orai 765 kV D/c line at Ishanagar (New) S/s] to Bus reactor at Orai S/s. (Shifting of 330 MVAR, 765 kV Line reactor of Orai Jabalpur line at Orai end and installing the same as Bus Reactor in existing bay (GIS) at Orai.)</p>	<p>The transmission scheme was allotted to POWERGRID vide NCT letter dated <b>16.02.2023</b>.</p> <p><b>Implementation timeframe:</b> In matching timeframe of Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C</p> <p>Anticipated CoD: In matching with above scheme i.e. 09.02.2026</p> <p>Work is under progress. Civil work under progress. Erection work started.</p>

#### 19. Implementation of 1 no. 220kV bay at Parli (PG) for interconnection of RE project of M/s Renew Tej Shakti Pvt Ltd. (RTSPL):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>220kV line bay at Parli (PG) S/s for interconnection of Renew Tej Shakti Pvt. Ltd. (RTSPL)</p>	<p>The transmission scheme was allotted to POWERGRID vide CTU letter dated <b>21.04.2023</b>.</p> <p><b>Implementation timeframe:</b> 30.04.2025</p> <p>Anticipated CoD: <b>Sept'25</b> EPC contract awarded. Foundation is completed and erection work has been started.</p>

**20. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8GW): Part A1:**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Conversion of 330MVAR Fixed LR at Wardha (on each ckt of Wardha-Raipur 765kV D/c line being LILoed at Nagpur) into Bus Reactors at Wardha S/s.	<p>The transmission scheme was allotted to POWERGRID vide NCT OM dated <b>07.07.2023</b>.</p> <p><b>Implementation timeframe:</b> Matching with implementation of Khavda Phase-V Part A scheme viz. Bipole-I. (As mentioned in the NCT OM dtd. 07.07.2023, Biople-I TBCB project is to be completed in 48 months from SPV transfer date).</p> <p>Anticipated CoD: Matching with implementation of Khavda Phase-V Part A scheme viz. Bipole-I, i.e., Nov'28.</p>

**21. Transmission System for evacuation of power from Rajasthan REZ Ph-IV (Part-2: 5.5GW) (Jaisalmer/Barmer Complex): Part H2:**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Provision of NGR bypass arrangement and inter tripping scheme on 240MVAR SW LR at Bhopal end of Kurawar-Bhopal 765kV S/c line (~60km)	<p>Status not submitted and Not Attended.</p> <p>The transmission scheme was allotted to BDTCL (Indigrid) vide NCT OM dated <b>07.07.2023</b>.</p> <p><b>Implementation timeframe:</b> In matching timeframe of H1 scheme</p> <p>EPC contract bidding under process.</p>

**22. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part E1:**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
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1.	Augmentation of transformation capacity at KPS1 (GIS) by 1x1500 MVA, 765/400 kV ICT (8th) on bus section-I	<p>The transmission scheme was allotted to KBTL (Adani) vide NCT OM dated <b>07.07.2023</b>.  <b>Implementation timeframe:</b> 24 months</p> <p><b>Anticipated Schedule:</b> 07.07.2025</p> <p>Following was informed by TSP:</p> <p>All package award completed.          AIS &amp; GIS Engineering &amp; Supply completed.          Civil Works completed.          ICT Erection completed. AIS Equipment Erection completed          400kV GIS Erection with GIB completed &amp; 765KV GIS Erection with GIB completed. HV Test arrangement under progress.</p>
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**23. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part E3:**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of transformation capacity at KPS3 (GIS) by 1x1500 MVA, 765/400 kV ICT (7th) on Bus section-I	<p>The transmission scheme was allotted to POWERGRID vide NCT OM dated <b>07.07.2023</b>.  <b>Implementation timeframe:</b> 24 months  <b>Anticipated Schedule:</b> Sep'25</p> <p>Work is under progress. ICT package awarded and expected to be delivered at site by Aug'25.</p>

**24. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part E4:**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of transformation capacity at Padghe (PG) (GIS) by 1x1500 MVA, 765/400 kV ICT (4th)	<p>The transmission scheme was allotted to POWERGRID vide NCT OM dated <b>07.07.2023</b>.  <b>Implementation timeframe:</b> 24 months</p> <p><b>Anticipated Schedule:</b> 07.07.2025 Nov'25</p>

		Work is under progress. ICT package awarded and expected to be delivered at site by Oct'25.
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**25. Augmentation of Transformation capacity at 400/220kV Bhachau substation in Gujarat by 400/220kV, 1x500MVA ICT (3rd):**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of Transformation capacity at 400/220kV Bhachau S/s in Gujarat by 400/220kV 1x500MVA ICT (3rd) • 400/220kV, 1x500MVA ICT-1 No. • 400kV ICT bay – 1 No. • 220kV ICT bay – 1 No.	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>26.10.2023</b> . <b>Implementation timeframe:</b> 18 months (26.04.2025)  <b>Anticipated Schedule:</b> Sep'25 Work is under progress. ICT supply expected in Aug'25.

**26. Augmentation of Transformation capacity at 400/220kV Magarwada GIS substation in DD & DNH by 400/220kV, 1x500MVA ICT (3rd):**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of Transformation capacity at 400/220kV Magarwada GIS S/s by 400/220kV 1x500MVA ICT (3rd) • 400/220kV, 1x500MVA ICT – 1 No. • 400kV GIS ICT Bay– 1 No. • 220kV GIS ICT Bay – 1 No. • 400kV GIS duct (1ph) – 350m. (approx.) • 220kV GIS duct (1ph) – 150m. (approx.)	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>26.10.2023</b> . <b>Implementation timeframe:</b> 21 months  <b>Anticipated Schedule:</b> Dec'25 Under Award.

**27. Replacement of 63 MVar Bus Reactor with 125 MVar Bus reactor at 400kV level of Jabalpur S/s of POWERGRID:**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction

1.	Replacement of 420kV, 63 MVAR Bus reactor with 420kV, 125MVAR bus reactor at Jabalpur (PG) S/s along with associated civil works • 420kV, 125MVAR bus reactor – 1 No.	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>26.10.2023</b> . <b>Implementation timeframe:</b> 27 months (Jan26)  <b>Anticipated Schedule:</b> Jan'26 Work under progress.
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**28. Augmentation of transformation capacity at 765/400kV Indore S/s in Madhya Pradesh:**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of Transformation capacity at 765/400 kV Indore S/s by 1x1500 MVA ICT (3rd) [terminated on 400kV Bus section A with Indore & Khandwa 400kV D/c lines]  765/400 kV, 1x1500 MVA ICT – 1 No. 765 kV bay – 1 No. 400 kV bay – 1 No. (on bus section-A) 765 kV GIS duct (1ph) – 150 m. (approx.) * 400 kV GIS duct (1ph) – 750 m. (approx.) * 132 kV cable – 1 km. (approx.) *	The transmission scheme was allotted to POWERGRID vide NCT OM dated <b>26.12.2023</b> . <b>Implementation timeframe:</b> 18 months  <b>Anticipated Schedule: Sept'25</b> <b>ICT supply:</b> 01 unit reached at site. Balance two (02) units under transit. All the packages have been awarded. Work under progress.

**29. Implementation of 400kV bay at Khavda-I PS (KPS1) for interconnection of RE project of Sarjan Realities Pvt. Ltd. (SRPL) (1150MW):**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	400kV line bay at Khavda-I PS (KPS1) (GIS) for interconnection of RE project of Sarjan Realities Pvt. Ltd. (1150MW).  400 kV GIS line bay – 1no. + 1 no. additional bay for diameter completion at 2nd 400 kV bus section	<b>Not attended</b>  The transmission scheme was allotted to KPS1 Transmission Ltd. (Megha Engineering) vide CTU OM dated <b>02.01.2024</b> . <b>Implementation timeframe:</b> 28.02.2026 (matching with Khavda Phase-IV)  <b>Anticipated Schedule:</b> 28-02-2026 (Element charged) <b>Status:</b> Element charged on 17.02.2025. DOCO awaited.

**30. Implementation of 400kV line bay at 765/400kV Parli (New) S/s for interconnection of RE project:**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
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1.	Implementation of 400kV line bay at 765/400kV Parli (New) S/s for interconnection of RE project.  400kV line bay– 1 No.	The transmission scheme was allotted to POWERGRID Parli Transmission Ltd. vide CTU OM dated <b>02.01.2024</b> . <b>Implementation timeframe:</b> 31.12.2025  <b>Anticipated Schedule:</b> 31.12.2025 EPC contract awarded and work is under progress. Details of dead-end tower pending from Renew.
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**31. Implementation of 400kV line bay at 765/400/220kV Indore (PG) S/s in MP for interconnection of RE project.:**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	400kV line bay at 765/400/220kV Indore (PG) for Interconnection of RE project. 400kV line bay – 1 No. (On bus section A with Indore & Khandwa lines)	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>02.01.2024</b> . <b>Implementation timeframe:</b> 30.06.2025  <b>Anticipated Schedule:</b> Aug'25 Work is under progress.

**32. Augmentation of Transformation Capacity at 400/220kV Rajgarh (PG) S/s in MP by 400/220kV, 1x500MVA ICT (3rd):**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of Transformation Capacity at 400/220kV Rajgarh (PG) S/s by 400/220kV, 1x500MVA ICT (3rd) (terminated on the sectionalized 220kV bus). 400/220kV, 1x500MVA ICT-1 no. 400kV ICT bay- 1no. (AIS) 220kV ICT bay- 1no. (GIS) (on the sectionalized 220kV bus, which is presently under implementation by POWERGRID). 220kV GIS duct (m)- 300m approx.	The transmission scheme was allotted to POWERGRID vide CTU OM dated 16.02.2024. <b>Implementation timeframe:</b> 21 months  <b>Anticipated Schedule:</b> Nov'25 EPC, ICT & GIS Awarded.
2.	Implementation of 220kV GIS line bay at Rajgarh 400/220kV (PG) S/s (on extended bus) for RE Interconnection.  220kV line bay- 1no. (GIS) (on the sectionalized 220kV bus, which is presently under implementation by POWERGRID). 220kV GIS duct (m)- 150 m approx.	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>16.02.2024</b> . <b>Implementation timeframe:</b> 31.12.2026  <b>Anticipated Schedule:</b> 31.12.2026 EPC & GIS Awarded.

**33. Interconnection of RE developer's DTL at Bay no 412 of KPS-1 (400kV Bus Section-1):**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Implementation of additional line bay equipment including other miscellaneous works required for physical interconnection of DTL of RE Developer at bay no. 412 of KPS-1 (400kV Bus Section-1)	The transmission scheme was allotted to KBTL (Adani) vide CTU OM dated <b>16.02.2024</b> . <b>Implementation timeframe:</b> 25.12.2025  <b>Anticipated Schedule:</b> Aug'24 (Physically Completed) Element charged on 19.01.2025 (Bay 412) & 20.01.2025 (Line 400kV KPS1- AGEL Khavda PSS13), COD declared on 07.03.25. <b>DOCO letter awaited.</b>

**34. Interconnection of RE developer's DTL at Bay no 416 of KPS-2 (400kV Bus Section-1):**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Implementation of additional line bay equipment including other miscellaneous works required for physical interconnection of DTL of RE Developer at bay no. 416 of KPS-2 (400kV Bus Section-1)	The transmission scheme was allotted to KPS2 Transmission Ltd. (POWERGRID) vide CTU OM dated <b>16.02.2024</b> . <b>Implementation timeframe:</b> 28.03.2025  <b>Anticipated Schedule:</b> Sep'25 Awarded. Work in progress. Stone piling done. GIB supply: Aug'25.

**35. Augmentation of transformation capacity at 765/400kV Lakadia S/s (WRSS XXI(A) Transco Ltd.) in Gujarat Part-A:**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Creation of 220kV switchyard at Lakadia 765/400kV S/s along with 220kV line bays for RE Interconnection	The transmission scheme was allotted to WRSS XXI(A) Transco Ltd. (AESL) vide NCT OM dated <b>16.02.2024</b> . <b>Implementation timeframe:</b> 18 months (By 30.06.2025 on best effort basis)  <b>Anticipated Schedule:</b> EPC package awarded. Major Engineering completed. MFC issued for equipment. Civil work for tower (400kV Completed, 220kV u/p) and 400/220kV equipment foundation under progress.
2.	Installation of 2x500 MVA, 400/220 kV ICTs (1st & 2nd) at Lakadia PS along with associated ICT bays	The transmission scheme was allotted to WRSS XXI(A) Transco Ltd. (AESL) vide NCT OM dated <b>16.02.2024</b> . <b>Implementation timeframe:</b> 18 months (By 30.06.2025 on best effort basis)

		<p><b>Anticipated Schedule:</b> By 31.08.2025 (1<sup>st</sup> Bank) &amp; By 31.12.2025 (2<sup>nd</sup> Bank).</p> <p>EPC package awarded. Engineering Completed.</p> <p>ICT Foundation work completed. 1<sup>st</sup> Bank ICT received at site. 2<sup>nd</sup> Bank expected by Oct'25.</p> <p>M/s Avaada Energy requested to complete this project by May'25 i.e., at least 1 month prior to the deadline of ISTS Charges waiver. CTUIL requested M/s Avaada Energy &amp; WRSS XXI(A) Transco Ltd. to coordinate and complete the work on best effort basis.</p>
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**36. Augmentation of Transformation Capacity at 400/220 kV Boisar substation in Maharashtra by 400/220 kV, 1x500 MVA (5<sup>th</sup>) ICT:**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of Transformation capacity at 400/220kV Boisar S/s in Maharashtra by 400/220kV 1x500MVA ICT (5th)	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>22.03.2024</b>.</p> <p><b>Implementation timeframe:</b> 18 months</p> <p><b>Anticipated Schedule:</b> Oct'25</p> <p><b>Status:</b> Awarded, ICT identified. Work under progress.</p>

**37. Transmission scheme: Augmentation of transformation capacity at 400/220kV Bhuj PS in Gujarat by 1x500MVA, 400/220kV ICT (9th)**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Augmentation of transformation capacity at 400/220kV Bhuj PS in Gujarat by 1x500MVA, 400/220kV ICT (9th) 500MVA 400/220kV ICT- 1 no. 400kV ICT bay (GIS)- 1no. 220kV ICT bay (Hybrid/MTS)- 1no.	<p>The transmission scheme was allotted to POWERGRID vide MOP OM dated <b>30.01.2019</b>.</p> <p>Further, CTUIL vide letter dtd. 02.01.2024 informed POWERGRID to take up the implementation of above scheme under RTM mode.</p> <p><b>Implementation Timeframe:</b> 18 months from letter dated 02.01.2024.</p> <p>Anticipated CoD: Oct'25</p>

	Status: Work is under progress. ICT supply expected in Sep'25.
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**38. Augmentation of Transformation Capacity at 765/400/220kV Vadodara (GIS) S/s in Gujarat by 400/220kV, 1x500MVA ICT (3rd):**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Augmentation of Transformation Capacity at 765/400/220kV Vadodara (GIS) S/s in Gujarat by 400/220kV, 1x500MVA ICT (3rd) <ul style="list-style-type: none"> <li>• 400/220kV, 1x500MVA ICT – 1 No.</li> <li>• 400kV ICT bay (GIS) – 1 no.</li> <li>• 220kV ICT bay GIS) – 1 No.</li> <li>• 400kV GIS Bus duct (m) – 250m approx.</li> <li>• 220 kV GIS Bus duct (m) – 450m. approx.</li> </ul>	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>14.06.2024</b> .  <b>Implementation Timeframe: 31.03.2026</b> Anticipated CoD: 31.03.2026 Status: Under Award.
2	2 nos. 220kV bays at Vadodara S/s (for Vadodara (PG) – Waghodia D/c line) <ul style="list-style-type: none"> <li>• 220kV line bays (GIS): 2 Nos.</li> <li>• 220kV GIS Bus duct (m) – 300m. approx.</li> </ul>	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>14.06.2024</b> .  <b>Implementation Timeframe: 31.03.2026</b> Anticipated CoD: 31.03.2026 Status: Under Award.

**39. Transmission scheme for Offshore Wind Zone Phase-1 (500 MW VGF off coast of Gujarat for Subzone B3):**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Establishment of 2x500 MVA, 400/220 kV Mahuva Onshore Pooling Station (GIS) (Mahuva PS) along with 1x125 MVAR, 420 kV bus reactor (with space provision for upgradation to 765 kV level to cater to future Offshore Wind Projects adjacent to B3, B4, B5 pockets in future) <ul style="list-style-type: none"> <li>• 400/220kV, 500 MVA, ICTs – 2 nos.</li> <li>• 400kV ICT bays – 2 nos.</li> <li>• 220kV ICT bays – 2 nos.</li> <li>• 1x125 MVAR, 420kV Bus Reactor – 1 no.</li> <li>• 400kV Bus Reactor Bay – 1 no.</li> <li>• 400kV line bays – 2 nos. (for termination of Mahuva Onshore PS (GIS) – Vataman 400 kV D/c line)</li> </ul>	The transmission scheme was allotted to POWERGRID vide MoP OM dated <b>20.08.2024</b> .  <b>Implementation Timeframe:</b> Matching with the associated RE generation (48 months from effective date of PPA), presently anticipated by 31st March, 2029  Anticipated CoD: Mar'2029 DPR is under preparation. Tendering activities to be started shortly.

	<ul style="list-style-type: none"> <li>• 220kV line bays – 2 nos. (for termination of B3-OSS-1 – Mahuva Onshore PS 220 kV 2xS/c (3 core) cables)</li> <li>• 220 kV Bus Coupler (BC) Bay – 1 no.</li> </ul>	
2	<p>Creation of 400kV switchyard along with Installation of 2x1500 MVA, 765/400 kV ICTs at Vataman (AIS) with 2x125 MVar (420 kV) Bus Reactors</p> <ul style="list-style-type: none"> <li>• 765/400kV, 1500 MVA, ICTs – 2 nos. (7x500MVA incl. spare unit)</li> <li>• 765kV ICT bays – 2 nos.</li> <li>• 400kV ICT bays – 2 nos.</li> <li>• 2x125 MVAR, 420kV Bus Reactor – 1 no.</li> <li>• 400kV Bus Reactor bay – 2 no.</li> </ul>	<p><b>Implementation Timeframe:</b> vide NCT OM dated 02.09.2024, timeframe revised to 18 Months. Anticipated CoD: Mar'26 Awarded.</p>
3	<p>2 nos. 400kV bays at Vataman for termination of Mahuva Onshore PS (GIS) – Vataman 400 kV D/c line</p> <ul style="list-style-type: none"> <li>• 400kV line bays – 2 nos.</li> </ul>	Anticipated CoD: Mar'2029
4	<p>Mahuva Onshore PS (GIS) – Vataman 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent) with 63MVar &amp; 50 MVar, 420 kV switchable line reactors on each ckt at Mahuva &amp; Vataman ends respectively. Line length: 190 km</p> <ul style="list-style-type: none"> <li>• 420 kV, 63 MVar switchable line reactors at Mahuva S/s end– 2 Nos.</li> <li>Switching equipment for 420 kV, 63 MVar switchable line reactors at Mahuva S/s end – 2 no</li> <li>• 420 kV, 50 MVar switchable line reactors at Vataman S/s end– 2 Nos.</li> <li>Switching equipment for 420 kV, 50 MVar switchable line reactors at Vataman S/s end – 2 no</li> </ul>	Anticipated CoD: Mar'2029
5	<p>± 300 MVar STATCOM at 220 kV level of Mahuva PS (GIS) with 1 No. of 220 kV bay</p> <ul style="list-style-type: none"> <li>• ± 300 MVar STATCOM – 1 No.</li> <li>• 220 kV bay – 1 no.</li> </ul>	Anticipated CoD: Mar'2029
6	<p>420 kV, 1x125 MVAR Variable Bus Shunt Reactor with OLTC (control range between 50 – 125 MVar for VSR) with 1 No. of 400 kV bay</p> <ul style="list-style-type: none"> <li>• 1x125 MVAR, 420kV Variable Bus Shunt Reactor with OLTC – 1 no.</li> <li>• 400kV Bus Reactor bay – 1 no.</li> </ul>	Anticipated CoD: Mar'2029

7	245 kV, 3x50 MVA Bus Reactors at 220 kV level of Mahuva PS (GIS) <ul style="list-style-type: none"> <li>• 50 MVAR, 245kV Bus Reactor– 3 no.</li> <li>• 220kV Bus Reactor bay – 3 no</li> </ul>	Anticipated CoD: Mar'2029
8	Establishment of 2x315 MVA, 220/66 kV Gujarat Offshore B3 Sub-Station Station-1 (B3-OSS-1) with 66 kV line bays – 10 Nos. for RE Interconnection <ul style="list-style-type: none"> <li>• 220/66kV, 315 MVA, ICTs – 2 nos.</li> <li>• 220kV ICT bays – 2 nos.</li> <li>• 66kV ICT bays – 2 nos.</li> <li>• 220kV line bays – 2 nos. (at B3-OSS1 for termination of B3-OSS-1 – Mahuva Onshore PS (GIS) 220 kV two nos. (3 core) cables)</li> <li>• 66kV line bays – 10 nos.</li> </ul>	Anticipated CoD: Mar'2029
9	B3-OSS-1 – Mahuva Onshore PS (GIS) 220 kV two nos. (3 core) cables (45 km under sea cable of about 35 km & underground cable of about 10 km) alongwith associated line bays at both ends (with capacity of 300 MVA/ckt at nominal voltage) with 1x50 MVA switchable line reactors at B3-OSS-1 end on each cable <ul style="list-style-type: none"> <li>• Cable length ~45 km</li> <li>• 220 kV, 50MVA switchable line reactors at OSS-1 end – 2 nos.</li> <li>• Switching equipment for 220 kV, 50 MVA switchable line reactors at OSS-1 end – 2 nos.</li> </ul>	Anticipated CoD: Mar'2029

#### 40. Additional Transmission System Proposed for redundant power supply to Dholera area

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Creation of 220 kV switchyard along with Installation of 2x500 MVA, 400/220 kV ICTs at Vataman (AIS)	The transmission scheme was allotted to POWERGRID vide NCT OM dated <b>02.09.2024</b> .  <b>Implementation Timeframe:</b> 18 Months matching with creation of 400 kV switchyard along with Installation of 2x1500 MVA, 765/400 kV ICTs at Vataman (AIS) S/s being implemented under “Transmission system for offshore wind zone phase -1 (500 MW VGF off coast of Gujarat for subzone B3)” scheme. Anticipated CoD: Mar'26 Awarded.

2	2 Nos. 220 kV line bays for Vataman – Dholera-2 (GETCO) 220 kV D/c line	<p>The transmission scheme was allotted to POWERGRID vide NCT OM dated <b>02.09.2024</b>.</p> <p><b>Implementation Timeframe:</b> 18 Months matching with creation of 400 kV switchyard along with Installation of 2x1500 MVA, 765/400 kV ICTs at Vataman (AIS) S/s being implemented under “Transmission system for offshore wind zone phase -1 (500 MW VGF off coast of Gujarat for subzone B3)” scheme.</p> <p>Anticipated CoD: Mar’26</p> <p>Awarded.</p>
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#### 41. Transmission system for enabling interconnection of REGS at Neemuch S/s

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	1 No. 220kV bay at Neemuch S/s for RE Interconnection [ACME Cleantech Solutions Pvt. Ltd. (2200000709) for 300MW]	<p>The transmission scheme was allotted to POWERGRID Neemuch Transmission Ltd. vide CTU OM dated 05.09.2024.</p> <p><b>Implementation Timeframe:</b> 31.01.2026</p> <p>Anticipated CoD: 31.01.2026</p> <p>Under award.</p>

#### 42. Transmission scheme for providing connectivity to Lara TPS-II (2x800MW) of NTPC Ltd. and to control high voltages at 765/400kV Champa PS

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	<p>a. Implementation of 400kV line bays at Champa PS for Interconnection of Lara TPS-II (2x800MW) of NTPC Ltd.</p> <p>2 nos. 400kV bays at Champa PS (Bus Section B, with KSK 3x600MW Units) for termination of Lara TPS-II – Champa PS 400kV D/c (Quad) line</p>	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>13.09.2024</b>.</p> <p><b>Implementation Timeframe:</b> 01.05.2027</p> <p>Anticipated CoD: 01.05.2027</p> <p>Under award.</p>
2	<p>b. Transmission Scheme to control high voltages at Champa PS (on Bus Section-A, where Lara TPS-I (2x800MW) of NTPC Ltd. is connected) Installation of 1x240MVA, 765kV Bus Reactor &amp; 1x125MVA, 420kV Bus Reactor at Champa PS (On Bus section-A where Lara-I project is connected)</p>	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>13.09.2024</b>.</p> <p><b>Implementation Timeframe:</b> 18 months from the date of issuance of OM by CTUIL.</p>

		Anticipated CoD: 12.03.2026 Under award.
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**43. Implementation of 2 nos. 765kV line bays at Vataman S/s under ISTS for termination of Saurashtra – Vataman 765kV D/c line of InSTS**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Implementation of 2 nos. 765kV line bays at Vataman S/s under ISTS for termination of Saurashtra – Vataman 765kV D/c line of InSTS	The transmission scheme was allotted to Vataman Transmission Ltd. (POWERGRID) vide CTU OM dated <b>13.09.2024</b> .  <b>Implementation Timeframe:</b> 31.07.2027 Anticipated CoD: 31.07.2027 EPC under award.

**44. Transmission System for evacuation of power from 2x600MW TPS of Vedanta Ltd. in Sakti, Chhattisgarh**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Reconductoring of a portion of Raigarh (Kotra) – Raigarh (PG) 400kV D/c line [i.e. from Raigarh(PG) to Termination point near Raigarh(PG) at which Vedanta's 400kV D/c line is being terminated into Raigarh (Kotra) – Raigarh (PG) 400kV D/c line, so as to form Vedanta TPS – Raigarh(PG) 400kV D/c line] with twin HTLS conductor (with a minimum capacity of 1200MW per ckt at nominal voltage)	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>01.10.2024</b> .  <b>Implementation Timeframe:</b> 01.04.2025 Anticipated CoD: Oct'25 Under award. Contingency arrangement for Ckt-1 completed in Apr'25. Balance work to be done.
2	Associated interconnection arrangement at termination point, so as to establish Vedanta TPS – Raigarh (PG) 400kV D/c line (with a minimum capacity of 1200MW per ckt at nominal voltage)	The transmission scheme was allotted to POWERGRID vide CTU OM dated 01.10.2024.  Implementation Timeframe: 01.04.2025 Anticipated CoD: Oct'25 Under award.

**45. Implementation of 2 nos. 400kV line bays at Mandsaur S/s for Interconnection of 3x504MW PSP of Greenko MP01 IREP Pvt. Ltd**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction

1	Implementation of 2 nos. 400kV line bays at Mandsaur S/s for Interconnection of 3x504MW PSP of Greenko MP01 IREP Pvt. Ltd. through Greenko MP01 – Mandsaur PS 400kV D/c (quad ACSR/AAAC/AL59 moose equivalent) line	The transmission scheme was allotted to Rajasthan IV-C Power Trans Ltd. (POWERGRID) vide CTU OM dated <b>23.10.2024</b> .  <b>Implementation Timeframe:</b> 19.08.2026 Anticipated CoD: 19.08.2026 EPC under award.
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**46. Augmentation of transformation capacity at KPS3 (GIS) S/s under Khavda Phase-V Part B3 scheme**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Augmentation of transformation capacity at KPS3(GIS) by 1x1500 MVA, 765/400 kV ICT on Bus section-II (8th) along with 1 Nos. 400 kV line bay for termination of 1st ckt out of 400 kV D/c line being implemented by AGEL (Appl. No. 2200000953) for 1530MW	The transmission scheme was allotted to Khavda IV-A Power TL (Adani) vide NCT OM dated <b>22.11.2024</b> .  <b>Implementation Timeframe:</b> 24 months from the date of allocation Anticipated CoD: Nov'26 Status: Package award & engineering under progress
2	1 No. 400kV line bay on KPS3 400 kV Bus Section-II for termination of 2nd ckt out of 400 kV D/c line being implemented by AGEL (Appl. No. 2200000953) for 1530 MW	The transmission scheme was allotted to Khavda IV-A Power TL vide NCT OM dated <b>22.11.2024</b> .  <b>Implementation Timeframe:</b> 24 months from the date of allocation Anticipated CoD: Nov'26 Status: Package award & engineering under progress.

**47. Transmission scheme for providing connectivity to REGS at Bhuj PS**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Augmentation of transformation capacity at 400/220kV Bhuj PS in Gujarat by 1x500 MVA, 400/220kV ICT (10th) along with associated transformer bays	The transmission scheme was allotted to Power Grid Corporation of India Ltd. vide NCT OM dated <b>20.01.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation Anticipated CoD: Oct'26 Status: Package award under progress
2	Implementation of 2 nos. 220kV line bays at Bhuj PS for Interconnection of 600MW REGS of Indianoil NTPC Green Energy Pvt. Ltd. (INGEPL) (Appl. No. 2200000634)	The transmission scheme was allotted Power Grid Corporation of India Ltd. vide NCT OM dated <b>20.01.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation

	Anticipated CoD: Oct'26 Status: Package award under progress
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**48. Network expansion at 765/400/220kV Kurawar S/s for drawal of power by MPPTCL**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	4 nos. 220kV line bays at Kurawar S/s (for LILO of both ckts of Bhopal – Shujalpur 220kV D/c line at Kurawar S/s being implemented by MPPTCL)	<p>The transmission scheme was allotted to Rajasthan IV H1 Power Ltd. (POWERGRID) vide NCT OM dated <b>20.01.2025</b>.</p> <p><b>Implementation Timeframe:</b> 21 months from the date of allocation Anticipated CoD: Oct'26 Status: Package award under progress</p> <p>Land acquisition in parts completed and POWERGRID to share GPS coordinates of Kurawar S/s locations with Gantery position with MPPTCL. MPPTCL awarded EPC contract for line on 20.09.2024.</p>
2	4 nos. 220kV line bays at Kurawar S/s (for LILO of both ckts of Bhopal – Shujalpur 220kV D/c line at Kurawar S/s being implemented by MPPTCL)	<p>The transmission scheme was allotted to Rajasthan IV H1 Power Ltd. (POWERGRID) vide NCT OM dated <b>20.01.2025</b>.</p> <p><b>Implementation Timeframe:</b> 21 months from the date of allocation Anticipated CoD: Oct'26 Status: Package award under progress.</p> <ul style="list-style-type: none"> <li>- MPPTCL awarded contract for associated downstream line work on 20.09.2024.</li> <li>- PGCIL may updated the status regarding construction of 2Nos. 220kV feeder bays at Shujalpur (PGCIL) 400kV S/s for LILO of one circuit of Shujalpur (MPPTCL) - Narsinghgarh 220kV line of MPPTCL. For kind reference a MPPTCL letter dated 04.06.2025 addressed to CTUIL &amp; PGCIL in the matter is attached herewith alongwith SLD indicating the downstream works associated with Kurawar (ISTS) 765kV S/s and Shujalpur (PGCIL) 400kV S/s.</li> </ul>

		<ul style="list-style-type: none"> <li>- CTUIL is requested to update the status of implementation of 132kV feeder bays by PGCIL for termination of downstream lines of MPPTCL.</li> </ul>
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**49. Implementation of 2 nos. 220kV bays at Vapi-II S/s (MUML) for drawl of power by GETCO**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	2 nos. 220kV bays at Vapi-II S/s (MUML) for LILO of Chikhli – Vapi 220kV S/c line at Vapi-II S/s	<p>The transmission scheme was allotted to Mumbai Urja Marg Ltd. (Sterlite) vide NCT OM dated <b>20.01.2025</b>.</p> <p><b>EPC tendering u/p, will be finalized by next week.</b></p> <p><b>Implementation Timeframe:</b> 21 months from the date of allocation Anticipated CoD:20.10.2026 Status: Package award under progress</p>

**50. Augmentation of transformation capacity at Bhuj-II PS (GIS)**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Augmentation of transformation capacity at Bhuj-II PS (GIS) by 2x500 MVA, 400/220 kV ICT (5th & 6th) and by 1x1500 MVA, 765/400 kV ICT (3rd)	<p>The transmission scheme was allotted to POWERGRID vide NCT OM dated <b>24.02.2025</b>.</p> <p><b>Implementation Timeframe:</b> 21 months from the date of allocation Anticipated CoD: Nov'26 Status: Package award under progress</p>
2	Implementation of 220 kV GIS line bay at Bhuj-II PS for ABREL (RJ) Projects Limited	<p>The transmission scheme was allotted to POWERGRID vide NCT OM dated <b>24.02.2025</b>.</p> <p><b>Implementation Timeframe:</b> 21 months from the date of allocation Anticipated CoD: Nov'26 Status: Package award under progress</p>

**51. Provision of ICT Augmentation & Bus Reactor at Bhuj-II PS**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of transformation capacity at Bhuj-II PS (GIS) by 3x500 MVA, 400/220 kV ICT (7th, 8th & 9th)	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated <b>18.03.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation Anticipated CoD: 18.12.2026 Status: Package award under progress
2.	Augmentation of transformation capacity at Bhuj-II PS (GIS) by 1x1500 MVA, 765/400 kV ICT (4th)	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated <b>18.03.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation Anticipated CoD: 18.12.2026 Status: Package award under progress
3.	Installation of 1x330 MVAr 765 kV Bus Reactor (2nd) along-with associated bay	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated <b>18.03.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation Anticipated CoD: 18.12.2026 Status: Package award under progress
4.	Implementation of 220 kV GIS line bay at Bhuj-II PS for Aditya Birla Renewables Subsidiary Limited (ABRSL) [Appln No: 2200000321(362MW)]	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated <b>18.03.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation Anticipated CoD: 18.12.2026 Status: Package award under progress
5.	Implementation of 220 kV GIS line bay at Bhuj-II PS for ACME Cleantech Solutions Private Limited (ACSPL) [Appln No: 2200000382(350 MW)]	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated <b>18.03.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation Anticipated CoD: 18.12.2026 Status: Package award under progress
6.	Implementation of 220 kV GIS line bay at Bhuj-II PS for ACME Cleantech Solutions Private Limited (ACSPL) [Appln No: 2200000431(50 MW)]	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated <b>18.03.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation Anticipated CoD: 18.12.2026

		Status: Package award under progress
7.	Implementation of 220 kV GIS line bay at Bhuj-II PS for Avaada Energy Pvt Ltd. (AEPL) [Appl. No: 2200000444(100 MW)]	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated <b>18.03.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation Anticipated CoD: 18.12.2026 Status: Package award under progress
8.	Implementation of 220 kV GIS line bays at Bhuj-II PS for Adani Green Energy ThirtyTwo Ltd. (AGE32L) [Appl. No: 2200000514 (260.5MW)]	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated <b>18.03.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation Anticipated CoD: 18.12.2026 Status: Package award under progress
9.	Implementation of 220 kV GIS line bays at Bhuj-II PS for Adani Renewable Energy Eight Ltd. (ARE8L) [Appl. No: 2200000545 (115MW)]	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated <b>18.03.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation Anticipated CoD: 18.12.2026 Status: Package award under progress

#### 52. Installation of 765kV 1x80MVAr 1-phase hot spare reactor at Raigarh (Kotra) S/s for 3x80MVAR 765kV BR#2 on 765kV Bus Section A

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	765kV, 80MVAr, 1-ph Reactor (spare) – 1 No.	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>08.05.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation Anticipated CoD: 08.02.2027 Status: Package award under progress

#### B2) Status of transmission systems under implementation through TBCB route

##### 1. Additional 400kV feed to Goa and Additional System for Power Evacuation from Generation Projects pooled at Raigarh (Tamnar) Pool

- **SPV Name:** Goa-Tamnar Transmission Project Limited. (a subsidiary of Sterlite Grid 5 Ltd.)
- **Implementation time frame:** May'21-Nov'21

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
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A.	<b>Additional 400kV Feed to Goa</b>	
1.	LILO of one ckt. of Narendra (existing) – Narendra (New) 400kV D/c quad line at Xeldem	<ul style="list-style-type: none"> <li>• Length: 210 Ckm</li> <li>• Locations: 279 nos.</li> <li>• Tower Foundation completed: 77 nos.</li> <li>• Tower erected: 35 nos</li> <li>• Stringing completed: 0 ckm</li> <li>• SCOD (as per TSA): 14 Nov'21</li> <li>• Anticipated COD: May'26</li> </ul> <p><b>Following was informed by TSP: -</b></p> <p><b><u>1. Forest &amp; Wildlife:</u></b></p> <p><b>Forest:</b>  <b>Karnataka (104):</b>174.653 Ha (104 locations) across Dharwad, Belgaun, Halihal and Dhandeli divisions.</p> <ul style="list-style-type: none"> <li>• Stage 1 is Pending at State Government level since 22.01.2024. Forest Minister vide letter dated 16.03.2024 has rejected the forest proposal and has suggested to carry out the proposed work in non-forest area.</li> <li>• Cabinet Secy asked Govt of Karnataka to reconsider forest proposal and give decision by 16-06-2024.</li> <li>• DO letter issued to HCM, Kar for directing to concerned Forest official for granting the Forest Clearance.</li> <li>• Issue reviewed in Power Secy briefing meeting dated 27.08.2024 and further in Pragati meeting by Hon'ble PM dated 28.08.2024 and suggested for sensitize the delay of the project impact on cost to the state.</li> <li>• Sterlite submitted a letter to the ACS (FEE), Karnataka on 29.08. 2024, specifying the reduction in the estimated tree enumeration from 72,000 to 13,954 through technical solutions discussed and approved during the Power Secretary briefing meeting</li> <li>• <b>Current Status:</b> The status remains the same. The decision is awaited from Govt of Karnataka. The GoK has further linked the forest proposal with the pending Wildlife approval of "Kalasa – Bandhuri Nala Diversion" project. Request to de-link both these projects.</li> <li>• Further ACS Forest, Karnataka has asked the Nodal officer Forest Karnataka, to do route optimisation and technological intervention to</li> </ul>

		<p>reduce tree felling nos. It is to be noted that the proposal submitted by the TSP includes the best possible technological intervention and route optimisation.</p> <p><b>Goa (49):</b> 76.998 Ha (49 locations) across North Goa. Proposal pending with Secy PSC.</p> <p><b>Wildlife:</b> Karnataka:32.06 Ha (22 locations) across Dandeli divisions. Proposal pending with CWLW since 09.11.2023 for SBWL recommendation. SBWL committee recently formed on 28.02.2024.</p> <ul style="list-style-type: none"> <li>• <b>Current Status:</b> The status remains the same. The decision is awaited from Govt of Karnataka.</li> </ul> <p>Goa: 27.092 Ha (16 locations) across North Goa (NBWL held on 22<sup>nd</sup> Feb 24), The approval accorded by NBWL in Aug'24 for Goa Portion.</p> <p><b><u>2. MCMV Issue:</u></b> CEA suggested to User Agency for use of MCMV tower in forest area as per the 20<sup>th</sup> NCT meeting. Consent from LTTC for additional costing would be required.</p> <p><i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by TSP to expedite the construction as the SCOD has already lapsed.</i></p>
2.	Xeldem – Mapusa 400kV D/c (quad) line	<ul style="list-style-type: none"> <li>• Length: 105.5 Ckm</li> <li>• Locations: 142 nos.</li> <li>• Tower Foundation completed: 142 nos.</li> <li>• Tower erected: 142 nos.</li> <li>• Stringing completed: 105.5 ckm</li> <li>• Mechanically completed.</li> </ul> <p><b><i>Charged on no load basis on 11-11-2024.</i></b></p> <p>TSP has declared deemed COD w.e.f. 00:00 hrs of 19-11-2024 and submitted their request to CTU for issuance of Completion Certificate required for Deemed COD as per CERC IEGC Regulations, 2023 which is under approval.</p>

<p>3.</p>	<p>Establishment of 2x500MVA, 400/220kV substation at Xeldem (GIS)</p> <p><b><u>400kV works at Xeldem S/s</u></b></p> <ul style="list-style-type: none"> <li>• ICTs: 2x500MVA, 400/220kV</li> <li>• ICT bays: 2 nos.</li> <li>• Line bays: 4 nos. (2 nos. for Xeldem – Mapusa 400kV D/c (quad) line &amp; 2 nos. for LILO of one ckt of Narendra (existing) – Narendra (New) 400kV D/c quad line at Xeldem)</li> <li>• Bus Reactor: 1x125MVAR</li> <li>• Bus Reactor Bay: 1 no</li> <li>• Space provision for future:             <ul style="list-style-type: none"> <li>○ 2x500MVA, 400/220kV ICTs</li> <li>○ 2 nos. ICT bays</li> <li>○ 4 nos. line bays along with Line Reactors</li> </ul> </li> <li>• 1x63MVAR switchable line reactor along with 500 Ohms NGR and its auxiliaries (for Narendra (existing) – Xeldem 400kV line formed after LILO of one ckt of Narendra (existing) – Narendra (New) 400kV D/c quad line at Xeldem)</li> <li>• 1x80MVAR switchable line reactor along with 500 Ohms NGR and its auxiliaries (for Narendra (New) –Xeldem 400kV (quad) line formed after LILO of one ckt of Narendra (existing) – Narendra (New) 400kV D/c quad line at Xeldem)</li> </ul> <p><b><u>220kV works at Xeldem S/s</u></b></p> <ul style="list-style-type: none"> <li>• 220kV inter-connection with Xeldem (existing) substation through 220kV D/c line with HTLS conductor (ampacity equivalent to twin moose conductor) *</li> <li>• ICT bays: 2 nos.</li> <li>• Line bays: 6 nos. (2 nos. for New Xeldem (400 kV) - Xeldem (GED) 220kV D/c line, 2 nos. for</li> </ul>	<p>Land Acquired : 100 %</p> <p>Civil work completed : 100 %</p> <p>Equipment supplied : 100 %</p> <p>Equipment erection : 100 %</p> <p>Scheduled COD : May'21</p> <p>Substation Energization certification from CEA received on 15-05-2024.</p> <ul style="list-style-type: none"> <li>• <b>Xeldem (existing) – Xeldem (new) 220kV D/C line</b></li> <li>• Length: 44.12 ckm</li> <li>• Locations: 66 nos.</li> <li>• Tower Foundation completed: 66 nos.</li> <li>• Tower erected: 66 nos.</li> <li>• Stringing completed: 44.12 ckm</li> <li>• SCOD (as per TSA): 14 May'21</li> <li>• Anticipated COD: <b>Mechanically</b> completed</li> </ul> <p>Following was informed by TSP:</p> <p>line completed. However, actual power flow is subject to readiness of downstream elements at Xeldem S/s by GED. Energization certificate received on 14-09-2024.</p> <p><i>Charged on no load basis on 05-11-2024.</i></p> <p>TSP has declared deemed COD w.e.f 00:00 hrs of 19-11-2024 and submitted their request to CTU for issuance of Completion Certificate required for Deemed COD as per CERC IEGC Regulations, 2023 which is under approval.</p>
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	New Xeldem (400 kV)-Verna (GED) 220kV D/c line and 2 nos. for LILO of 2 <sup>nd</sup> circuit of Ambewadi-Ponda 220kV D/C line at New Xeldem (400kV) <ul style="list-style-type: none"> <li>• Space provision for future: <ul style="list-style-type: none"> <li>○ 2 nos. ICT bays</li> <li>○ 6 nos. line bays</li> </ul> </li> </ul>	
B.	<b>Additional System for Power Evacuation from Generation Projects pooled at Raigarh (Tamnar) Pool</b>	
4.	Dharamjaygarh Pool Section B – Raigarh (Tamnar) Pool 765kV D/c line	<ul style="list-style-type: none"> <li>• Length: 137 CKm</li> <li>• Locations: 179 nos.</li> <li>• SCOD (as per TSA): 14 July '21</li> <li>• COD: 23.06.2022 (Line charging completed), DOCO awaited.</li> </ul>

## 2. Western Region Strengthening Scheme – XIX and North Eastern Region Strengthening Scheme – IX (NERSS-IX)

- **SPV Name:** Mumbai Urja Marg Limited (erstwhile, Vapi-II North Lakhimpur Transmission Ltd (a subsidiary of Sterlite Grid 4 Ltd.)
- **Implementation time frame:** Oct'22 to Dec'23 (as per TSA)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
<b>Part-A: Additional 400kV outlets from Banaskantha 765/400 kV S/s</b>		
1.	LILO of the second circuit of Zerda – Ranchodpura 400 kV D/c line at Banaskantha (PG) PS*	<ul style="list-style-type: none"> <li>• Length: 17.35 km</li> <li>• Locations: 51 nos.</li> <li>• Foundation completed: 51nos.</li> <li>• Tower erected: 51 nos.</li> <li>• Stringing completed: 17.29 ckm</li> <li>• SCOD (as per TSA): 22-10-2022</li> </ul> DOCO achieved: 03.07.2022
<b>Part-B: Establishment of new substation at Vapi/Ambethi area and its associated transmission lines.</b>		
1.	Establishment of 2x500MVA, 400/220kV GIS S/s near Vapi / Ambheti (Vapi-II) <u>400kV</u> <ul style="list-style-type: none"> <li>• ICTs: 2x500MVA, 400/220kV</li> </ul>	<ul style="list-style-type: none"> <li>• Land Acquired: 100%</li> <li>• Civil works: 100 %</li> <li>• Equipment supplied: 100 %.</li> <li>• Equipment erection: 100%</li> </ul>

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
	<ul style="list-style-type: none"> <li>• ICT bays: 2 nos.</li> <li>• Line bays: 4 nos.</li> <li>• Space for 2x500MVA, 400/220kV ICTs (future)</li> <li>• Space for 400/220kV ICT bays (future): 2 nos.</li> <li>• Space for Line bays along with Line Reactors (future): 4 nos.</li> </ul> <p><u>220kV</u></p> <ul style="list-style-type: none"> <li>• ICT bays: 2 nos.</li> <li>• Line bays: 6 nos. (2 nos. for Sayali (DNH) and 4 nos. for GETCO)</li> <li>• Space for 400/220kV ICT bays (future): 2nos.</li> <li>• Space for Line bays (future): 6 nos.</li> </ul>	<ul style="list-style-type: none"> <li>• SCOD (as per TSA): 22-04-2023</li> <li>• DOCO: TSP has declared DOCO w.e.f. 06.09.2024.</li> </ul>
2.	LILO of KAPP – Vapi 400kV D/c line at Vapi-II	<ul style="list-style-type: none"> <li>• Length:0.314 ckm</li> <li>• Locations: 1 nos.</li> <li>• Foundation completed: 1 nos.</li> <li>• Tower erected: 1 nos.</li> <li>• Stringing completed: 0.314 ckm</li> <li>• SCOD (as per TSA): 22-04-2023</li> <li>• DOCO: TSP has declared DOCO w.e.f. 06.09.2024.</li> </ul>
3.	<p>125 MVAR bus reactor at Vapi-II Substation:</p> <ul style="list-style-type: none"> <li>• Bus Reactor: 1x125MVAR</li> <li>• Bus Reactor Bay: 1 no.</li> <li>• Space for 420kV additional Bus Reactor: 1no.</li> </ul>	<ul style="list-style-type: none"> <li>• Civil works: 100%</li> <li>• Equipment supplied: 100 %.</li> <li>• Civil work: 100 %</li> <li>• Equipment erection: 100 %</li> <li>• SCOD (as per TSA): 22-04-2023</li> <li>• DOCO: TSP has declared DOCO w.e.f. 06.09.2024.</li> </ul>
4.	<p>Vapi II – Sayali 220kV D/c line</p> <ul style="list-style-type: none"> <li>• From Vapi-II up to LILO point of one circuit of Vapi (PG) – Khadoli 220kV D/c line at Sayali substation with ampacity equivalent to twin zebra conductor.</li> </ul>	<ul style="list-style-type: none"> <li>• Length: 45 ckm</li> <li>• Locations: 77 nos.</li> <li>• Foundation completed: 77 nos.</li> <li>• Tower erected: 77 nos.</li> <li>• Stringing completed: 45 ckm</li> </ul>

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
	<ul style="list-style-type: none"> <li>Interconnection with LILO section (of LILO of one circuit of Vapi (PG) – Khadoli 220kV D/c line at Sayali substation) so as to form Vapi II – Sayali 220kV D/c line and Vapi – Khadoli 220kV D/c line. (The LILO section is with zebra conductor)</li> </ul>	<ul style="list-style-type: none"> <li>SCOD (as per TSA): 22-04-2023</li> <li>DOCO: TSP has declared DOCO w.e.f. 06.09.2024.</li> </ul>
<b>Part-C: Additional ISTS feed to Navi Mumbai 400/220kV substation of POWERGRID</b>		
1.	Padghe (PG) – Kharghar 400kV D/c (quad) line to be terminated into one ckt. of Kharghar – Ghatkopar 400kV D/c (quad) line (thus forming Padghe (PG) – Kharghar 400kV S/c (quad) line, Padghe (PG) – Ghatkopar 400kV S/c (quad) line)- 70km	<ul style="list-style-type: none"> <li>Length: 140 ckm</li> <li>Locations: 212 nos.</li> <li>Foundation completed: 212 nos.</li> <li>Tower erected: 212 nos</li> <li>Stringing completed: 140 ckm</li> <li>SCOD (as per TSA): 22-12-2023</li> <li>DOCO: 28 Sep'24</li> </ul> <p><i>Actual power flow from 27-09-2024. Deemed COD declared w.e.f 24-08-2024 &amp; same is under review by CTU as per Regulation 27 1 (C) (i) of CERC IEGC 2023 Regulations. Deemed DOCO certificate issued by CTUIL on 07-03-2025.</i></p>
2.	LILO of Padghe (PG) – Ghatkopar 400kV S/c line at Navi Mumbai GIS (PG) (with quad conductor)	<ul style="list-style-type: none"> <li>Length:38ckm</li> <li>Locations: 62 nos.</li> <li>Foundation completed: 62 nos.</li> <li>Tower erected: 62 nos</li> <li>Stringing completed: 38 ckm</li> <li>SCOD (as per TSA): 22-12-2023</li> <li>DOCO: 28 Sep'24</li> </ul> <p><i>Deemed COD declared w.e.f 18.09.2024. Actual power flow from 27-09-2024.</i></p>
3.	LILO of Apta – Kalwa/Taloja 220kV D/c line (i.e. Apta – Kalwa and Apta – Taloja 220kV lines) at Navi Mumbai (PG)	<ul style="list-style-type: none"> <li>Length:5 ckm</li> <li>Locations: 10 nos.</li> <li>Foundation completed: 10 nos</li> <li>Tower erected: 8 nos</li> <li>Stringing completed: 4.7 ckm</li> <li>SCOD (as per TSA): 22-12-2022</li> </ul>

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
		<ul style="list-style-type: none"> <li>• DOCO: TSP has declared DOCO w.e.f. 19-10-2024</li> </ul>
<b>Part-D: North Eastern Region Strengthening Scheme -IX (Pertains to NER)</b>		

### 3. Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part A

- **SPV Name:** Khavda II-A Transmission Ltd. (a subsidiary of Adani)
- **Implementation time frame:** 21.03.2025 (Revised SCoD as per CTU letter dtd. 12.03.2024) **DOCO: 28.06.2025**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	KPS2 (GIS) – Lakadia 765 kV D/C line with 330 MVAR switchable line reactors at KPS2 end	<p>Anticipated CoD: 10.04.2025            CKT-I Charged on 01.03.2025 &amp; CKT II Charged on 04.03.2025 with interim arrangement (bypassing bays at KPS2 S/s).</p> <p>As per the original scheme CKT-II charged on 25.05.2025 &amp; CKT-I will be charged by 26.06.2025. DOCO: TSP has declared DOCO w.e.f. 28.06.2024</p> <p>Both Ckts charged on 26.06.2025. DOCO declared as 28.06.2025.</p>
2	330 MVAR switchable line reactors at KPS2 end of KPS2 (GIS) – Lakadia 765 kV D/C line	<b>Lakadia Bay:</b> Charged on dated 04.03.2025.
3	2 nos. of 765 kV line bays each at Lakadia PS & KPS2 (GIS) for Khavda PS2 (GIS) –Lakadia PS 765 kV D/c line	<p><b>KPS 2 Bay:</b> CKT-II charged on 25.05.2025 &amp; CKT-I will be charged by 26.06.2025. 110 MVAR Reactors – Charged.</p> <p>DOCO: TSP has declared DOCO w.e.f. 28.06.2025</p>

### 4. Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part B

- **SPV Name:** Khavda II-B Transmission Ltd. (a subsidiary of POWERGRID)
- **Implementation time frame:** 24 months from 21.03.2023 (SPV Transfer)
- Anticipated CoD: Oct'25

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Lakadia PS – Ahmedabad 765kV D/c line	<p>Locations: 474 nos.</p> <p>Foundations completed: 474 nos.</p> <p>Tower erection: 288 nos.</p>

		Stringing: 56/185 km  Work is under progress. Work affected due to RoW Issue at 33 locations (Morbi: 21 & Surendranagar: 12)  <b>Forest proposal status:</b> Forest Area (69.5597 Ha) (location: 24) Working permission: - 14.11.2024 Stage-II: - 11.03.2025  <b>Wildlife proposal status:</b> WL Area (99.912 Ha) (location: 33) Status: Working permission received on 27.09.2024.
2	2 nos. of 765 kV line bays at Lakadia PS for Lakadia PS – Ahmedabad 765kV D/c line	Lakadia: Civil works: 98% completed, Erection: 98% completed.
3	240 MVA, 765 kV switchable line reactor for each circuit at Ahmedabad end of Lakadia PS Ahmedabad 765 kV D/c line	Ahmedabad: Civil works: 80% completed, Erection: 90% completed. Reactors supplied at site.

**5. Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part C**

- **SPV Name:** Khavda II-C Transmission Ltd. (a subsidiary of POWERGRID)
- **Implementation time frame:** 24 months from 21.03.2023(SPV Transfer)
- **Anticipated CoD:** Progressively from Jun'25 to Nov'25

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 3x1500 MVA, 765/400 kV Ahmedabad S/s with 1x330 MVAR 765 kV bus reactor and 1x125 MVAR 420 kV bus reactor. <i>Future Scope: Space for 765/400 kV, ICT along with bays- 2 400/220 kV, ICT along with bays- 4 ;765 kV Line bays- 8 400 kV Line bays- 8 220 kV Line bays- 7 765 kV reactor along with bays 1 400 kV reactor along with bays 1</i>	Work is under progress. Civil works: 85% 8 nos. ICTs reached at site.  Following transmission system is planned to be charged by 30.06.2025: <ul style="list-style-type: none"> <li>• 1 no. of ICT along with associated bays.</li> <li>• 02 nos. Line bays for Banaskantha – Ahmedabad 765kV.</li> <li>• 1 no. of Bus reactor bay</li> </ul>
2	Ahmedabad – South Gujarat/ Navsari (new) 765 kV D/c line with 240 MVA switchable line reactor at both ends	Length: 294.75 km Locations: 803 nos.

3	2 nos. of 765 kV line bays at South Gujarat / Navsari(new) end for Ahmedabad – South Gujarat/ Navsari (new) 765 kV D/c line	Foundations completed: 789 nos. Tower erected: 623 nos. Stringing: 155.3/ 294.3 km Work is under progress. Work affected due to severe RoW Issue. (Location affected: 107)
4	240 MVAr switchable line reactor at both ends of Ahmedabad – South Gujarat / Navsari (new) 765 kV D/c line	Work in Progress

#### 6. Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone

- **SPV Name:** Khavda RE Transmission Limited (a subsidiary of POWERGRID)
- **Implementation time frame:** 24 months from SPV Transfer (21.03.2023) and matching with Khavda Phase-II (5GW) scheme.

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	i. Banaskantha — Ahmedabad 765 kV D/c line with 330MVAr, 765 kV Switchable line reactor on each ckt at Ahmedabad S/s end ii. Associated line bays	Length: 135 km Location: 362 nos. Foundations completed: 362 nos. Tower erected: 362 nos. Stringing: 129/135 km Both Ckts charged on 03.07.2025.  Note: As per TSA, COD of the subject line is linked with the commissioning of transmission system under Khavda ph-II scheme. Hence, anticipated COD: Last element of Khavda II-B, II-C, and II-D.

#### 7. Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park

- **SPV Name:** KPS2 Transmission Limited. (a subsidiary of POWERGRID)
- **Implementation time frame:** 21 months from 21.03.2023 (SPV Transfer) and matching with the implementation timeframe of "Transmission scheme for injection beyond 3 GW RE power at Khavda PS1".
- Anticipated CoD: Progressively from Jun'25 to Oct'25.

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 765/400 kV, 4x1500MVA, KPS2 (GIS) with 2x330 MVAR 765 kV bus reactor and 2x125 MVAR 400 kV bus reactor.  1500MVA, 765/400kV ICT- 4 nos. (13x500 MVA, including one spare unit)	1x1500 MVA 765/400kV ICT charged on 12.04.2025. 330 MVAR 765kV BR-1 charged on 01.04.25.  2 <sup>nd</sup> ICT was expected to be charged by 30.06.2025 but not charged till 13.07.2025.

<p>765 kV ICT bays — 4 nos.;          400 kV ICT bays — 4 nos.;          765 kV line bays — 2 nos.          400 kV line bays — 3 nos. (3 no. of bays considered at present, one each for NTPC, GSECL &amp; GIPCL).          1x330 MVAR, 765 kV bus reactor-2 (7x110 MVAR, including one spare unit)          765 kV reactor bay — 2          1x125 MVAR 400 kV bus reactor-2          400 kV reactor bay — 2          765 kV bus sectionalizer bay --2;          400 kV bus sectionalizer bay --2          Adequate space for future expansion of 5x1500 MVA 765/400 kV ICT's.          Bus sectionalizer at 765kV &amp; 400kV.          On each bus section, there shall be 2x1500MVA 765/400kV ICTs, 1x330MVAR, 765 kV &amp; 1x125MVAR 420kV bus reactor, space for future expansion.          Bus sectionalizer at 765 kV level shall normally be closed and bus sectionalizer at 400 kV level shall normally be open.</p>	<p>Civil works: 98%          Erection: - 85%</p> <p><i>CTUIL requested POWERGRID to expedite this project as the SCOD has already lapsed.</i></p>
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**8. Establishment of Khavda Pooling Station-3 (KPS3) in Khavda RE Park**

- **SPV Name:** KPS3 Transmission Limited. (a subsidiary of POWERGRID)
- **Implementation time frame:** 21 months from 21.03.2023(SPV Transfer)
- **DOCO:04-08-2025**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>Establishment of 765/400 kV, 3x1500 MVA, KPS3 (GIS) with 1x330 MVAR 765 kV bus reactor and 1x125 MVAR 400 kV bus reactor.            1500 MVA, 765/400kV ICT- 3 (10x500 MVA ,including one spare unit)            765 kV ICT bays — 3 nos.            400 kV ICT bays — 3 nos.            765 kV line bays — 2 nos.            400kV line bays- 3 nos.            1x330MVAR, 765kV bus reactor-1 (4x110MVAR 400kV bus</p>	<p>Civil works: 98% completed.            Erection: 98% completed.</p> <p>Land hand over done by GPCL.</p> <ul style="list-style-type: none"> <li>• 100% stone piling work completed.</li> <li>• PEB structure erection completed.</li> <li>• Transformer and Reactor foundation works completed.</li> </ul>

	reactor-1) 765kV reactor bay-1 1x125MVA 400kV bus reactor-1 400kV reactor bay-1 Adequate space for future expansion of 5x1500 MVA 765/400 kV ICT's	<i>CTUIL requested POWERGRID to expedite this project as the SCOD has already lapsed.</i>  <b>DOCO:04-08-2025</b>
2.	KPS3- KPS2 765 kV D/c line	Length: 15 km Locations: 40 nos. Foundations completed: 40 nos. Tower Erection: 40 nos. Stringing: 15/15 km Gantry stringing work is under progress. 1 ckt was expected to be charged by 30.06.2025.  <b>DOCO:04-08-2025</b>
3.	2 no. of 765 kV line bays at KPS2 765 kV S/s for KPS3-KPS2 765 kV D/c line	<b>DOCO:04-08-2025</b>

**9. Transmission scheme for injection beyond 3 GW RE power at Khavda PS1 (KPS1)**

- **SPV Name:** KPS1 Transmission Limited (a subsidiary of Megha Engineering)
- **Implementation time frame:** 21 months from 20.04.2023 (SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of Khavda PS1 by 765/400 kV transformation capacity *(max. upto 4x1500 MVA) with 1x330 MVAR 765 kV bus reactor and 1x125 MVAR 420kV bus reactor on 2nd 765 kV and 400 kV bus section respectively.	Anticipated CoD: 10.04.2025  Following was informed by TSP: All package award completed. Engineering completed. Civil work completed. 400KV GIS charged. 765KV GIS charged. <b>DOCO:28-06-2025</b>
2.	KPS1 - Khavda PS GIS (KPS2) 765 kV D/C line.	Anticipated CoD: 30.06.2025  Ckt-I Charged on 01.03.2025 & Ckt-II Charged on 04.03.2025. Element charged in interim arrangement.

	Both Ckts with original arrangement as per TSA charged on 26.06.2025 and under trial operation. Successful Trial operation completed on 27-06-2025. <b>DOCO:28-06-2025</b>
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#### 10. Western Region Expansion Scheme-XXVII (WRESXXVII)

- **SPV Name:** Raipur Pool Dhamtari Transmission Ltd. (a subsidiary of POWERGRID)
- **Implementation time frame:** 18 months from SPV Transfer (28.03.2023). **DOCO achieved on 26.03.2025.**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Raipur Pool – Dhamtari 400kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent)	<ul style="list-style-type: none"> <li>➤ <b>Survey:</b> Detailed survey completed.</li> <li>➤ <b>Approval under Section-164:</b> Public Notice published in Newspapers of Chhattisgarh on 27.05.2023 &amp; in Govt of India Gazette on 24.06.2023.</li> <li>➤ Section-164 received.</li> <li>Foundation completed: 232/232 nos.</li> <li>Tower erections: 232/232 nos.</li> <li>Stringing: 88/88 km</li> </ul>
2.	Associated line bays - 400kV line bays at Raipur Pool (POWERGRID) S/s for termination of Raipur Pool – Dhamtari 400 kV D/c line  - 400kV line bays at Dhamtari (CSPTCL) S/s for termination of Raipur Pool – Dhamtari 400 kV D/c line.	<ul style="list-style-type: none"> <li>➤ Civil work completed.</li> <li>➤ Tower foundation and erection completed. Equipment foundation completed and 100% erection done.</li> </ul>

Note: Downstream system associated with the scheme to be implemented by CSPTCL as an intrastate scheme:

- Dhamtari (Kurud) - Gurur 220kV D/c (2nd) line – Expected by Mar'25 (**CSPTCL did not attend the meeting**)
- 3rd 400/220kV, 315 MVA ICT at Dhamtari S/s. - Expected by Mar'25 (**CSPTCL did not attend the meeting**)

#### 11. Western Region Expansion Scheme-XXVIII (WRESXXVIII) & Western Region Expansion Scheme-XXIX (WRESXXIX)

- **SPV Name:** Dharamjaigarh Transmission Ltd. (a subsidiary of POWERGRID)
- **Implementation time frame:** 18 months from SPV Transfer (28.03.2023) for S.No. 1&2; Dec'24 for S.No. 3&4

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
	<b>WRES-XXVIII</b>	Deemed DOCO achieved on 30.03.2025.

1.	Creation of 220 kV level (GIS) at 765/400 kV Raipur Pool S/s with Installation of 2x500 MVA, 400/220 kV ICTs along with associated ICT bays (220kV-GIS)	
2.	2 nos. 220kV line bays (GIS) at Raipur whichever is later Pool S/s for termination of Raipur Pool – Rajnandgaon 220 kV D/c line	
3.	Augmentation of 1x500 MVA, 400/220 kV ICT at Raipur Pool S/s along with associated ICT bays (220kV-GIS)	
4.	6 nos. 220kV line bays (GIS) at Raipur Pool S/s for termination of various lines planned by CSPTCL*	

Note: Downstream system associated with the scheme to be implemented by CSPTCL as an intrastate scheme:

- Raipur Pool – Rajnandgaon 220 kV D/c line
- \*Raipur Pool – Gendpur 220 kV D/c line
- \*Raipur Pool – Bemetra 220 kV D/c line
- \*LILO of Borjhara – Urla 220kV S/c line at Raipur

**CSPTCL did not attend the meeting.**

<b>Implementation time frame: March'25</b>		
<b>Sl. No.</b>	<b>Scope of the Transmission Scheme</b>	<b>Progress of Construction</b>
	<b>WRES-XXIX</b>	
1.	Creation of 220 kV level at 765/400 kV Dharamjaigarh S/s with Installation of 2x500 MVA, 400/220 kV ICTs along with associated ICT bays	<b>Deemed DOCO declared on 28.03.2025.</b>
2.	2 nos. 220kV line bays at Dharamjaigarh S/s (for termination of Dharamjaigarh – Chhuri 220 kV D/c line)	
3	2 nos. 220kV line bays at Dharamjaigarh	

Note: The downstream system associated with the scheme to be implemented by CSPTCL as an intrastate scheme:

- Dharamjaigarh – Chhuri 220 kV D/c line (About 40km)
- Dharamjaigarh – Dharamjaigarh CSP 220 kV D/c line (About 50km)

**CSPTCL did not attend the meeting.**

## 12. Transmission system for evacuation of additional 7 GW RE power from Khavda RE park under Phase-III Part A

- **SPV Name:** Halvad Transmission Limited. (a subsidiary of Adani)
- **Implementation time frame:** 24 months from 26.12.2023 SPV Transfer)
- **Anticipated CoD:** 26.12.2025

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>Establishment of 765 kV Halvad switching station with 765 kV, 2x330 MVA bus reactors.</p> <p>330 MVAR, 765 kV bus reactors - 2 (7x110 MVA single phase reactor units including 1 spare unit) 765kV bus reactor bays-2 765 kV line bays- 6 (for lines at Sl. 2 &amp; 5)</p>	<p><b>Land acquired:</b> Land required: 205 (Acre) Govt. land (Acquired/Total): 0/8, Pvt. land (Acquired/Total): 156/197, Present scope acquisition completed.</p> <p><b>Award status:</b> All packages awarded. Design &amp; Engineering work (90% completed) under progress, SLD and Layout completed. Major Equipment supply completed, Soil investigation and contouring completed.</p> <p>Civil work under progress (85% Completed) Erection work under progress (45% Completed)</p>
2.	<p>KPS2 (GIS) - Halvad 765 kV D/c line</p>	<p>Detail Survey completed. Length: 261 Kms Locations: 690 Nos. Foundations completed: 350 Nos. Erection Completed: 216 nos.</p> <p><b>Constraints: -</b> <b>ROW- 129</b> Loc's under Morbi District (Tehsils: Morbi- 35 Nos, Maliya-03 Nos &amp; Halvad-91 Nos)</p> <p>Maliya &amp; Halvad: District Land valuation committee Orders for land compensation received on 24-06-2025.</p> <p>Morbi- 35 Nos: Orders under sec 16(1) &amp; DLVC are yet to be issued.</p> <p><b>RoW- 67 Locs</b> under Kutch District (Tehsils: Bhuj- 10 Nos, Bhachau- 52 Nos, Anjar- 05 Nos). Orders under sec 16(1) are yet to be issued.</p> <p>FC &amp; WL proposal clearance is critical. <b>Forest/WL Proposal Status -</b> Forest (266.6997 Ha, 91 locs) in Gujarat State:</p>

		<p><b>Status:</b> Proposal recommended in REC meeting held on 20-Jun-25 however Stage-I will be linked with NBWL clearance.</p> <p>Wildlife (36.6493 Ha, 18 locs.) in Gujarat State.  <b>Status:</b> NBWL meeting was held on 26-Jun-25. MOM is expected by 5-Jul-25.</p>
3.	240 MVAR switchable line reactor on each ckt at both ends of KPS2- Halvad 765 kV D/c line	<p><b>Award status:</b> All packages awarded.  Civil work completed at Halvad end &amp; Under progress at KPS2 end.  Reactor – 3/14 no's Received at Halvad site.</p>
4.	2 Nos of 765 kv GIS line bays at KPS2 Of termination of KPS2 - Halvad 765 kv D/c line	<p>Award status: All package award completed.  SLD &amp; Layout Approved.  GIS Module &amp; Layout Engg completed  Major Equipment supply completed  GIS vendor: Hyosung  Stone pile 8000 Mtr Approx works for Reactor, Tower and firewall, PEB Completed.  Civil work (40% completed) under progress.</p>
5.	LILO of Lakadia – Ahmedabad 765 kV D/c line at Halvad	<p>Detail survey completed, Check Survey complete.  Length; 36 Km  Locations: 102 Nos  Foundations completed: 66 Nos  Erection completed: 17 Nos  <b>Constraints: -</b>  <b>ROW-</b> 30 Loc's- Orders under sec 16(1) considering Jantri rates have been issued on 06-05-25. However, revised order based on DLVC rate are yet to be issued.</p> <p>RoW (44): Morbi (44 locs). Hearing at SDM level completed. Order under section 16 (1) is pending.</p>

CTU requested to take all the corrective measures for completing the project within SCOD as project progress (especially of Halvad S/s and KPS2- Halvad line) is very slow.

### 13. Transmission system for evacuation of additional 7 GW RE power from Khavda RE park under Phase-III Part B

- **SPV Name:** Vataman Transmission Limited. (a subsidiary of POWERGRID)
- **Implementation time frame:** 24 months from 26.12.2023 (SPV Transfer)
- **Anticipated CoD: 30-06-2025**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Establishment of 765 kV switching station near Vataman with 2x330 MVAR, 765 kV bus reactors.  330 MVAR 765 kV bus reactors-2 (7x110 MVAR single phase reactor units including 1 spare unit for line/bus reactor) 765kVbusreactorbays- 2 765 kV line bays- 8 (for lines at Sl. 2, 5 & 7)	Package awarded for all elements.  Land acquisition: S/s Land (62.5 Ha):. Possession of 57 Ha has been obtained & balance expected by mid Jul'25.  Private Land: 57 Ha.
2	1x330 MVAR switchable line reactor on each ckt. at Vataman end of Halvad-Vataman 765kV D/c line	Site levelling under progress.
3	240 MVAR 765 kV switchable line reactor on each ckt at Vataman end of Lakadia – Vataman 765 kV D/c line with NGR bypassing arrangement	TSP to make all efforts to complete the project as land acquisition completed in Jun-25.
4	Halvad – Vataman 765 kV D/c line	Foundations completed: 105/ 336 nos. Tower erections: 02/ 336 nos. Stringing: 0/255 ckm
5	LILO of Lakadia – Vadodara 765 kV D/c line at Vataman 765 kV switching station	Foundations completed: 50/ 82 nos. Tower erections: 0/82 nos. Stringing: 0/55 ckm
6	Vataman switching station – Navsari (New) (GIS) 765 kV D/c line	Foundations completed: 313/660 nos. Tower erections: 09/660 nos. Stringing: 0/495 ckm
7	2 Nos. of 765 kV line bays at Halvad end for termination of Halvad – Vataman 765kV D/c line	
8	330 MVAR switchable line reactors on each ckt at Navsari (New) (GIS) end of Vataman switching station – Navsari (New) (GIS) 765 kV D/c line	Work under progress.
9	2 Nos. of 765 kV GIS line bays at Navsari (New) for termination of Vataman switching station – Navsari (New) (GIS) 765 kV D/c line	

CTU requested to take all the corrective measures for completing the project within SCOD as project progress is very slow.

#### 14. Transmission scheme for evacuation of power from Dhule 2 GW REZ

- **SPV Name:** Dhule Power Transmission Limited (a subsidiary of Indigrd 2 Ltd.)

- **Implementation time frame:** 24 months from 09.02.2024 (SPV Transfer)
- Anticipated CoD: 09.02.2026

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 4x500 MVA, 400/220 kV Pooling Station near Dhule along with 2x125 MVA (420 kV) Bus Reactors.	<p>Land Acquisition is done for ~44.14 Acres and balance land (~1.86 Acres for future scope) is planned for registry in Jun'25.</p> <p>Private land: about 46 Acres Govt land: nil</p> <p>Award status: Work awarded to EPC Partner on 22.04.2024.</p> <p>D&amp;E Status:</p> <ul style="list-style-type: none"> <li>• Electrical Drawing: SLD, Substation Layout finalized. Equipment Drawing completed - ICT/ Reactor / CB/ WT Equipment Drawing done</li> <li>• Civil Drawing: ICT/ Reactor / CB/ WT Equipment Drawing done</li> </ul> <p>Physical Progress:</p> <ul style="list-style-type: none"> <li>• Land levelling work is in progress.</li> <li>• Soil Testing: Bore Hole, Trail Pit, Earthing Resistance Test – Completed</li> </ul>
2.	Dhule PS – Dhule (BDTCL) 400 kV D/c (Quad ACSR/AAAC/AL59 Moose equivalent)	<p>Length: 65.29km Locations: 177 Nos. Detail Survey &amp; Check survey – Completed. Foundations completed: Nil. (Planned from 31.03.2025)</p> <p>Forest: 25.0593 Ha, 5.447 Km route length (16 Nos FDN), Proposal Submitted on PARIVESH Portal on 20.04.2025 vide proposal No-FP/MH/PWR_TRANS/534163/2025. Proposal Approved in PSC-I on 28.04.2025.</p> <p>Award status: Work awarded to EPC Partner on 22.04.2024.</p>
3.	2 Nos. 400 kV line bays at Dhule (BDTCL) for Dhule PS – Dhule (BDTCL) 400 kV D/c Line	<p>Award status: Work awarded to EPC Partner on 22.04.2024.</p> <p>D&amp;E Status:</p> <ul style="list-style-type: none"> <li>• Electrical Drawing: SLD, Substation Layout finalized. Equipment Drawing completed - ICT/ Reactor / CB/ WT / ISO / Tower Completed.</li> <li>• Civil Drawing: Tower/ CB/ CT/CVT/WT Equipment Drawing Completed.</li> </ul>

		<p>Physical Progress:                  Land Levelling work completed.</p> <ul style="list-style-type: none"> <li>- Tower Foundation Work – 11/11 Nos.                         <ul style="list-style-type: none"> <li>• Equipment Foundation – 82/110 Nos.</li> <li>• Tower Erection – 0/11 Nos.</li> <li>• Equipment Erection – 0/110Nos.</li> </ul> </li> </ul>
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**CTU requested to take all the corrective measures for completing the project within SCOD as project progress is very slow.**

**15. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B**

- **SPV Name:** Karera Power Transmission Limited. (a subsidiary of Apraava Energy Pvt. Ltd.)
- **Implementation time frame:** 24 months from 09.02.2024(SPV Transfer)
- **Anticipated CoD:** 09.02.2026

**(Not attended but status provided)**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Karera (near Datiya) along with 1x330MVAr 765 kV bus reactor & 1x125MVAr, 420 kV bus reactor	<p><b>Engineering:</b>                      Approx. 60% Engineering work is completed.                      Eqp. supply: Approx 45 % is completed.  <b>Electrical Work:</b> 33 kV SEB Line (5 KM) for SS is completed.  <b>Civil Work:</b> 1673 cum Concreting completed, out of 13000 cum.</p> <p><b>Status of Land:</b>  <b>Total Land Required:165.5 Acre</b>  <b>Total Pending Land to be acquired: 94.2 Acre in which</b> Govt. Land: 54.215 Acre</p> <ul style="list-style-type: none"> <li>• Pvt. Land: 39.985 Acre. (In Phase-I: Out of 44.8 Acre Private land, 36.9 acquired and ATS has been signed for balance 8 acre &amp; 10 Acres Govt. Land Pending)</li> </ul> <p>For Govt. Land, DC Datia has allocated Govt. Land to Energy Dept. M.P as per M.P Govt Policy for further leasing TSP on 26.12.2024. To resolve the matter, a meeting held on 27.05.2025 with Energy department- GoMP, MPPTCL, CTUIL, CEA, Apraava &amp; Indigrid under chairmanship of JS (Trans), MoP wherein it was decided that Energy Department- Govt. of MP shall take steps to facilitate suitable modification in existing land transfer policy for providing Govt. land to private TSPs, meanwhile, Energy Department, Govt. of MP shall take up with concerned authority to facilitate working permission/Right to Use of land.</p>

		<p><b>EPC Award Status:</b> EPC work awarded on 03.06.2024.</p> <p><b>Equipment Status:</b> Order placed for all major items i.e, Power Transformers (765kV: Hitachi, 400kV:CG) reactors completed on 13.05.2024.</p>
2.	LILO of Satna-Gwalior 765 kV S/c line at Karera	<p><b>Survey:</b></p> <ul style="list-style-type: none"> <li>• Detailed survey completed.</li> <li>• Check Survey completed.</li> <li>• Soil investigation is completed.</li> </ul> <p><b>Engineering:</b></p> <ul style="list-style-type: none"> <li>• Approx. 80% Engineering work is completed.</li> <li>• TT DA, DB &amp; DC are tested. TT DD is expected to be tested by June 2025.</li> </ul> <p><b>Material:</b></p> <ul style="list-style-type: none"> <li>• Supply of Stubs are completed.</li> <li>• Supply of 50% Suspension Towers are expected by End of June 2025.</li> </ul> <p><b>Site Progress</b></p> <ul style="list-style-type: none"> <li>• 74 Nos out of 117 Nos Foundations completed.</li> </ul> <p>Following was informed by TSP:</p> <ul style="list-style-type: none"> <li>• LILO Tapping proposal submitted to PGCIL, Gwalior Team on dated:12.08.2024 and it forwarded to Vadodara Engg. Team of PGCIL for the confirmation of LILO tapping point, expected to get approval by end of June 2025.</li> </ul>
3.	Installation of 1x330 MVA <sub>r</sub> , switchable line reactor at Karera end of Karera – Satna 765 kV line	<p><b>Equipment Status:</b></p> <ul style="list-style-type: none"> <li>• Order placed for Supply and Services. Manufacturing is in process.</li> <li>• Inspection call of first batch is expected by July 2025.</li> </ul>

**Note:** MPPTCL shall implement the following downstream system with implementation time frame of 18 months:

1. 220kV Pachora – Karera D/c line
2. LILO of Bina- Datia 220kV D/c line at Karera S/s.
3. Establishment of 220/132kV Scondha S/s

**MPPTCL requested Apraava to share the coordinated of the Bay locations, Gantry GPS location.**

#### 16. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C

- **SPV Name:** Ishanagar Power Transmission Limited (a subsidiary of Indigrid2)
- **Implementation time frame:** 24 months from 09.02.2024 (SPV Transfer)
- Anticipated CoD: 09.02.2026

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Ishanagar (New) along with 1x330 MVA, 765 kV & 1x125 MVA, 420 kV bus reactor	<p>Award status: Work awarded to EPC Partner on 22.04.2024.</p> <p>Land acquired: 95/156 Acres, Balance 50 Acres acquisition of Private land in under progress, expected to be completed by July'25. Private Land: 95/138Acres Govt Land: 0/18Acres</p> <p># Private Land required for present scope of work has been acquired and work started on ground.</p> <p>## Out of total 18 .00 Acres of Govt. Land 11.00 Acres are for Present scope of work and Proposal for handing over of Govt. Land/ Working Permission is pending with Energy Deptt. Govt of MP.</p> <p>D&amp;E Status:</p> <ul style="list-style-type: none"> <li>• Electrical Drawing: SLD, Substation Layout finalized. Equipment Drawing completed - ICT/ Reactor / CB/ WT / ISO / Tower Completed.</li> <li>• Civil Drawing: In progress.</li> </ul> <p>Physical Progress:</p> <ul style="list-style-type: none"> <li>• Land levelling work is in progress.</li> <li>• Soil Testing: Bore Hole, Trail Pit, Earthing Resistance Test – Completed</li> </ul>
2.	LILO of one circuit of Jabalpur - Orai 765 kV D/c line at Ishanagar 765 kV S/s (New)	<p>Length: 18.8 Km Locations: 55 nos. Detail Survey: Completed Check Survey: Plan to start in July-25 Foundations Start: Plan from Aug-25</p>

**MPPTCL downstream network (anticipated CoD: Dec'25):**

- Establishment of 220/132kV Jatara s/s
- LILO of Teekamgarh – Chhatarpur 220kV D/c line at Ishanagar S/s
- Ishanagar – Jatara 220kV D/c line

Contract awarded with implementation time frame of 18 months. MPPTCL requested Indgrid to share the coordinated of the Bay locations, Gantry GPS location.

**17. Transmission System for Evacuation of Power from RE Projects in Rajgarh 1000MW SEZ in Madhya Pradesh Phase- II**

- **SPV Name:** Pachora Power Transmission Limited. (a subsidiary of GR Infra)
- **Implementation time frame:** 24 months from 14.02.2024 (SPV Transfer)

- Anticipated CoD: 14.02.2026

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS	1. Civil work for land development: 100% completed. 2. 400kV and 220kV TF: 100% completed. 3. 400kV EF: 96% completed. 4. ICT foundations: 100% completed. 5. Cable trench: 79% completed. 6. SPR Building work: work in progress 7. 400 kV TE: 100% Completed 8. 200 kV TE: 60% completed 9. 400 kV Equipment Erection: Wok in Progress 10. Installation of 500 MVA ICTs: Work in Progress  <b>Supply:</b> All 03 ICTs, 400 & 220 kV equipment and conductor received at site. Supply of Power & Control Cable: 75% Completed
2.	Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent)	Length: 59.16km Locations: 144 nos. Foundations: 101/144 nos. Tower erection: 26/144 nos. Stringing Work: Plan to start from July 2025  <b>ROW Loc:</b> 10 Nos (Ujjain: 06, Agar: 04)
3.	2 nos. of 400kV line bays at Ujjain (MPPTCL) for Pachora-Ujjain 400kV Dc line	400kV Tower foundation: 100% completed (Delayed due to late handing over of bay space) 400kV Equipment foundation: 97%

### 18. Transmission System for Evacuation of Power from RE Projects in Solapur (1500 MW) SEZ in Maharashtra

- **SPV Name:** Solapur Transmission Limited (a subsidiary of Torrent Power Ltd.)
- **Implementation time frame:** 24 months from 20.03.2024 (SPV Transfer) i.e. 20.03.2026
- **Anticipated COD:** 20.03.2026

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 400/220 kV, 4x500 MVA Solapur PS along with 2x125 MVAR, 420 kV Bus Reactors	<b>Land Acquisition:</b> Substation land (approx. 80 acres) — acquisition of 60 acres of private land has been completed. Balance under negotiation.

		(The current scope requires 25 acres; the remaining land, intended for future expansion, is under negotiation.)
2.	Solapur PS – Solapur (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent)	<p>• <b>EPC Contract Status (TL+SS+ Bays) Status</b></p> <ul style="list-style-type: none"> <li>○ EPC TL: Awarded to M/s BNC Power 05.07.2024.</li> <li>○ <b>TL Conductor Order:</b> Placed (AL-59 Moose)</li> <li>○ EPC Substation and Bays: PO placed to M/s Bael Project Ltd. dated 10-12-2024.</li> </ul> <p>• <b>ICT &amp; Reactor:</b> PO placed to M/s Transformer &amp; Rectifiers (India) Ltd. in May 2024 and ICT&amp; Reactor supply expected to be started from Oct'25 to Dec'25.</p> <p><b>Substation Design Status:</b></p> <ul style="list-style-type: none"> <li>• Soil Testing completed.</li> <li>• SLD &amp; Layout design completed. Details Engineering is under process.</li> <li>• Equipment Foundation design and Transformer Foundation completed.</li> <li>• Tower design and foundation design WIP.</li> </ul> <p><b>Physical Progress of SS:</b></p> <ul style="list-style-type: none"> <li>• Civil Work of S/S commence from 01 April'25.</li> <li>• Approx 40% land development completed.</li> <li>• Excavation for 06/32 foundations (tower+equipment+ICTs) done.</li> <li>• Substation site activities have faced repeated disruptions due to persistent obstructions by local villagers, including blockage of the approach road and interference with execution work, Request letter submitted to District Collector, Dharashiv (through Ref: STL/SS/DC/001 dated 02.06.2025) for resolution support.</li> </ul> <p><b><u>Progress of Transmission Line:</u></b></p> <ul style="list-style-type: none"> <li>• Detail Survey: Completed. (40/40 Km)</li> <li>• Check Survey: 39 Km completed out of 40.</li> <li>• Soil Investigation of TL Route: Completed.</li> </ul> <p><b>Foundation Completed: 54 /110 Nos.</b> Foundation Gang Mobilized -03 (3 Loc. in WIP)</p> <ul style="list-style-type: none"> <li>• <b>Completed Erection:</b> 03 /110 Nos</li> <li>• <b>Stringing Completed:</b> 0/40 kms (Stringing to commence after Monsoon)</li> </ul> <p><b><u>Severe RoW Issues:</u></b></p>

		<p><b>Number of foundation locations affected:</b> 26 locations (Solapur &amp; Dharashiv Districts, Maharashtra). Applications submitted to SDM (Solapur &amp; Dharashiv) for resolution under Section 16(1).</p> <ul style="list-style-type: none"> <li>• <b>Solapur District:</b> 04 locations – Orders pending for all 04.</li> <li>• <b>Dharashiv District:</b> 06 locations – Orders pending for 05 locations.</li> <li>• <b>Remaining 16 locations:</b> Applications are under process.</li> </ul> <p><b>Approval Status:</b></p> <ul style="list-style-type: none"> <li>• Approval under Section 164: received.</li> <li>• Power Line approvals received – 06 /out of 12.</li> </ul> <p><b>Transmission Line Supply Status:</b></p> <ul style="list-style-type: none"> <li>• Conductor AL-59 Moose: 750 Km /out of 975 received.</li> <li>• Tower Material DA Type: 60 nos received at site and 40 nos under dispatch.</li> <li>• Earth wire: received (43 Km)</li> <li>• Insulator &amp; Hardware: 70% Qty received.</li> </ul> <p><b>Forest in Line Route:</b> Nil</p>
3.	2 Nos. of 400 kV line bays at Solapur (PG) S/s for termination of Solapur PS – Solapur (PG) 400 kV D/c line	<ul style="list-style-type: none"> <li>• <b>Line Bays Solapur PGCIL:</b> Civil work (Foundations) commenced on from 26.02.2025 and 40/out of 58 Foundation Completed.</li> </ul>

**19. Western Region Network Expansion scheme in Kallam area of Maharashtra**

- **SPV Name:** Kallam Transco Limited. (a subsidiary of Indigrd 2 Ltd.)
- **Implementation time frame:** 18 months from 05.04.2024 (SPV Transfer)
- **Anticipated CoD:** 05.10.2025

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	LILO of both circuits of Parli(M) – Karjat(M)/Lonikand-II (M) 400 kV D/c line (twin moose) at Kallam PS	<p>EPC contract awarded on 04.10.2024.                      No Crossings identified in the line.                      Approval u/s 164 of Electricity Act, 2003: 6th Feb 2025.                      Design and Engineering – 99% completed.</p> <p>Length: 13.48 Km                      Locations: 41 Nos                      Detail Survey and Tower Schedule Completed.                      Foundations competed: 11/41 Nos.</p>

		<p>Tower erection work to be started. TL Supply – 78%</p> <p>Severe RoW at 30 locations out of 41 locations in Dharashiv District. TSP to take up the matter with MoP.</p>
2.	4 Nos. 400 kV line bays at Kallam PS for LILO of both circuits of Parli(M) – Karjat(M)/Lonikand-II(M) 400 kV D/c line (twin moose) at Kallam PS	<ul style="list-style-type: none"> <li>• EPC Contract (Substation portion) awarded to M/s STS Infra con.</li> <li>• Obtained Transmission License and Tariff adoption approvals from Hon'ble CERC.</li> <li>• D&amp;E progress – 99%</li> <li>• Supply – 94%</li> <li>• S/s Equipment foundations – 188/188 Nos. completed.</li> <li>• S/s Tower Erections &amp; Stringing Completed</li> <li>• Equipment erection – 178/178 achieved.</li> <li>• Earthing progress 95% achieved</li> <li>• Testing &amp; Commission progress – 46% completed.</li> </ul> <p>Land acquired: Existing Substation</p>
3.	63 MVAR, 420 kV switchable line reactor (with NGR bypassing arrangement) on each ckt at Kallam PS end of Karjat – Kallam 400 kV D/c line (~140km.)	

**20. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part E2**

- **SPV Name:** Khavda IV E2 Power Transmission Ltd. (a subsidiary of POWERGRID)
- **Implementation time frame:** 21 months from 30.05.2024 (SPV Transfer)
- **Anticipated CoD:** 28.02.2026

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of transformation capacity at KPS2 (GIS) by 2x1500 MVA, 765/400 kV ICT on Bus section-I (5th& 6th) & 2x1500 MVA, 765/400 kV ICT on Bus section-II (7th & 8th) & 2 Nos. 400 kV bays at Bus Section-I for RE interconnection and 3 Nos. 400 kV bays at Bus Section-II for RE interconnection	Work is under progress.

**21. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part A**

- **SPV Name:** Khavda IV A Power Transmission Limited (a subsidiary of Adani)
- **Implementation time frame:** 30.08.2026 (24 months from SPV transfer) and matching with Parts B, C & D of Khavda Ph-IV (7 GW)
- **Anticipated COD:** 30.08.2026.

Sl. No.	Scope of the Transmission Scheme	Progress of Construction

1.	Creation of 765 kV bus section-II at KPS3 (GIS) along with 765 kV Bus Sectionalizer & 1x330 MVAR, 765 kV Bus Reactors on Bus Section-II Bus section – II shall be created at 765 kV & 400 kV level both with 3x1500 MVA, 765/400 kV ICTs at Bus Section-II	<p><b>KPS 3 GIS Augmentation</b>                      Ordering Completed, Engg under progress.                       ICT supply: by Aug'25-Dec'25 progressively.                      Line reactor: July'25- Dec'25</p> <p>Stone Column work in progress (70% completed)                      Civil work in progress for 765kV ICTs &amp; 400kV GIS Building</p>
2	Creation of 400 kV bus Section-II at KPS3 (GIS) along with 400 kV Bus Sectionalizer & 1x125 MVAR, 420 kV Bus Reactors on Bus Section-II and 3 Nos. 400 kV bays at Bus Section-II for RE interconnection	
3	330 MVAR switchable line reactors at KPS3 end of KPS3 (GIS) – Lakadia 765kV D/C line (with NGR bypass arrangement)	
4	KPS3 (GIS) – Lakadia (AIS) 765 kV D/C line	<p>Ordering completed.                      Detail Survey completed.                      Length: 189 Kms                      Locations: 515 Nos.                      Foundations completed: 158 Nos                      Erection: 25 nos.</p> <p><b>Constraints: -</b>                      As of now, no RoW observed. However, intervention may be required for SEVERE ROW resolution in Gujarat. similar to being faced in Halvad Line as alignment runs parallel to that of KPS-2 to Halvad Line as per directions of the MoEF.</p> <p><b>Support required for expediting clearances of forest &amp; WL proposals.</b></p> <p>Forest Proposal Status (317.61 Ha, 128 locs) in Gujarat: – submitted in Dec'24. Pending at DFO/DCF.</p> <p>Wildlife: (36.29 Ha, 16 locs) in Gujarat: Pending at DFO/WLW level: RFO site inspection under progress.</p>
5	2 Nos. of 765 kV line bays each at KPS3 (GIS) & Lakadia (AIS) for KPS3 (GIS) – Lakadia (AIS) 765 kV D/C line	<p><b>Lakadia bay extension:</b></p> <p>Ordering completed, Engineer under progress.</p> <p>Following was informed by TSP:</p>
6	±300 MVAR STATCOM with 1x125MVAR MSC, 2x125 MVAR MSR at KPS3 400 kV Bus section-II	

		<p>Landowner is not ready to sell the land parcel (13 Acres) required for bay extension works @ Lakadia. We had written letter dated 11.12.2024 to CTU &amp; explained the challenges.</p> <p>STATCOM package awarded to Hyosung. Ordering of long lead items completed. Engineering under progress. Supply: Sept-Oct'25</p> <p>Stone column work at KPS3 S/s in progress.</p>
7	KPS1 (GIS)– Bhuj PS 765 kV 2nd D/C line	<p>Detail Survey completed. Length: 107 Kms Locations: 285 Nos. Foundations completed: 158 Nos. Erection completed: 59 Nos. Stringing completed: 8.83 Kms.</p>
8	2 Nos. of 765 kV line bays each at KPS1 (GIS) & Bhuj PS for KPS1 (GIS) – Bhuj PS 765 kV D/C line	<p><b>Constraints: -</b> Forest Proposal Status (220.81 Ha, 84 locs) in Gujarat: Pending at DFO/CF/Nodal Officer after acceptance in PSC-I due to Identification of CA Land.</p> <p>Package award completed for KPS1 &amp; Bhuj bays.</p> <p><b>KPS 1 GIS Bay Extension:</b> All ICTs, reactor, GIS (EPC) &amp; AIS (EPC) packages awarded. • Civil work (50% completed) under progress.</p> <p><b>Bhuj PS Bays:</b> Ordering Completed, Primary Engg under progress. Land Under Acquisition: existing station of POWERGRID.</p>

**22. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part B**

- **SPV Name:** South Olpad Transmission Limited (a subsidiary of POWERGRID)
- **Implementation time frame:** 15.10.2026 (24 months from SPV transfer) and matching with Parts A, C & D of Khavda Ph-IV (7 GW)
- Anticipated COD: 15.10.2026

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
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1.	Establishment of 2x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV GIS S/s at a suitable location South of Olpad (between Olpad and Ichhapore) with 2x330 MVAR, 765 kV & 1x125 MVAR, 420 kV bus reactors	Land acquisition: Total 43.6 Ha (Pvt. land) is under process. Acquisition is expected by Jul'25. Stiff resistance is being faced from villagers. Matter being taken up with administration. EPC Awarded to KEC. Engineering is under progress. ICT supply under progress.
2	Vadodara (GIS) –South Olpad (GIS) 765 kV D/C line	Foundations completed: 31/345 nos. Tower erections: 0/345 nos. Stringing: 0/266 ckm
3	240 MVAR switchable line reactors on each ckt at Vadodara (GIS) end of Vadodara (GIS)–South Olpad (GIS) 765 kV D/C line (with NGR bypass arrangement)	Awarded. Work is under progress.
4	2 nos. of 765kV line bays at Vadodara (GIS) for Vadodara (GIS)-South Olpad (GIS) 765kV D/c line	Awarded. Work is under progress.
5	LILO of Gandhar – Hazira 400 kV D/c line at South Olpad (GIS) using twin HTLS conductor with minimum capacity of 2100MVA per ckt at nominal voltage	Foundations completed: 0/12 nos. Tower erections: 0/12 nos. Stringing: 0/4 ckm
6	Ahmedabad – South Olpad (GIS) 765 kV D/c line	Foundations completed: 117/597 nos. Tower erections: 0/597 nos. Stringing: 0/456 ckm
7	240 MVAR switchable line reactors on each ckt at Ahmedabad & South Olpad (GIS) end of Ahmedabad – South Olpad (GIS) 765 kV D/c line (with NGR bypass arrangement)	Awarded. Work is under progress.
8	2 Nos. of 765 kV line bays at Ahmedabad S/s for Ahmedabad – South Olpad (GIS) 765kV D/c line	Awarded. Work is under progress.

### 23. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW)

#### Part-C:

- **SPV Name:** Khavda IV C Power Transmission Limited (a subsidiary of Sterlite)
- **Implementation time frame:** 15.10.2024 (24 months from SPV transfer) and matching with Parts A, B & D of Khavda Ph-IV (7 GW)
- Anticipated COD: 15.10.2026

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
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1.	<p>Establishment of 4x1500 MVA, 765/400 kV &amp; 2x500 MVA, 400/220 kV Boisar-II (GIS) S/s with 2x330 MVAR, 765 kV bus reactors and 2x125 MVAR, 420 kV bus reactors.</p> <p>(2x1500 MVA, 765/400 kV ICTs shall be on each 400-kV section and 2x500 MVA, 400/220 kV ICTs shall be on 400 kV Bus Section-II. 2x125 MVAR Bus reactors shall be such that one bus reactor is placed on each 400-kV bus section. 400 kV Bus Sectionalized to be kept under normally OPEN condition)</p>	<p>Land acquisition is under progress. ATS is done for 90 acres out of total estimated scope of 140 acres. 52 Acre in forest, diversion proposal is submitted to forest department. Balance acquisition expected by Dec'25.</p> <p><i>Private: 90/90 Acres</i> <i>Govt land: 52 Acres (Under Forest)</i></p> <p><i>Forest proposal shall be discussed in next PSC-1 meeting.</i></p>
2	<p>South Olpad (GIS) – Boisar-II (GIS) 765kV D/c line</p>	<p>Length: 464.8 ckm Locations: 627 nos. Foundations completed: 166 No's. (WIP: 17 No.) Tower Erection completed: 01 No's (WIP: 01 No.)</p> <p>Forest (164 Ha, 61 locs., 50 ckm) in Maharashtra - Accepted in PSC-1. Forest (134.19 Ha, 50 locs., 40 ckm) in Gujarat – Accepted in PSC-1.</p> <p><b>Constraints:</b></p> <ul style="list-style-type: none"> <li>• Severe RoW issues (150 locs.) in Gujarat: 45 locs in Olpad tehsil &amp; 105 locs in Surat district.</li> <li>• Severe RoW issues (13 locs.) in Maharashtra in Buldana district. RoW issues in survey activities at Chikhli, Navsari, Thane, Satara, Palghar Districts in MH</li> <li>• Navsari area of survey work (3.5 kms) at Valsad portion held by DM due to Bharatmala Govt project &amp; resistance from local villagers.</li> <li>• Delay in Gantry Position Finalization and Allocation of Space/Land for establishment of 2 Nos. of 765 kV line bays at south Olpad S/s due to non-finalisation of South Olpad S/s location by PGCIL.</li> </ul>
3	<p>2 Nos. of 765 kV line bays at South Olpad (GIS) for termination of South Olpad (GIS) – Boisar-II (GIS) 765 kV D/c line</p>	<p>Under progress.</p> <p>Sterlite has requested bay coordinates from POWERGRID. Bay coordinates &amp; land details awaited from PGCIL.</p>

4	240 MVAR switchable line reactors on each ckt at South Olpad (GIS) & Boisar-II (GIS) end of South Olpad (GIS) – Boisar-II (GIS) 765 kV D/c line (with NGR bypass arrangement)	Under progress.
5	LILO of Navsari (New) – Padghe (PG) 765 kV D/c line at Boisar-II	Length: 25.5 km Locations: 71 nos. Foundations completed: 29 No's (WIP – 04 No's) Tower Erection completed: 00 No's (To be started in July'25)
6	Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	Length: 25.11 km Locations: 74 nos. Foundations completed: 01 Nos. (WIP – 02 No's)
7	2 Nos. of 400 kV line bays at Velgaon (MH) for termination of Boisar-II – Velgaon (MH) 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	Under progress.
8	LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I) using twin HTLS conductor with a minimum capacity of 1700 MVA per ckt at nominal voltage	Length: 58.14 km Locations: 174 Nos. Foundations: 16 Nos.  <b>Constraints:</b> Severe ROW issue in Bhiwandi region, SPTL team in process of attaining police protection for carrying out detail survey activity.
9	80 MVAR switchable line reactors at Bosar-II end of Boisar-II – Babhaleswar 400 kV D/c line (with NGR bypass arrangement) formed after above LILO	Under progress.
10	±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-I of Boisar-II and ±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-II of Boisar-II	Under progress.
11	± 300 MVAR STATCOM with 3x125 MVAR MSC, 1x125 MVAR MSR at 400 kV level of Navsari (New)(PG) S/s with 1 No. of 400 kV bay (GIS)	Under progress.

POWERGRID to provide the coordinate of South Olpad S/s. Sterlite shall approach RHQ for the same.

#### 24. Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area

- **SPV Name:** Jamnagar Transmission Limited (a subsidiary of Adani)

- **Implementation time frame:** 14.10.2026 (24 months from SPV transfer)
- **Anticipated CoD:** 14.10.2026

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS with 2x330 MVAR 765 kV bus reactor and 2x125 MVAR 420 kV bus reactor.	Major Package awarded. S/S Land: 120 Ha. and under acquisition and expected to be completed by Oct'25. Engineering under progress
2	Halvad – Jamnagar 765 kV D/c line	Package awarded; LOA issued. Detailed Survey Completed. Length: 147 Kms Locations: 389 Nos. Foundation Completed 12/389 Nos
3	2 nos. of 765 kV line bays at Halvad for termination of Halvad – Jamnagar 765 kV D/c line	Detail Survey completed. Package awarded; LOA issued
4	330 MVAr switchable line reactors on each ckt at Jamnagar end of Halvad – Jamnagar 765 kV D/c line (with NGR bypass arrangement)	Reactor package award completed. Engineer under progress
5	LILO of Jam Khambhaliya PS – Lakadia 400 kV D/c (triple snowbird) line at Jamnagar.	<i>Detail Survey completed.</i> <i>Package awarded; LOA issued.</i>
6	50 MVAr, 420 kV switchable line reactors on each ckt at Jamnagar end of Jamnagar – Lakadia 400kV D/c line (with NGR bypass arrangement)	Length: 8 Kms Locations: 28 Nos <i>Reactor package award completed.</i> Engineer under progress
7	Jamnagar – Jam Khambhaliya 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	<i>Detail Survey completed.</i> <i>Package awarded; LOA issued.</i> Length: 41 Kms Locations: 112 Nos
8	2 nos. of 400kV line bays at Jam Khambhaliya for termination of Jamnagar – Jam Khambhaliya 400kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	<i>Major Package awarded.</i> <i>SS Land under acquisition</i> <i>Engineering under progress</i>
9	LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar.	<i>Detail Survey completed.</i> <i>Package awarded; LOA issued.</i> Length: 123 Kms Locations: 339 Nos Foundation Completed 1/339 Nos.

10	80MVAR, 420kV switchable line reactors on each ckt at Jamnagar end of Jamnagar – CGPL 400kV D/c line (with NGR bypass arrangement)	<i>Reactor package award completed. Engineer under progress</i>
11	LILO of both ckts of Kalavad – Bhogat 400kV D/c line (Twin AL-59) at Jam Khambhaliya PS	<i>Detail Survey completed Package awarded; LOA issued Length: 12 Kms Locations: 35 Nos</i>
12	4 nos. of 400kV line bays at Jam Khambhaliya for LILO of both ckts of Kalavad – Bhogat 400kV D/c line	<i>Major Package awarded SS Land under acquisition Engineering under progress</i>
13	±400 MVAR STATCOM with 3x125 MVAR MSC & 2x125 MVAR MSR at Jamnagar 400kV Bus section	<i>Major Package awarded SS Land under acquisition Engineering under progress</i>

#### 25. Network Expansion Scheme in Navinal (Mundra) area of Gujarat for drawal of power in the area

- **SPV Name:** Navinal Transmission Limited (a subsidiary of Adani)
- **Implementation time frame:** 14.07.2026 (21 months from SPV transfer)
- **Anticipated CoD:** 21.07.2026
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Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS) with 2x330 MVAR, 765 kV & 1x125MVAR, 420 kV bus reactors	Supply, Civil & ETC ordering completed. EPC package ordering completed. Engineering under progress, Land Acquired completed.  ICTs, Recators: Sept;25 to Feb'26 Work commenced for SS (20% completed)
2	LILO of Bhuj-II – Lakadia 765 kV D/c line at Navinal (Mundra) (GIS) S/s with associated bays at Navinal (Mundra) (GIS) S/s	EPC ordering for Line (supply & services) completed. Detailed Survey work Completed.  Length: 128.5 Kms Locations: 368 Nos. Foundations completed: 88/368 nos. Erection Completed: 01/368 nos.  <b>Constraints: -</b>

		<p>ROW : Mundra : (129 locs ~ 43 Kms.) (Mundra tehsil)</p> <p><b>Forest Proposal Status -</b> Forest (100.1 ha, 42 locs) viz. Kutch East (T) - 7.9 ha + Kutch SF (T) - 1.7 ha + Kutch West (T) - 90.5 ha:</p> <p><b>Status:</b> i. DFO Kutch -East: Site visit completed and file forwarded to CCF. ii. DFO Kutch- SF: Site visit completed and file forwarded to CCF. iii. DFO Kutch-West: Under Scrutiny - Proposal was made (Feb-2023) prior to Chavda Rakhal area declared in forest (Oct-24) therefore it was not considered in Forest area. However, DFO Kutch West advised for diversion of line outside from Chavda Rakhal Forest area as well as other forest area of Vandhay, Sarli, Dahisara, &amp; Dhunai.</p> <p>Revised route discussed with DFO-Kutch West and accordingly revised proposal resubmitted on 03.04.2025 with forest area 73.9278 ha. Proposal under review.</p>
3	Installation of 1x330 MVA switchable line reactor on each ckt at Navinal end of Lakadia –Navinal 765 kV D/c line (formed after above LILO)	Ordering of Supply, ETC for Reactor package completed. Reactor Foundation under progress

**26. Augmentation of transformation capacity at Jam Khambhaliya PS (JKTL)**

- **SPV Name:** Jam Khambhaliya Transmission Limited (a subsidiary of POWERGRID)
- **SPV transfer date:** 15.10.2024.
- **Anticipated COD:** 15.07.2026 except line bay at sl. no. 04 for Juniper RE (Jun'27)
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Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Creation of New 220 kV Bus Section-II at Jam Khambhaliya PS Space to be kept for 1 no. 220 kV line bay in the same GIS Hall for RE Interconnection being implemented by the RE (in addition to 2 nos. bays at Sl. 4)	Awarded. Engineering under progress.
2	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 2x500MVA, 400/220 kV ICT (5th & 6th) (terminated on New 220kV Bus section-II)	Awarded. Engineering under progress.

3	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV ICT (7th) (terminated on New 220kV bus section-II)	Awarded. Engineering under progress.
4	Implementation of 220kV GIS line bays at Jam Khambhaliya PS for RE Projects on New 220kV bus section-II (ACME bay: 01, Mounting renewable: 01, and Juniper :01)	Awarded. Engineering under progress.
5	Creation of New 220kV Bus Section at Jam Khambhaliya PS (Section III) (with space for 4 nos. 220kV line bays in same GIS hall. Implementation of 2 Nos. GIS bays to be taken up as per Sl.No.8 and space to be kept for future 2 Nos.)	Awarded. Engineering under progress.
6	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV ICT (8th) (terminated on New 220kV bus section-III)	Awarded. Engineering under progress.
7	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV (9th) ICT terminated on New 220kV bus section-III	Awarded. Engineering under progress.
8	Implementation of 220kV GIS line bays at Jam Khambhaliya PS for Kuvadla 220kV D/c line	Awarded. Engineering under progress.

### 27. Provision of Dynamic Reactive Compensation at KPS1 and KPS3

- **SPV Name:** Khavda PS1 and 3 Transmission Limited (a subsidiary of POWERGRID)
- **Implementation time frame:** 07.11.2026(24 months from SPV transfer)
- **Anticipated COD:** 07.11.2026

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Provision of Dynamic Reactive Compensation at KPS1 and KPS3 Scope: 1) $\pm$ 300 MVAR STATCOM with 1x125 MVAR MSC, 2x125 MVAR MSR at KPS1, 400 kV Bus section-I with 1 No. of 400 kV bay (GIS). 2) $\pm$ 300 MVAR STATCOM with 1x125 MVAR MSC, 2x125 MVAR MSR at KPS1, 400 kV Bus section-2 with 1 No. of 400 kV bay (GIS). 3) $\pm$ 300 MVAR STATCOM with 1x125 MVAR MSC, 2x125 MVAR MSR at KPS3, 400 kV Bus section-1 with 1 No. of 400 kV bay (GIS).	STATCOM awarded to Hyosung.

**28. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part D**

- **SPV Name:** Pune-III Transmission Limited (a subsidiary of Adani)
- **SPV transfer date:** 19.11.2026 (24 months from SPV transfer)
- **Anticipated CoD:** 19.11.2026

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 2x1500 MVA, 765/400 kV & 3x500 MVA, 400/220 kV Pune-III (GIS) S/s with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor.	<p>All EPC package, ICT supply &amp; ETC ordering completed.</p> <p>Land (105 Acre, all private): Land identified, registration of 90% completed and balance in progress.</p> <p>Engg. Work under way. Survey and Contouring completed. OGA and SLD under Finalization. EPC Agency deployed at Site.</p>
2	Boisar-II – Pune-III 765 kV D/c line	<p>Detailed Survey Completed. Check Survey work commenced in balance portion. Length: 456 CKM Locations: 629 Nos. Tower Foundation: 0/629 (WIP: 06)</p> <p><b>Constraints: -</b></p> <ol style="list-style-type: none"> <li>1. Stiff resistance is being continuing to face in Palghar and Pune District while doing Check Survey and Foundation Works. We have sought support from administration to facilitate line construction works till compensation orders is being issued by respective SDM offices. Follow-up ongoing.</li> <li>2. Taluka Land record department officials are on strike which is delaying in collection of revenue details required for preparation of Forest Proposal.</li> <li>3. There is change in scope of work of Pune-III Transmission Limited due to the coordinates provided by M/s Khavda IV C Transmission Limited vide email dated 27<sup>th</sup> Mar'25 (After Delay of 128 Days) are beyond 3 KM of radius to the coordinates provided by BPC in bid documents of Pune-III Transmission limited for termination of Boisar-II to Pune-III transmission line at Boisar-II S/s. Accordingly, approval of Change is required from CTUIL.</li> </ol>

3	330 MVAR switchable line reactors at Pune-III end of Boisar-II – Pune-III 765 kV D/c line (with NGR bypass arrangement).	Reactor package ordering completed
4	2 Nos. of 765 kV line bays at Boisar-II for termination of Boisar-II – Pune-III 765 kV D/c line	All EPC package (Supply, Civil, ETC) ordering completed.  <b>Constraints: -</b> Khavda IV C Transmission Limited vide email dated 27.03.2025 has provided coordinates to CTUIL for the gantry location. However, required engineering inputs and interfacing details are yet awaited. In this regards support from CTUIL, CEA and MoP required.
5	LILO of Narendra (New) – Pune (GIS) 765 kV D/c line at Pune-III	Detailed Survey Completed. Check Survey work commenced. Length: 171 CKM Locations: 213 Nos. <b>Constraints: -</b> Details Survey completed. Check survey ~160 CKM completed. 1. Row is being faced in Survey work.
6	330 MVAR switchable line reactors at Pune-III end of Narendra (New) – Pune-III(GIS) 765 kV D/c line (with NGR bypass arrangement).	Reactor package ordering completed
7	LILO of Hinjewadi-Koyna 400 kV S/c line at Pune-III (GIS) S/s	Detailed Survey Completed. Length: 17 CKM Locations: 24 Nos. <b>Constraints: -</b> 1. Row is being faced in Survey work.
8	80 MVAR, 420 kV switchable Line Reactors at Pune-III (GIS) end of Pune-III (GIS) – Koyna 400 kV S/c line formed after above LILO (with NGR bypass arrangement).	Reactor package ordering completed

**29. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8 GW): Part A**

- **SPV Name:** Khavda V-A Power Transmission Limited (a subsidiary of POWERGRID)
- **SPV transfer date:** SPV transfer date- 19.11.2024.
- **Anticipated CoD:** 48 months for Bipole-1(19.11.2028) and 54 months for Bipole-2(19.05.2029)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
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1.	Establishment of 6000 MW, $\pm$ 800 kV KPS2 (HVDC) [LCC] terminal station (4x1500 MW) along with associated interconnections with 400 kV HVAC Switchyard*.	Awarded to Hitachi & BHEL for HVDC, Civil works: KPIL. Engineering is under progress. Stone Piling work has been started.
2	Establishment of 6000 MW, $\pm$ 800 kV Nagpur (HVDC) [LCC] terminal station (4x1500 MW) along with associated interconnections with 400 kV HVAC Switchyard*	Awarded to Hitachi & BHEL for HVDC, Civil works: KPIL. Engineering is under progress. Total Land: 405 Acre (Pvt) Land acquisition under Progress.
3	$\pm$ 800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC) (1200 km) (with Dedicated Metallic Return) (capable to evacuate 6000 MW with overload as specified)	
4	Establishment of 6x1500 MVA, 765/400 kV ICTs at Nagpur S/s along with 2x330 MVAR (765 kV) & 2x125 MVAR, 420 kV bus reactors along with associated interconnections with HVDC Switchyard*. The 400-kV bus shall be established in 2 sections through 1 set of 400 kV bus sectionalizer so that 3x1500 MVA ICTs are placed in each section. The bus sectionalizer shall be normally closed and may be opened based on Grid requirement.	
5	LILO of Wardha – Raipur 765 kV one D/c line (out of 2xD/c lines) at Nagpur	
6	Installation of 240 MVAR switchable line reactor at Nagpur end on each ckt of Nagpur – Raipur 765 kV D/c line	

### 30. Transmission system for Augmentation of transformation capacity at 765/400 kV Lakadia S/s (WRSSXXI (A) Transco Ltd) in Gujarat – Part B

- **SPV Name:** Lakadia B Power Transmission Limited (a subsidiary of Reliance)
- **SPV transfer date:** SPV transfer date- 14.02.2025

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Installation of 2x500 MVA, 400/220 kV ICTs (3rd & 4th) at Lakadia PS along with associated ICT bays	18 months from date of allocation to implementing agency (14.08.2026) EPC: Hitachi
2	Implementation of 220 kV line bay at Lakadia PS for TEQ Green Power XVII Private Limited (TGPXVIIPL: 300 MW)	18 months from date of allocation to implementing agency

3	Implementation of 220 kV line bay at Lakadia PS for Arcelor Mittal Nippon Steel India Limited (AMNSIL: 350 MW)	18 months from date of allocation to implementing agency
4	Implementation of 220 kV line bay at Lakadia PS for Renew Solar (Shakti Eight) Private Limited (RS(S8) PL: 200 MW)	30.09.2026 (as per start date requested by applicant) *
5	Installation of 2x500 MVA, 400/220 kV ICTs (3rd & 4th) at Lakadia PS along with associated ICT bays	18 months from date of allocation to implementing agency
6	2x500MVA ICTs (5th & 6th),	18 months from date of allocation to implementing agency
	1x500MVA ICT (7th)	31.12.2026
	1x500MVA ICT (8th)	30.06.2027
7	Implementation of 220 kV line bay at Lakadia PS for Juniper Green Energy Private Limited (JGEPL) (Appl. No.2200000376: 300 MW)	30.06.2027 (as per start date requested by applicant)
8	Implementation of 220 kV line bay at Lakadia PS for TEQ Green Power XVI Pvt. Ltd. (TGPXVIPL) (Appl. No. 2200000398: 76MW)	30.09.2026 (as per start date requested by applicant) *
9	Implementation of 220 kV line bay at Lakadia PS for Ganeko Solar Pvt. Ltd. (GSPL) (Appl. No. 2200000458: 290 MW)	31.12.2026 (as per start date requested by applicant) *
10	Implementation of 220 kV line bay at Lakadia PS for Juniper Green Energy Private Limited (JGEPL) (Appl. No.2200000500: 150 MW)	31.03.2027 (as per start date requested by applicant)
11	Implementation of 220 kV line bay at Lakadia PS for Serentica Renewables India Private Limited (SRIPL) (Appl. No. 2200000610: 200 MW)	30.06.2026*
12	Implementation of 220 kV line bay at Lakadia PS for RDS Solar Park Private Limited (RDSSPPL) (Appl. No. 2200000639: 350 MW)	30.06.2026*
13	Implementation of 220 kV line bay at Lakadia PS for Percentum Renewables Private Limited (PRPL) (Appl. No. 2200000673: 148 MW)	30.06.2026*
14	Installation of 1x330 MVAr 765 kV Bus Reactor (2nd) along-with associated bay	18 months from date of allocation to implementing agency (14.08.2026)
15	Augmentation of transformation capacity at Lakadia PS by 1x1500 MVA, 765/400 kV ICTs (3rd)	18 months from date of allocation to implementing agency (14.08.2026)

### 31. Augmentation of transformation capacity at KPS1 (GIS) and KPS2 (GIS) (Phase-V Part B1 and Part B2 scheme)

- **SPV Name:** Khavda V-B1B2 Power Transmission Limited (a subsidiary of POWERGRID)
- **SPV transfer date:** 18.02.2025(24 Months Awarded)
- **Anticipated CoD:** 18.02.2027

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of transformation capacity at KPS1(GIS) by 1x1500 MVA, 765/400 kV ICT on Bus section-II (9th)	
2	Augmentation of transformation capacity at KPS2(GIS) by 1x1500 MVA, 765/400 kV ICT on Bus section-I (9th)	Stone pile work started.

**32. Transmission system for supply of power to Green Hydrogen/Ammonia manufacturing potential in Mundra area of Gujarat under Phase-I: Part B1 scheme (3 GW at Navinal S/s)**

- **SPV Name:** Mundra I Transmission Limited (Adani)
- **SPV transfer date:** 20.03.2025 (36 months from SPV transfer)
- **Anticipated CoD:** 20.03.2028

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of Transformation capacity at 765/400 kV Navinal (Mundra) S/s (GIS) by 2x1500 MVA ICTs along with 2x330 MVAR, 765kV & 2x125MVA <sub>r</sub> , 420 kV bus reactors on Bus Section- II and 1x125MVA <sub>r</sub> , 420kV bus reactor on Bus Section-I. This will involve creation of 765 kV & 400 kV Bus Sections 2 through sectionalization arrangement. The 400 kV and 765 kV Sectionaliser shall be normally closed.	
2.	Navinal (Mundra) (GIS) – Bhuj 765 kV D/c line	
3.	765 kV line bays at each end of Navinal(Mundra) (GIS) – Bhuj 765 kV D/c line	
4.	±300MVA <sub>r</sub> STATCOM along with 2x125MVA <sub>r</sub> MSC & 1x125MVA <sub>r</sub> MSR at Navinal(Mundra) (GIS) 400 kV Bus section-I	
5.	±300MVA <sub>r</sub> STATCOM along with 2x125MVA <sub>r</sub> MSC & 1x125MVA <sub>r</sub> MSR at Navinal(Mundra) (GIS) 400 kV Bus section-II	

**33. Augmentation of transformation capacity at Banaskantha (Raghnesda) PS (GIS)**

- **SPV Name:** Banaskantha Transco Limited (POWERGRID)
- **SPV transfer date:** 24.03.2025(24 Months from SPV transfer)
- **Anticipated CoD:** 24.03.2027

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of transformation capacity at Banaskantha (Raghnesda) PS (GIS) by 2x500 MVA 400/220 kV ICTs (3rd & 4th)	

**34. Network Expansion scheme in Western Region to cater to Pumped storage potential near Talegaon (Pune)**

- **SPV Name:** ERNES Talegaon power Transmission Limited (POWERGRID) WRNES Talegaon Power Transmission Limited (WRNES TPTL)
- **SPV transfer date:** 30.05.2025.
- **Anticipated CoD:** 01.01.2028

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>Establishment 2x1500 MVA, 765/400 kV Substation near South of Kalamb with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor</p> <p><b>Future provision (space for):</b></p> <ul style="list-style-type: none"> <li>➤ 765/400 kV ICT along with bays- 10Nos. (2 Nos. on Sec-I, 4 Nos. in Sec-II &amp; 4 Nos. on Sec-III)</li> <li>➤ 765 kV line bays along with switchableline reactors – 6 Nos. (4 Nos. on Sec-II &amp; 2 Nos. on Sec-III)</li> <li>➤ 765 kV Bus Reactor along with bay: 4Nos. (2 Nos. on Sec-II &amp; 2 No. on SecIII)</li> <li>➤ 765 kV Sectionalizer: 2 -sets</li> <li>➤ 400 kV line bays along with switchableline reactors– 20 Nos. (6 Nos. on Sec-I, 6Nos. on Sec- II &amp; 8 Nos. on Sec-III)</li> <li>➤ 400/220 kV ICT along with bays -4 Nos. (on 400 kV Sec-III: 2 Nos. on 220 kVSec-I &amp; 2 Nos. on 220 kV Sec-II)</li> <li>➤ 400 kV Bus Reactor along with bays: 4Nos. (2 Nos. on Sec-II &amp; 2 No. on SecIII)</li> <li>➤ 400 kV Sectionalization bay: 2- set</li> <li>➤ 220 kV line bays: 8 Nos. (4 Nos. on Sec-I&amp; 4 Nos. on Sec-II)</li> <li>➤ 220 kV Sectionalization bay: 1 set</li> <li>➤ 220 kV BC and TBC: 2 Nos.</li> <li>➤ Establishment of 6000 MW, <math>\pm</math> 800 kV South Kalamb (HVDC) [LCC] terminal station (4x1500 MW) along with associated interconnections with 400 kV HVAC Switchyard (2x1500 MW on 400kV Sec-I &amp; 2x1500 MW on 400 kV SecII) &amp; all associated equipment (incl.filters)/bus extension, etc.</li> </ul>	
2.	LILO of Pune-III – Boisar-II 765 kV D/c line at South Kalamb S/s with associated bays at South Kalamb S/s	
3.	Installation of 1x240 MVAr switchable line reactor on each ckt at South Kalamb end of Boisar-II – South Kalamb 765 kV D/c line (formed after above LILO)	

### 35. Transmission System for evacuation of power from Mahan Energen Limited Generating Station in Madhya Pradesh

- **SPV Name:** MEL Power Transmission Limited (POWERGRID)
- **SPV transfer date:** 04.06.2025(30 Months from SPV transfer)
- **Anticipated CoD:** 04.12.2027

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Mahan (existing bus) – Rewa PS (PG) 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	
2.	2 Nos. 400 kV bays at Rewa PS (PG) for termination of Mahan (existing bus) – Rewa PS (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent) line	

**Following generators/Bulk Consumers/TSPs have not informed status of their projects for the meeting:**

- Seven Renewable Power Private Limited
- Mounting Renewable Power Limited
- Airpower Windfarms Private Ltd.
- Blue Leaf Energy Renewables Private Limited
- Bhojraj Developers Pvt. Ltd.
- Ganeko Two Energy Pvt. Ltd
- Greenko MP01 IREP Pvt. Ltd.
- ABREL projects Limited
- Indianoil NTPC Green Energy Pvt. Ltd.
- REWA Ultra Mega Solar Limited
- Anupavan Renewable Pvt. Ltd.
- Viento Renewable Pvt. Ltd.
- JSW Neo Energy Ltd.
- Skadar Solar Pvt. Ltd.
- Asnen solar Pvt. Ltd.
- Lanco Vidarbha Thermal Power Ltd.
- Jindal Power Limited
- Reliance Industries Limited
- Reliance New Solar Energy Ltd.
- Reliance Chemical & Material Ltd.
- Hindustan Zinc Limited
- BDTCL (a subsidiary Indigrid)

**Annexure-I****List of Participants in 48<sup>th</sup> JCC meeting for WR held on 27.06.2025.**

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**Annexure-II****Connectivity under GNA Regulations 2022 Status Report on CTU Monitoring Portal (as per information filled by RE applicants for Q1 of FY 2025-26)**

Applicant Name	Quantum of Stage-II granted	Substation at which Stage-II granted	Date of grant of Stage-II connectivity	Status of Connection Agreement	1st Phase commissioning Date	Last Phase commissioning date	Route survey for Dedicated Transmission line	Section 68	No. of Foundations (Total/Completed)	No. of Tower Erections (Total/Completed)	Stringing (ckm) (Total/Completed)	Status of Financial closure	Date of FC (Date/Target)	Land Required (Acres)	Land Acquired (Acres)	Date of award of Pooling Station	Status of Main Transformers	Status of Switchyard (configuration, bays and status)
Sbess Services Projectco Two Private Limited	324.4	Indore	9-Jan-2020	Signed	10-Sep-2022	17-Sep-2022	Completed	Obtained	267/267	267/267	71.258/71.258	Achieve	15-Sep-2020	121 locations	121 locations	5-Dec-2019	Completed	Completed
Torrent Power Limited	199.5	Bhuj-PS					Completed	Obtained	208/162	208/151	95/30.647			235	74.13	15-Dec-2018	Ordered	Yet to start
Toramba Renewable Energy Private Limited	300 MW	Solapur PGCIL (Existing)	19-Sep-2018	Connection Agreement will be signed at the time on Start of the construction activities on ground	31-Jul-2020	30-Sep-2020	Completed	Obtained	156/0	156/0	51/0	Petition filed in CERC, Order awaited	31-Mar-2020	250 acres	125 acres	3-Jul-2018	4 x 33/400 kV Main transformers, Contract for material supply given 3rd Jul 2018.	1 nos x 400kV Outgoing Bays, Contract for material supply given 3rd Jul 2018.
Veh Aarush Renewables Private Limited	201 MW	400/220KV Kallam PS (Under Implementation)	30-Sep-2025	Completed	29-Sep-2025	10-Nov-2025	Not Completed	Not Applied	Survey Pending	Survey Pending	Survey Pending	In Progress	10-Jul-2024	364.74	223.18	19-Aug-2024		
Renew Tej Shakti Private Limited	51	Parli PS	9-Jan-2023	To be applied	30-Jun-2026	30-Jun-2026	Not Completed		Survey Work under progress	Survey Work under progress	Survey Work under progress	Under progress		78.1	43			
Inox Wind Infrastructure Services Ltd	250MW	PGCIL, BHUJ PS, Gujarat	14-Jun-2018	Completed	4-Jun-2019	28-Dec-2022	Completed	Obtained	completed	completed	72 KM, completed and charged on 22/06/2019	Achieved for Tranche - I, Tr- II FC cancelled due to land lost, will achieve once we get land/before commissioning.	31-Mar-2023	625	625	1-Dec-2017	Charged 3 x 125 MVA Transformers, Charged 1 X 150 MVA Transformer	220kv side Feeder Bays- 02 Nos (Charged -01 bay), B/c Bay -01 Nos.- charged, 100% work completed, Line 2 charged on 28-07-2023
Adani Green Energy Five Limited	130	Bhuj-II	25-Sep-2019	pending	31-Jul-2021	31-Aug-2021	Completed	Obtained	290/290	290/290	76/76	as per bid	17-Sep-2021	175	83	1-Mar-2018	Completed	Completed
Ostro Kutch Wind Private Limited	300	Bhachau SS	29-Jul-2016	Signed	30-Mar-2019	5-Dec-2022	Completed	Obtained	All foundations completed	All towers erected	All stringing completed	Achieved	27-Nov-2017	392	392	14-Jul-2017	2 nos. of transformer arrived, installation completed and charged	2 nos. outgoing bays, 2 nos. transformer bays and 1 Bus coupler bay. All works completed and switchyard charged
Vaayu Renewable Energy (Krishna) Pvt. Ltd.	300 MW	BhujPool PGCIL Substation	19-Jul-2018	Connection Agreement will be signed at the time on Start of the construction activities on ground	1-Apr-2020	1-Jun-2020	Completed	Applied	215/0	215/0	62/0	Request filed in CERC for the known Land issue in Gujarat, Order awaited.	31-Dec-2019	327 acres	200 acres	22-May-2018	2 x 33/220 kV Main transformers, Contract for material supply given.	1 nos x 220kV Outgoing Bay, Contract for material supply given
Sprng Vayu Vidyut Private Limited	50.4 MW	PGCIL Rajgarh (existing)	18-Jan-2024	Signed	31-Mar-2026	31-Mar-2026	Completed	Not Applied	99/95	99/95	~29/26	CTUIL FC compliance submitted on 12.12.2024	12-Dec-2024	14 nos. of WTG locations	7 nos. of WTG locations	6-Nov-2023	210 MVA erected at site & 100 MVA under manufacturing	Construction Completed
Adani Renewable Energy Holding Four Limited	500 MW	Khavda PS	30-Apr-2020	Yet to be signed	30-Sep-2025	30-Sep-2025	Completed	Obtained	13/13	13/13	9.13/9.13	As per bid		2500	2500		Under Process	Under Process
Anupavan Renewables Private Limited	150	Kallam AIS	30-Aug-2022		31-Dec-2023	31-Dec-2023	Not Completed	Obtained	0	0	0	Yet to Complete	31-Jul-2023	364	80	31-Mar-2023	Order Placement Under progress	220 /33 kV PSS ,Double Bus Scheme

Applicant Name	Quantum of Stage-II granted	Substation at which Stage-II granted	Date of grant of Stage-II connectivity	Status of Connection Agreement	1st Phase commissioning Date	Last Phase commissioning date	Route survey for Dedicated Transmission line	Section 68	No. of Foundations (Total/Completed)	No. of Tower Erections (Total/Completed)	Stringing (ckm) (Total/Completed)	Status of Financial closure	Date of FC (Date/Target)	Land Required (Acres)	Land Acquired (Acres)	Date of award of Pooling Station	Status of Main Transformers	Status of Switchyard (configuration, bays and status)
Inox Wind Infrastructure Services Ltd	300 MW	PGCIL 765/400/220 kV Bhuj -II	2-Sep-2021	No	31-Mar-2025	31-Aug-2025	Completed	Obtained	Total- 25 completed-25	Total-25, Completed-20	Total-6.82Km Completed-5Km	In Process	30-Apr-2024	375	70	10-Feb-2021	150 X 1 MVA Transformer, 100 X2 MVA Transformer order given	2 Nos. 220kv Bays, 1 Nos- 220 KV B/C Bay, 3 Nos- 220 KV - ICT's Bays,
Adani Green Energy Mp Limited	250 MW	Bhuj PS-1	19-Jul-2018	signed	10-Oct-2019		Completed	Obtained	201/201	201/201	58/58	submitted	22-Nov-2018	312.5	312.5	1-Mar-2018	erection of transformer under progress	220 kv double bus , 5 bays, completed
Sprng Vayu Vidyut Private Limited	200 MW	220kv/400 kV Rajgarh Existing PGCIL substation	3-May-2019	We are constrained to surrender the LTA and Stage – II connectivity (200 MW) as the PPA between NTPC & Sprng Vayu Vidyut has been terminated on account of non-approval of power procurement by PSERC within required timelines because of which PPA got terminated. Further the contractor has sent notice for termination of contract on account of restrictions imposed under wildlife approval and delay in approval from ERC for PSA agreement	30-Sep-2021	30-Sep-2021	Completed	Obtained	-	-	-	We are constrained to surrender the LTA and Stage – II connectivity (200 MW) as the PPA between NTPC & Sprng Vayu Vidyut has been terminated on account of non-approval of power procurement by PSERC within required timelines because of which PPA got terminated. Further the contractor has sent notice for termination of contract on account of restrictions imposed under wildlife approval and delay in approval from ERC for PSA agreement	31-Oct-2020	-	0	30-Sep-2019	We are constrained to surrender the LTA and Stage – II connectivity (200 MW) as the PPA between NTPC & Sprng Vayu Vidyut has been terminated on account of non-approval of power procurement by PSERC within required timelines because of which PPA got terminated. Further the contractor has sent notice for termination of contract on account of restrictions imposed under wildlife approval and delay in approval from ERC for PSA agreement	We are constrained to surrender the LTA and Stage – II connectivity (200 MW) as the PPA between NTPC & Sprng Vayu Vidyut has been terminated on account of non-approval of power procurement by PSERC within required timelines because of which PPA got terminated. Further the contractor has sent notice for termination of contract on account of restrictions imposed under wildlife approval and delay in approval from ERC for PSA agreement
Renew Solar Power Private Limited	300	Kallam PS	5-Jul-2021	applied	31-Jul-2025	31-Oct-2025	Completed	Obtained	101/101	101/97	29.6/ 17.6KM	Achieved	22-Jul-2022	619.71	301	30-Nov-2021	Installed , Testing done	Completed
Renew Pawan Shakti Private Limited (RPSPL)	23	Parli New	17-Nov-2023		30-Sep-2026	30-Sep-2026	Not Completed		Survey Under process	Survey under process	Survey under process	Under process		42	21.5			
Sprng Vayu Vidyut Private Limited	100 MW (enhancement)	220kv/400 kV Rajgarh Existing PGCIL substation	31-Dec-2019	We are withdrawing the connectivity as party on behalf of whom we were acting as lead generator has indicated	30-Nov-2021	30-Nov-2021	Completed	Not Applied	We are withdrawing the connectivity as party on behalf of whom we were acting as lead generator has indicated its unwillingness to continue with the project owing	We are withdrawing the connectivity as party on behalf of whom we were acting as lead generator has indicated	We are withdrawing the connectivity as party on behalf of whom we were acting as lead generator has indicated its unwillingness to continue with the project owing	We are withdrawing the connectivity as party on behalf of whom we were acting as lead generator has indicated its unwillingness to continue with the project owing refusal of EPC contractor to carry on work owing		-	0		We are withdrawing the connectivity as party on behalf of whom we were acting as lead generator has indicated its unwillingness	We are withdrawing the connectivity as party on behalf of whom we were acting as lead generator has indicated its unwillingness to continue with the project owing refusal of EPC

Applicant Name	Quantum of Stage-II granted	Substation at which Stage-II granted	Date of grant of Stage-II connectivity	Status of Connection Agreement	1st Phase commissioning Date	Last Phase commissioning date	Route survey for Dedicated Transmission line	Section 68	No. of Foundations (Total/Completed)	No. of Tower Erections (Total/Completed)	Stringing (ckm) (Total/Completed)	Status of Financial closure	Date of FC (Date/Target)	Land Required (Acres)	Land Acquired (Acres)	Date of award of Pooling Station	Status of Main Transformers	Status of Switchyard (configuration, bays and status)
				its unwillingness to continue with the project owing refusal of EPC contractor to carry on work owing to wildlife approval restriction					refusal of EPC contractor to carry on work owing to wildlife approval restriction	its unwillingness to continue with the project owing refusal of EPC contractor to carry on work owing to wildlife approval restriction	refusal of EPC contractor to carry on work owing to wildlife approval restriction	to wildlife approval restriction					to continue with the project owing refusal of EPC contractor to carry on work owing to wildlife approval restriction	contractor to carry on work owing to wildlife approval restriction
Adani Green Energy Limited	1000 MW	Khavda PS (KPS-1)	12-Jan-2023	Signed	29-Mar-2025	31-Dec-2025	Completed	Obtained	31/31	31/31	8.35/8.08	FC documents submitted on 04-Feb-2025		5000	5000		Completed	Completed
Renew Green Energy Solutions Private Limited	100	Solapur SS	12-Jan-2023		30-Jun-2024	30-Jun-2024	Completed	Obtained	44/40	44/12	14/0	Under progress		320	162.79			
Renew Wind Energy(TN) Private Limited	265 MW	Bhuj PS	19-Jul-2018	Yet to be signed	28-Apr-2021	26-May-2021	Not Completed	Not Applied	Yet to finalize	Yet to finalize	Yet to finalize	Under process	29-Jul-2020	317	30	15-Apr-2020	Detailed engineering in progress	Detailed engineering in progress
Rewa Ultra Mega Solar Limited	450 MW	400/220kV Pachora SEZ PP	30-May-2021	CAT 1 signed on 14th June 2024	9-Jan-2025	30-Apr-2025	Completed	Obtained	283/283	283/283	90.4/90.4	Achieved	6-Jan-2022	2223.95	2223.95	19-Aug-2021	5 out of 5 transformers received on site	3 x 33/220 kV Unit substations, 14x220 kV bays in total for all three S/s and contract signed with substation contractor on 18 Oct 21
Adani Renewable Energy Holding Four Limited	2000 MW	Khavda PS	24-Dec-2020	Yet to be signed	30-Sep-2025	31-Dec-2024	Completed	Applied	15/15	15/15	5/5	FC documents submitted on 04-Feb-2025		10000	10000		Under Process	Under Process
Continuum Power Trading (TN) Pvt Ltd	90	PGCIL Bhuj Pool	19-Nov-2020	Signed	12-Apr-2021	24-Jan-2023	Completed	Obtained	243/243	243/243	72 KM, completed and charged on 22/06/2019	Achieved	30-Jun-2020	45	45	1-Dec-2017	Charged 3 x 125 MVA Transformers and balance will be charged	220kv side Feeder Bays- 02 Nos (Charged -01 bay),, B/c Bay -01 Nos.- charged, 100% work completed, Line 2 will be charged
Adani Green Energy Limited	300	Bhuj PS-2	4-Jan-2019	Signed	28-Mar-2023	20-Jun-2024	Completed	Obtained	295/295	295/295	78.60/78.60	As per bid	31-Mar-2021	380	380	15-Feb-2020	Completed & Charged on 8th Feb'2023	220 kV double bus, WIP
Adani Hybrid Energy Jaisalmer Five Limited	600MW	Ramgarh PS	20-May-2021	Yet to be signed	31-Dec-2024	31-Dec-2024	Not Completed	Not Applied	00/00	00/00	00/00	As per Bid		3000	Under Process		Under Finalization	Under Finalization
Torrent Power Limited	300.3	Bhuj-PS	12-Jul-2018	Completed			Completed	Obtained	313/162	313/151	107/30.647	Under progress		355	Under Progress			Yet to start
Vaayu Renewable Energy (Sironj) Private Limited	300 MW	BhujPool PGCIL Substation	19-Jul-2018	Connection Agreement will be signed at the time on Start of the construction activities on ground	1-Apr-2020	1-Jun-2020	Completed	Applied	221/0	221/0	67/0	Request filed in CERC for the known Land issue in Gujarat, Order awaited	31-Dec-2020	327 acres	170 acres	21-May-2018	2 x 33/220 kV Main transformers, Contract for material supply given.	1 nos x 220kV Outgoing Bay, Contract for material supply given
Serentica Renewables India 4 Pvt. Ltd.			1-Jul-2024		30-Jun-2025	30-Apr-2026	Completed	Applied	58/49	58/43	13.8/3.8	Initiated						
Adani Green Energy Limited	1050 MW	KPS-3	31-Jan-2023	Signed	30-Jun-2025	30-Jun-2026	Completed	Obtained	55/55	55/55	16.5/16.5	Yet to Completed		5000	5000		Completed	Completed
ReNew Wind Energy (AP2) Private limited	300	Bhuj PS	19-Jul-2018	CON 6 signed on 27.6.2019	9-Oct-2020	30-Dec-2020	Completed	Obtained	Total foundations completed	Total tower erection completed	Total stringing completed	Acheived	21-Dec-2018	300	295	16-Jul-2018	2 nos. of transformer installation completed and	01# 220 kV line bay, 2# 220/33 kV transformer bays. All works

Applicant Name	Quantum of Stage-II granted	Substation at which Stage-II granted	Date of grant of Stage-II connectivity	Status of Connection Agreement	1st Phase commissioning Date	Last Phase commissioning date	Route survey for Dedicated Transmission line	Section 68	No. of Foundations (Total/Completed)	No. of Tower Erections (Total/Completed)	Stringing (ckm) (Total/Completed)	Status of Financial closure	Date of FC (Date/Target)	Land Required (Acres)	Land Acquired (Acres)	Date of award of Pooling Station	Status of Main Transformers	Status of Switchyard (configuration, bays and status)
																	ready for charging	completed,system ready for charging
NTPC Renewable Energy Limited	265	KPS-II	15-Feb-2022	NOT SIGNED.	31-Oct-2024	31-Oct-2024	Not Completed	Not Applied	To be started	To be started	To be started	not done	10-May-2022	23465	23465		PO awarded	
Renew Tej Shakti Private Limited	180	Parli SS (Existing)	9-Jan-2023	To be Applied	30-Jun-2026	30-Jun-2026	Not Completed		Survey under progress	Survey under progress	Survey under progress	Under progress		276	139			
ADANI GREEN ENERGY (MP) LIMITED	300	Bhuj PS-1	19-Jul-2018	con -4 to be submit	20-May-2020		Completed	Obtained	201/201	201/201	58/58	under process		375	150	1-Mar-2018	awarded	220 kV double bus , 8 bays, and under process
Torrent Solar Power Private Limited	66	Kallam 400kV	17-Mar-2023	Final Grant not yet received	31-Mar-2025	31-Mar-2025	Not Completed	Not Applied	0	0	0	Under progress		120 (including aerial rights)	60			400/33 kV
Viento Renewables Private Limited	150	Kallam AIS	30-Aug-2022	17.06.2022	30-Jun-2023	30-Jun-2023	Not Completed	Applied	0	0	0	Completed	31-Jan-2023	364	100	31-Mar-2023	Order Placement Under progress	220 /33 kV PSS ,Double Bus Scheme
Adani Green Energy Three Limited	250 MW	Bhuj-II	1-Oct-2019	pending	15-Mar-2021	15-Mar-2021	Not Completed	Not Applied	00/00	00/00	00/00	as per bid		309	under process		undr process	under process
Rewa Ultra Mega Solar Limited	500 MW	Neemuch PS	19-Aug-2021	CAT 1 signed on 14 June 2024	26-Nov-2024	23-Feb-2026	Completed	Obtained	48/48	48/48	9.17/9.17	Achieved	6-Jan-2022	2471	2471	19-Aug-2021	6 out of 6 transformers received on site, 4 transformers for Unit 1 and Unit 2 are charged. 2 transformers for Unit 3 are pending charging.	3x33/220 kV Unit substations, 15x220 kV bays in total for all three substations. 2 substations charged and 1 substation of Unit 3 pending CEA approval.
Powerica Limited	53 MW	Jam Khambaliya 400/220 kV Pooling Substation (GIS)	9-Feb-2024	Signed on 24.04.2024	31-Dec-2025	31-Dec-2025	Completed	Not Applied	Already commissioned	Already commissioned	Already commissioned	Completed					Received at site and installation WIP	Structure and Equipment Erection WIP
Adani Renewable Energy Holding Four Limited	500 MW	Ramgarh PS	29-Apr-2020	Yet to be signed	30-Sep-2025	31-Dec-2025	Completed	Obtained	121/121	121/101	47/25	As Per Bid		500X5	500X5		Under Process	Under Process
Renew Green Energy Solutions Private Limited	32	Solapur PS	12-Jan-2023		31-Mar-2025	31-Mar-2025	Completed	Obtained	44/40	44/12	14/0	Under progress		102.4	52.4			
Sarjan Realities Private Limited	1250 MW	KPS-3	3-Apr-2023	Signed	31-May-2025	31-Dec-2025	Completed	Obtained	40/40	40/40	15/15	Yet to be completed		6250	6250		Completed	Completed
Veh Jayin Renewables Pvt. Ltd.	151.8MW	400/220KV Rajgarh Substation (Existing)	15-Nov-2025	Completed	30-Nov-2025	31-Jan-2025	Completed	Obtained	48 Nos. / 10 Nos.	48 Nos. / 1 Nos.	12.3 kms / 0 kms	Completed	30-Mar-2023	154.88	154.88	31-Jan-2025	Transformers have been Ordered	Under Construction
Adani Wind Energy Kutchh Five Limited	130	Bhuj PS	31-Mar-2021	Signed	16-Aug-2021	25-May-2023	Completed	Obtained	290/290	290/290	76/76	As per bid	31-Mar-2021	175	175	1-Mar-2018	Completed	Completed
Jsw Neo Energy Limited	300	ISTS Kallam	13-Oct-2022	To be executed	31-Jan-2025	31-Mar-2025	Not Completed	Not Applied	90/0	90/0	90/0	To be done		700	40		To be done	To be done
Sprng Vayu Vidyut Private Limited	55.44 MW	PGCIL Rajgarh (existing)	18-Jan-2024	Signed	31-Dec-2025	31-Dec-2025	Completed	Obtained	99/95	99/95	~29/26	CTUIL FC Compliance submitted on 12-12-2024	12-Dec-2024	16 nos. of WTG locations	8 nos. of WTG locations	6-Nov-2023	210 MVA erected at site & 100 MVA under manufacturing	Construction Completed
rajesh.gupta@adani.com	1050 MW	Khavda PS (KPS-1)	17-Mar-2023	Yet to be signed	31-Dec-2025	31-Dec-2025	Completed	Obtained	13/13	13/8	4.7/0	Yet to be completed		5500	5500		Under Progress	Under Progress
Clp India Private Limited	250.8 MW	Jam Khambaliya GSS	29-Nov-2019	Connection Agreement executed on 28-Nov-2022	7-Apr-2023	18-Jan-2025	Completed	Obtained	158/158	158/158	43.48/ 43.48	Financial Closure details have been submitted to SECI as part of PPA	23-Mar-2021	306 Acres - 120 WTG Locs	306 Acres - 120 WTG Locs	24-Dec-2020	Erected, Tested and Charged	Completed - i) One (01) no. of 220 kV Outgoing Line bays; ii) Two (02) nos. of

Applicant Name	Quantum of Stage-II granted	Substation at which Stage-II granted	Date of grant of Stage-II connectivity	Status of Connection Agreement	1st Phase commissioning Date	Last Phase commissioning date	Route survey for Dedicated Transmission line	Section 68	No. of Foundations (Total/Completed)	No. of Tower Erections (Total/Completed)	Stringing (ckm) (Total/Completed)	Status of Financial closure	Date of FC (Date/Target)	Land Required (Acres)	Land Acquired (Acres)	Date of award of Pooling Station	Status of Main Transformers	Status of Switchyard (configuration, bays and status)
												Compliance. We have also opened LC in favour of WTG OEM for procurement of wind turbine components. The relevant documents for financial closure has been shared to CTU vide e-mail dated October 9, 2021						220/33 KV 125/150MVA Power Transformer bays; iii) One (01) no. of 220kV Bus coupler bay iv) Two (02) nos. of 220 kV Bus CVT; v) Ten (10) nos. of 33kV Line bays; vi) Two (02) nos. of 33 kV HG Fuse & station Transformer bays; vii) Two (02) nos. of 33 kV Bus PT bays; viii) One (01) no. of 33kV Bus coupler bay; ix) Two (02) nos. of 33kV Capacitor bank bays (45 MVAR each)
Gujarat Industries Power Company Limited	600MW	Khavda-II PS	2-Sep-2021	Signed on 16.09.2021	23-Jun-2025	30-Aug-2025	Completed	Obtained	29/29	29/29	10/10	Government of Gujarat has allocated land to GIPCL for development of 2375MW RE Park. Payment for the land is paid by GIPCL. Sanction letter of Bank is submitted to CTUIL during application of stage-II connectivity.	2-Jun-2022	2965.265	Government of Gujarat has allocated total 11737 Acres of land for development of 2375MW RE Park.	20-Sep-2022	All 4 nos of transformers received at site. Erection, testing and commissioning work completed.	Pooling Station 1 for evacuation of 600 MW energized on 30/04/2025
Veh Jayin Renewables Pvt. Ltd.	38.4MW	400/220KV Rajgarh Substation (Existing)	28-Aug-2023	Completed	28-Aug-2024	28-Aug-2024	Completed	Obtained	51 Nos. / 0 Nos.	51 Nos. / 0 Nos.	13.335 kms / 0 kms	In Progress	31-Jul-2023	38.72	30	31-Aug-2023		
Adani Green Energy Mp Limited	100+75	Bhuj PS-1	19-Jul-2018	signed	5-Dec-2019	27-Dec-2019	Completed	Obtained	201/201	201/201	58/58	achieved	2-Apr-2019	218.75	218.75	1-Mar-2018	completed	220 kV double bus , 5 bays, completed
Sarjan Realities Private Limited	1250 MW	KPS-3	3-Apr-2023	Yet to be signed	30-Nov-2025	30-Jun-2026	Completed	Obtained	29/9	29/0	10.46/0	Yet to be completed		6250	6250		Under Progress	Under Progress
ACME Solar Holdings Private Limited	Granted	Granted	10-May-2022	Signed	11-May-2025	25-Jun-2025	Completed	Obtained	10/10	10/10	2.3/2.3	Achieved	12-Feb-2024	1219	1219	23-Feb-2024	Delivered	Delivered
Teq Green Power Xi Private Limited	200	Kallam PS	16-Jun-2022	CON 6 signed	31-Dec-2025	31-Dec-2025	Completed	Obtained	123/123	123/123	35.27 kM/35.27 kM	Secured, project is under FM due to MoD restrictions imposed	18-Apr-2022	110	68.95		Charged	Charged
ReNew Green (MHP One) Private Limited	117	Kallam PS	16-Jun-2022	To be applied	31-Jul-2025	31-Jul-2025	Completed	Obtained	186/186 (SC - 118/118, DC - 61/61, MC 7/7)	186/186 (SC - 118/118, DC - 61/61, MC 7/7)	44/52 Kms   SC - 30.941/32.44 ( 1.4 Balance & WIP )   DC - 13.05 /17.6 ( 4.55 Balance & WIP )   MC - 0/1.947	Achieved		210	210	1-Jul-2022	160 MVA Power Transformer Recd & Erected	
Adani Green Energy Limited	1000 MW	Khavda PS (KPS-1)	12-Jan-2023	Signed	26-Mar-2025	30-Jun-2026	Completed	Obtained	24/24	24/24	9.74/9.74	FC documents submitted on 04-Feb-2025		5000	5000		Completed	Completed
Teq Green Power Xi Private Limited	99	Kallam PS	29-Jul-2022	CON 6 signed	30-Jun-2025	30-Sep-2025	Completed	Obtained	123/123	123/123	35.27 kM/35.27 kM	Secured	18-Apr-2022	72	72		Charged	Charged
Rewa Ultra Mega Solar Limited	550 MW	400/220kV Pachora SEZ PP	30-May-2021	Connection Agreements signed for Agar Solar Park	15-Apr-2024	15-Apr-2024	Completed	Obtained	107/107	107/107	33.04/33.04	Achieved	6-Jan-2022	2718.16	2718.16	19-Aug-2021	6 out of 6 transformers received on site. All transformers have been charged.	2x33/220 kV Unit substations, 12x220 kV bays in total for both substations. Substation elements of both substations are charged.
Adani Green Energy Three Limited	250 MW	BhujPS-1	19-Nov-2020	Completed	6-Mar-2021	14-May-2021	Completed	Obtained	201/201	201/201	58/58	completed	19-May-2020	336	336	1-Mar-2018	Completed	Completed

Applicant Name	Quantum of Stage-II granted	Substation at which Stage-II granted	Date of grant of Stage-II connectivity	Status of Connection Agreement	1st Phase commissioning Date	Last Phase commissioning date	Route survey for Dedicated Transmission line	Section 68	No. of Foundations (Total/Completed)	No. of Tower Erections (Total/Completed)	Stringing (ckm) (Total/Completed)	Status of Financial closure	Date of FC (Date/Target)	Land Required (Acres)	Land Acquired (Acres)	Date of award of Pooling Station	Status of Main Transformers	Status of Switchyard (configuration, bays and status)
Sprng Vayu Vidyut Private Limited	50.4 MW	PGCIL Rajgarh (existing)	18-Jan-2024	Signed	30-Jul-2027	30-Jul-2027	Completed	Obtained	101/100	98/95	~30.5/29	FC compliance submitted on 12-12-2024	12-Dec-2024	15 nos. of WTG locations	0 nos. of WTG locations	6-Nov-2023	210 MVA erected at site & 100 MVA manufactured and awaiting dispatch	Construction Completed
Green Infra Wind Energy Limited	300 MW	220 KV side of Bhuj Pool SS	19-Jul-2018	Complete	5-Jul-2019	5-Apr-2020	Completed	Obtained	212/212	212/212	60.18 km	Achieved	30-Mar-2019	353.303	353.303	23-Mar-2018	Complete	Complete
Renew Power Ventures Private Limited	350	Bhachau SS	29-Jul-2016	Signed	17-May-2019	30-Jun-2026	Completed	Obtained	All foundations completed	All tower erection completed	All stringing completed	Achieved	14-Jun-2018	490	325	17-Apr-2018	2 nos. transformer received, installed and charged	Double Main Bus Bar Scheme with 2# 220kV Line Bays; 3 # 220/33kV Transformer Bays & 1# 220kV Bus Coupler Bay. All works completed and system charged
Airpower Windfarms Private Limited	Surrender petition filed in CERC.	Surrender petition filed in CERC.	24-Aug-2018	Surrender petition filed in CERC.	31-Dec-2023	31-Dec-2023	Not Completed	Not Applied	Surrender petition filed in CERC.	Surrender petition filed in CERC.	Surrender petition filed in CERC.	Done	20-Jul-2018	Surrender petition filed in CERC.	Surrender petition filed in CERC.		Surrender petition filed in CERC.	Surrender petition filed in CERC.
Gujarat State Electricity Corporation Limited	600 MW	Khavda-II PS	2-Sep-2021	100MW and 500MW-Connectivity Agreement under GNA signed on Dt.: 18.04.2024.	31-Jul-2025	31-Jul-2025	Completed	Obtained	Total 420 / 484 piles completed, 70 % foundation completed.	Tower erection work started.	Stringing to be started after erection work.	Achieved	11-Jul-2022	16432.5	16432.5	16-Sep-2023	07 Nos. 315 MVA, 33-33/400 KV power transformers erection work completed. Testing work under progress.	South Block PS PO awarded on 16.09.2023.
Renew Green Energy Solutions Private Limited	76	Solapur PS	12-Mar-2023		30-Jun-2024	30-Jun-2024	Completed	Obtained	160/61	160/8	42/0	Under Progress		117	117			
TEQ Green Power XI Private Limited	21.6	Kallam PS	30-Aug-2022	CON 6 signed	30-Jun-2025	30-Jun-2025	Completed	Obtained	123/123	123/123	35.27 km/35.27 km	Secured	24-Jun-2022	11.82	11.82		Charged	Charged
Sitac Kabini Renewables Private Limited	300 MW	Bhuj - II PS (GIS) (New)	16-Mar-2020	Connection Agreement has been signed.	29-May-2023	30-May-2023	Completed	Obtained	209/209	209/209	60km/60 km	We have already executed financial agreements with Bank of America for an amount of Rs. 875 cr., with CACIB for 300 cr., with BNP Paribas for 900cr. SECI has extended the timelines for compliance of financial closure till 31.12.2020 vide letter dated 03.02.2020.	10-Dec-2019	Approximately 550 Acres	We had applied for 114 locations of government land during Dec-2018 and Feb-2019. However, as per order dated 27.11.2019 no government land is to be allotted for SECI V onward projects. However, despite that, we have acquired and executed sale deeds for 112	8-Oct-2020	Transformers have been erected and tested	220/33 Kv,1 bay, Construction work has been completed.

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														private locations.				
Jsw Renew Energy Limited	270 MW	Karur	31-Dec-2020	To be executed	31-Dec-2024	31-Dec-2024	Completed	Obtained	17/17	17/17	13.2/13.2	Completed	31-Dec-2023	504	504	22-Oct-2022	Ready for charge	Ready for charge
Avikiran Solar India Private Limited	285MW	Bhuj PS	19-Jul-2018	Connection Agreement signed on 2nd Mar 2021	23-Feb-2022		Completed	Obtained	296/296	296/296	82.14/82.14	A letter of sanction of Debt was received dated 18th March 2019, Prior to Scheduled Financial Close date of 30th March 2019, same has been shared with SECI.	30-Mar-2019	336	237.17	9-Oct-2018	Commissioning Plan: PSS Energized with 1st Transformer on 2nd Feb 2022, and 2nd Transformer on 05th Jul, 2022	220kV, 2 no. of Trafo Bay; 1 no. of line Bay+1 No. B/C Bay
Srijan Energy Systems Private Limited	148.5 MW	PGCIL Bhuj-2 Substation	19-Feb-2020	Transmission Agreement Signed	9-Aug-2022		Completed	Obtained	80/80	80/80	20/20	Debt facilities sanctioned by lenders., Documentation complete by July-2021. Drawdown of debt in August 2021.	26-Aug-2020	315	315	24-Apr-2021	180 MVA transformer received at site. Erection & testing of transformer completed, 220KV/33 KV 180 MVA Transformer Charged on 18th June 2022	220 KV & 33 KV PSS completed. 220 KV Bay at PSS charged on 18th June 2022
Vaayu Renewable Energy (Kaveri) Private Limited	250 MW	BhujPool PGCIL Substation	19-Jul-2018	Connection Agreement will be signed at the time on Start of the construction activities on ground	1-Jan-2020	1-Mar-2020	Completed	Applied	201/0	201/0	78/0	Request filed in CERC for the known Land issue in Gujarat, waiting for the order.	31-Dec-2019	280 acres	137 acres	22-May-2018	2 x 33/220 kV Main transformers, Contract for material supply given	1 nos x 220kV Outgoing Bay, Contract for material supply given.
Srijan Energy Systems Private Limited	300	PGCIL Bhuj Pool	19-Sep-2018	Transmission Agreement Signed	30-Jun-2024	30-Jun-2024	Completed	Obtained	136/7	136/7	42/2	Achieved. Drawdown of debt as well as all other dates in this report will be subject to COVID-19 situation.	30-Mar-2023	633.75	375	30-Sep-2022	33/220 KV, 150 MVA x 2 no.s	220 KV S/C Incomer, 1 Bus Coupler, 220 KV Double Bus
Srijan Energy Systems Private Limited	300	PGCIL Bhuj Pool S/s	14-Jun-2018	Transmission Service Agreement Signed	30-Apr-2021	30-Apr-2021	Completed	Obtained	243/243	243/243	72.8/72.8	Achieved	30-Jun-2020	633.75	220	20-Nov-2017	2 no. charged	Main 1 & Main 2 Bus busbar arrangement. Total 7 no. Bays (2 no. line, 1 no. Buscoupler & 4 no. Transformers). 5 no. Bays Charged (2 no. Line, 1 no. Buscoupler, 2 no. Transformers)
Renew Pawan Shakti Private Limited (RPSPL)	277	Parli (New)	17-Nov-2023		30-Sep-2026	30-Sep-2026	Not Completed		Survey under process	Survey under process	Survey under process	Under process		424	210			
Adani Renewable Energy Holding Four Limited	1500 MW	Ramgarh PS	9-Oct-2020	Yet to be signed	30-Nov-2025	30-Nov-2025	Not Completed	Not Applied	00/00	00/00	00/00	As per Bid		15x500	Under Process		Under Process	Under Process
Continuum Power Trading (TN) Pvt Ltd	36	PGCIL Bhuj Pool	19-Nov-2020	Signed	24-Jan-2023	24-Feb-2023	Completed	Obtained	243/243	243/243	72 KM, completed and charged on 22/06/2019	Achieved	30-Jun-2020	25	25	1-Dec-2017	Charged 3x 125 MVA Transformers and balance will be charged	220kv side Feeder Bays- 02 Nos (Charged -01 bay),, B/c Bay -01 Nos.- charged, 100% work completed, Line 2 will be charged
Green infra wind energy limited	250 MW	220 KV side of Bhuj Pool SS	19-Jul-2018	Complete	23-Jun-2019	6-Feb-2020	Completed	Obtained	222/222	222/222	64 km	Achieved	20-Jun-2018	296.526	296.526	8-Dec-2017	Complete	Complete

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Sarjan Realities Private Limited	1150 MW	Khavda PS (KPS-1)	3-Apr-2023	Signed	27-Dec-2024	31-Dec-2025	Completed	Obtained	17/17	17/17	5.95/5.95	Yet to be completed		5000	5000	31-Jan-2024	Completed	Completed
ReNew Green (MHP One) Private Limited	33	Kallam PS	29-Jul-2022	to be applied	15-Aug-2025	15-Aug-2025	Completed	Obtained	186/186 (SC - 118/118, DC - 61/61, MC 7/7)	186/186 (SC - 118/118, DC - 61/61, MC 7/7)	44/52 Kms SC - 30.941/32.44 ( 1.4 Balance & WIP ) DC - 13.05 /17.6 ( 4.55 Balance & WIP ) MC - 0/1.947	Achieved		60	34.05	31-Jul-2022	160 MVA Power Transformer Recd & Erected	Completed
Adani Renewable Energy Holding Four Limited	1000 MW	Khavda PS (GIS)	24-Dec-2020	Signed	31-Jan-2024	5-Mar-2024	Not Completed	Obtained	8/8	8/8	2.617/2.617	As per Bid		5000	5000		Completed	Completed
Gujarat State Electricity Corporation Limited	1000 MW	Khavda-II PS	13-Jan-2023	1000MW - Connectivity Agreement under GNA signed on Dt.: 18.04.2024.	31-Jul-2025	31-Jul-2025	Completed	Obtained	Total 420 / 484 piles completed, 70 % foundation completed.	Tower erection work started.	Stringing to be started after erection work.	Achieved	11-Jul-2022	16432.5	16432.5	16-Sep-2023	07 Nos. 315 MVA, 33-33/400 KV power transformers erection work completed. Testing work under progress.	South Block PS PO awarded on 16.09.2023.
NTPC Renewable Energy Limited	890 MW	KPS II	29-Jul-2022	not signed	31-Oct-2024	31-Oct-2024	Not Completed	Not Applied	NA	NA	NA	NOT DONE		23465	23465		PO awarded	
Vaayu Renewable Energy (Mevasa) Private Limited	300 MW	Jamkhambaliya (Proposed) Substation	17-Jul-2018	Connection Agreement will be signed at the time on Start of the construction activities on ground	31-Oct-2021	31-Jan-2022	Completed	Obtained	135/0	135/0	45/0	Petition had been filed in CERC for time extension of 5 months	31-Jan-2021	262 acres	140 acres	21-May-2018	4 x 33/400 kV Main transformers, Contract for material supply given	1 nos x 400kV Outgoing Bays, Contract for material supply given
Alfanar Energy Private Limited	300 MW	Bhuj Pool 765kV / 400kV / 220kV @ 220kV side.	19-Jul-2018	Completed up to Con-06 Agreement	28-Jul-2020	31-Mar-2021	Completed	Obtained	210/210	210/210	65.40 KM/ 65.40 KM	Achieved	29-Sep-2018	336 Acres	336 Acres	30-Mar-2018	1) Installation completed	1) 220 KV - 4 Bays (2 Transformer Feeder, 1 line feeder & 1 Bus coupler) 2) Civil works & Installations for 220 KV-Completed
Sarjan Realities Private Limited	1100 MW	KPS-3	3-Apr-2023	Yet to be signed	31-Mar-2026	30-Jun-2026	Completed	Obtained	15/12	15/0	7.08/0	Yet to be completed		5500	5500		Under Progress	Under Progress
JSW Future Energy Limited	150 MW	Karur	14-Jul-2021	Executed	14-May-2024	30-Sep-2024	Completed	Obtained	17/17	17/17	13.2/13.2	Completed	30-Nov-2023	336	336	22-Oct-2022	Ready	Completed
Sprng Renewable Energy Private Limited	300 MW	400/230kV Existing Pugalur Substation	13-Jul-2018	Signed on 01.10.2020	27-Mar-2021	30-Oct-2021	Completed	Obtained	129/129	129/129	33.23/33.23. EHV Line construction is delayed because of RoW related litigations and stay order passed by Madurai bench of Madras HC which has been vacated but now completed. 2. EHV court cases are still being filed and being settled to the best effort	Sanction Letter received from REC. As SCOD has been extended by SECI till 13.07.2021, we request PGCIL to modify LTA operationalization dates accordingly. The project stands commissioned on 30.10.2021 and we have sought no further extension from SECI. The revised SCOD date as per PPA stands as 13.07.2021. On account of stay on execution of EHV line granted by Madurai bench of Madras HC, there was delay in	25-Apr-2019	600	~600 acres. Delay in Land acquisition for the project was because of continuous change in government policies for allocation of land to Wind developers. We seek extension in LTA Operationalization date on	27-Dec-2018	Transformers charged on 17.03.2021	Switchyard charged on 17.03.2021

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												completion of EHV line which has been vacated and subsequently EHV line has been completed in first week of Mar'21. Litigations filed against Sprng and TANGEDCO, as there is difference between TANGEDCO NCES (SNA) requirement of falling distance requirement of WTG, and MNRE guidelines for Onshore windfarms. Matter is still subjudice in Madras High Court. Permission to erect balance 33 kV line for the received in June'21 which has delayed the timeline for energisation for about 24% (72 MW) of the project. 1. With the Tamil Nadu Legislative Assembly Elections 2021, code of conduct was in place from the 26th of Feb 2021 till 02nd May, 2021. As the state and district administration was working under EC and normal operations were severely hampered. This had affected the land permits and approvals namely Land conversion to Non Agricultural, Land Ceiling permission and Permission to install WTG under rule 45 of TNCBDR, 2019. This also exposed us to direct delay in execution. The effects of COVID-19 had severely impacted execution activities.			account of delay in Land					
NTPC Renewable Energy Limited.	100MW	KPS-II	5-May-2022	NA	31-Oct-2024	31-Oct-2024	Not Completed	Not Applied	NA	NA	NA	NOT DONE	1-Aug-2022	23465	23465		PO awarded	GIS BAYS		
Renew Tej Shakti Private Limited	69		9-Jan-2023		30-Jun-2026	30-Jun-2026	Not Completed		Survey Work under progress	Survey Work under progress	Survey Work under progress	Under progress		105.7	53.4					
TORRENT POWER LIMITED	115	Jam Khambhaliya PS	2-Sep-2021	Executed on 27.09.2021	26-May-2023	14-Jul-2023	Completed	Obtained	99/99	99/99	27.6 / 27.6	Completed		106	106		Commissioned	All equipment erected & Testing completed		
Adani Green Energy Limited	1050 MW	Khavda PS (KPS-1)	12-Jan-2023	Signed	6-Dec-2024	31-Jul-2025	Completed	Obtained	16/16	16/16	5.4/5.4	FC documents submitted on 04-Feb-2025		5000	5000		Completed	Completed		
Torrent Power Limited	115 MW	Bhuj-PS	24-Aug-2018	Completed			Completed	Obtained	192/102	192/102	64/30.647	Under Progress		144	59.3		Being finalized	Yet to start		

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Powerica Limited	51.3MW	Jam Khambhaliya PS	3-May-2019	Done	2-Jun-2022	18-Aug-2022	Completed	Obtained	1/1	1/1	0.167/0.167	Done	22-Feb-2019	47.5	47.5	13-May-2021	Completed	Completed
Netra Wind Private Limited	300 MW	Bhuj Pool 765kV / 400kV / 220kV @ 220kV side.	18-Mar-2020	Completed	11-Apr-2023	31-May-2024	Completed	Obtained	268/268 Nos.	268/268 Nos.	80.69/80.69 KM	Completed	19-Sep-2021	132*2.47 = approx. 324.04 Acres	106*2.47 = approx. 261.82 Acres	7-Jun-2020	Charged	Charged
Veh Wind Energy Private Limited	75	Rajgarh SS	2024-03-11	CAT 1 Agreement Signed	1/31/2026	1/31/2026	Completed	Obtained	48 4	48 0	12 0	Completed	2025-05-14	70	55	2024-10-07	Ordered	Under Construction
Torrent Solar Power Private Limited	Total 408 MW	Kallam 400 KV	2024-05-29	Con-5 signed			Completed	Obtained	21 out of 21	18 out of 21	0 out of 7	Signed		1900	1450	2024-05-02	Ordering Completed	
Nlc India Limited	200 MW	Bhuj PS	2024-03-21	signed on 22 april 2024	6/30/2025	6/30/2025	Not Completed	Not Applied	Yet to start	Yet to start	Yet to start	Completed on 30.12.2024	2024-12-30	800	250	2024-09-02	Order Placed	Hybrid, 220KV Level
Avaada Inclean Private Limited	50	Rampar, Lakadiya, Kutch	2023-11-06	Signed on 13.09.2024	3/31/2025	3/31/2025	Completed	Applied	79/84	61/84	1.5/17.42	Not completed	2024-12-31	150	50		Awarded	Under Construction
Sprng Akshaya Urja Private Limited	100	Dhar, Madhya Pradesh	2024-01-18	Yet to be signed	6/28/2025	6/28/2025	Completed	Obtained	99/92	99/84	~29/21.8	CTUIL FC Documentation completed on 12-12-2024	2024-12-31	31 nos. of WTG locations	31 nos. of WTG locat	2023-11-06	210 MVA erected at site & 100 MVA under manufactur	90% construction completed at Switchyard
Sprng Vayu Vidyut Private Limited	100	Dhar, Madhya Pradesh	2024-03-11	Yet to be signed	12/31/2025	12/31/2025	Completed	Not Applied	0/0	0/0	0/0	CTUIL FC Documentation completed on 12-12-2024	2024-12-31	24 nos. of WTG locations	12 nos. of WTG		Design under progress	Design under progress
Sprng Vayu Vidyut Private Limited	42	Dhar, Madhya Pradesh	2024-01-18	Yet to be signed	12/31/2025	12/31/2025	Completed	Obtained	99/92	99/84	~29/21.8	CTUIL FC Documentation completed on 12-12-2024	2024-12-31	10 nos. of WTG locations	8 nos. of WTG locat	2023-11-06	210 MVA erected at site & 100 MVA under manufactur	Design under progress
Juniper Green Energy Private Limited	100	Devbhumi Dwarka, GJ	2024-01-29	CAT 1 signed	12/31/2025	12/31/2025	Completed	Obtained	176/181	175/181	42.7/49.6	Achieved	2025-06-30	27.23	27.23	2024-09-03	Awarded	Awarded
Juniper Green Energy Private Limited	200	Devbhumi Dwarka GJ	2024-01-30	CAT 1 signed	6/30/2026	6/30/2026	Completed	Obtained	176/181	175/181	42.7/49.6	Yet to be achieved	2025-12-31	50	31	2024-09-03	Awarded	Awarded
Juniper Green Energy Private Limited	100	Devbhumi Dwarka, GJ	2024-10-30	CAT 1 signed	6/30/2027	6/30/2027	Completed	Obtained	UNDER Finalisation	UNDER Finalisation	UNDER Finalisation	yet to be achieved	2026-11-30	25	13		yet to be awarded	to be finalised
Juniper Green Energy Private Limited	200	Devbhumi Dwarka, GJ	2024-11-11	CAT 1 signed	6/30/2028	6/30/2028	Completed	Obtained	Under Finalisation	Under Finalisation	Under Finalisation	yet to be achieved	2027-12-31	50	25		to be finalised	to be finalised
Juniper Green Energy Private Limited	300	Mandsaur MP	2024-11-11	CAT 1 signed	6/30/2028	6/30/2028	Completed		yet to be finalized	yet to be finalized	yet to be finalized	yet to be finalized	2027-11-30	75	38		yet to be finalized	yet to be finalized
Acme Sun Power Private Limited	400	Kalyanpur, Khambhaliya, Devbhoomi Dwarka	2024-10-30	CONN 6 Pending	10/14/2026	10/14/2026	Not Completed	Not Applied	0/130	0/130	0/40	In Process	2026-04-14	100	54			
Sprng Vayu Vidyut Private Limited	16.8	Dhar, Madhya Pradesh	2024-05-20	Yet to be signed	6/30/2028	6/30/2028	Completed	Not Applied	0/0	0/0	0/0	Under progress		4 nos. of WTG locations	0 nos. of WTG locati		Design under progress	Design under progress
Sprng Vayu Vidyut Private Limited	82	Dhar, Madhya Pradesh	2024-12-20	Yet to be signed	6/30/2027	6/30/2027	Completed	Not Applied	0/0	0/0	0/0	Under process		24 nos. of WTG locations	8 nos. of WTG locat		Design under progress	Design under progress
Sprng Vayu Vidyut Pvt Ltd (SVVPL)	100.8	Dhar, Madhya Pradesh	2024-03-11	Yet to be signed	12/31/2026	12/31/2026	Completed	Not Applied	0/0	0/0	0/0	Under Progress		24 nos. of WTG locations	0 nos. of WTG locat		Design under progress	Design under progress
Avaada Energy Private Limited	50		2023-11-17	Signed on 13.11.2024	12/30/2026	12/30/2026	Not Completed	Not Applied	Not identified	Not identified	Not identified	Not completed	2026-07-04					

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Avaada Energy Private Limited	50		2024-02-01		9/30/2025	9/30/2025	Completed	Obtained	35	35	18	Not completed	2025-04-03					
Avaada Energy Private Limited	250		2024-10-11	Signed on 13.11.2024	3/31/2025	3/31/2025	Completed	Not Applied	Not identified	Not identified	Not identified	Not completed	2026-07-04					
Avaada Energy Private Limited	300		2024-08-27	Signed on 13.09.2024	6/30/2025	6/30/2025	Completed	Obtained	79/84	61/84	1.5/17.42	Completed	2025-02-17					
Renew Samir Urja Private Limited	300		2024-01-04		6/30/2026	6/30/2026	Not Completed		No finalized	No finalized	No finalized	Under progress						
Avaada Energy Private Limited	200		2024-08-20	Signed on 13.09.2024	8/16/2025	8/16/2025	Completed	Obtained	79/84	61/84	1.5/17.42	Completed	2025-02-17					
Skadar Solar Private Limited	200	Osmanabad-Solapur	2024-10-11	Signed	5/31/2026	5/31/2026	Not Completed	Not Applied	0/40	0/40	0/12	Not Achieved	2025-09-21	600	0	2025-12-15	Yet to be Awarded	Yet to be Awarded
Asnen Solar Private Limited	200	Mandsaur PS	2024-11-11	Signed	5/31/2027	5/31/2027	Not Completed	Not Applied	0/40	0/40	0/12	Not Achieved	2026-04-18	600	0	2026-11-30	Yet to be Awarded	WIP
Tata Power Renewable Energy Limited	101	Kallam	2024-05-29	Pending	6/30/2025	6/30/2025	Completed	Obtained	0/52	0/52	0/18.13	Completed	2025-04-05	186	150	2024-08-30	Ordered	4nos. Bays. One and half breaker scheme
Tata Power Renewable Energy Limited	101	Kallam	2024-09-19	Pending	5/2/2026	5/2/2026	Completed	Obtained	14/52	0/52	0/18.13	Pending	2025-08-31	217	96		In Progress	4nos. Bays. One and half breaker scheme
Tata Power Renewable Energy Limited	101	Kallam	2024-02-29	Pending	4/10/2027	4/10/2027	Completed	Obtained	14/52	0/52	0/18.13	Pending	2025-09-01	217	0	2026-02-28	In progress	In progress
Acme Cleantech Solutions Private Limited	150	Malhargarh and Mandsaur, Mandsaur	2024-11-26	CONN-6 Pending	12/31/2026	12/31/2026	Not Completed	Not Applied	0/50	0/50	0/15	Under Process	2026-06-30	600				
NHPC Limited	600	Khavda, Gujarat	2025-01-27	Signed on 25th Feb 2025	12/31/2025	12/31/2025	Completed	Not Applied	0/41	0/41	0/14.5	NA		3100	3100	2022-05-12	Under Approval	Under Approval
Avaada Energy Private Limited	50		2024-04-08	Signed on 03.06.2024	12/31/2026	12/31/2026	Completed	Applied				Not completed						
Avaada Energy Private Limited	50		2024-05-09	Signed on 10.06.2024	9/30/2026	9/30/2026	Completed	Applied				Not completed						
Avaada Energy Private Limited	50		2024-08-21	Signed on 13.09.2024	12/31/2026	12/31/2026	Completed	Applied				Not completed						
Acme Cleantech Solutions Private Limited	350	Taluka-Mandvi, Kachchh-District, Gujarat	2025-06-06	Pending	12/18/2026	12/18/2026	Not Completed	Not Applied				Under Process		1350	0			
Acme Cleantech Solutions Private Limited	50	Taluka-Mandvi, Kachchh-District, Gujarat	2025-06-06		12/18/2026	12/18/2026	Not Completed	Not Applied				Under Process		12	4			
Acme Cleantech Solutions Private Limited	100	Taluka-Mandvi, Kachchh-District, Gujarat	2025-06-06		12/18/2026	12/18/2026	Not Completed	Not Applied				Under Process		25	8			
Purvah Green Power Private Limited	99		2025-04-07	Signed on 25 Apr 2025	11/19/2026	11/19/2026	Not Completed	Not Applied				-						
Avaada Energy Private Limited	250		2024-05-09	Signed on 10.06.2024			Completed	Applied				Not completed						
Avaada Energy Private Limited	100		2025-06-06	Signed on 17.06.2025			Completed					Not completed						

